



Mackenzie Valley Land and Water Board

7th Floor - 4910 50th Avenue • P.O. Box 2130
YELLOWKNIFE, NT X1A 2P6
Phone (867) 669-0506 • FAX (867) 873-6610

June 29, 2012

File: N1L4-0154 & MV2011L4-0002

Ms. Geraldine Byrne
Officer, Business and Energy Development
Northwest Territories Power Corporation
4 Capital Drive
HAY RIVER NT X0E 1G2

Email: gbyrne@ntpc.com

Dear Ms. Byrne:

**Amendment to Term - Approval
Taltson Hydroelectric Facility**

A motion was passed at the May 24, 2012 Board meeting to approve the Water Licence (WL), MV2011L4-0002 and to renew the current Water Licence N1L4-0154 for sixty (60) days, as per section 18 (1)(a)(ii) of the *Northwest Territories Waters Act*, which would allow the Minister up to sixty days to make a decision on the renewal licence as per section 81 of the *Mackenzie Valley Resource Management Act*.

The Mackenzie Valley Land and Water Board received the approval on June 29, 2012 which hereby extends the term of the Water Licence N1L4-0154 to August 30, 2012.

If you have any questions or concerns, please contact Lynn Boettger at (867) 766-7461 or email lboettger@mvlwb.com

Yours sincerely,

A handwritten signature in black ink, appearing to read "W. Hagen".

Willard Hagen
Chair

Copied to: Distribution List
Lynn Boettger, Regulatory Officer, MVLWB

Attachment



Mackenzie Valley Land and Water Board
Water Licence
Amendment - December 20, 2011
Renewal - May 24, 2012

Pursuant to the Mackenzie Valley Resource Management Act and Regulations, the Mackenzie Valley Land and Water Board, hereinafter referred to as the Board, hereby grants to:

Northwest Territories Power Corporation
(Licensee)

of 4 Capital Drive, Hay River NT X0E 1G2
(mailing address)

hereinafter called the Licensee, the right to alter, divert or otherwise use water subject to the restrictions and conditions contained in the Northwest Territories Waters Act and Regulations made thereunder and subject to and in accordance with the conditions specified in this Licence.

Licence number: N1L4-0154
Licence type: A
Water management area: Northwest Territories 01
Location: Taltson River Basin, Northwest Territories
81°40'N, 109°56'W and 60°25'N, 110°24'W
Purpose: Storage and Diversion of Water
Description: For Hydroelectric Undertakings
Quantity of water not to be exceeded: See part D of Licence
Effective date of licence: January 1, 1997
Expiry date of licence: August 30, 2012

This Licence issued and recorded at Yellowknife includes and is subject to the annexed conditions.

[Signature]

Mackenzie Valley Land and Water Board

Chair

[Signature]

Witness

Approved by

[Signature]

Minister of Aboriginal Affairs and Northern Development Canada

PART A: SCOPE AND DEFINITIONS

1. Scope:

- a) This Licence entitles the Northwest Territories Power Corporation (NWTPC) to store and divert water for the hydroelectric power undertaking associated with the Twin Gorges facilities on the Taltson River, Northwest Territories as shown on Map A;
- b) This Licence is issued subject to the conditions contained herein with respect to the use of water. Whenever new Regulations are made or existing Regulations are amended by the Governor in Council under the Northwest Territories Waters Act, or other statutes imposing more stringent conditions relating to the quantity of water which may be used, this Licence shall be deemed, upon promulgation of such Regulations, to be automatically amended to conform with such Regulations; and
- c) Compliance with terms and conditions of this Licence does not absolve the Licensee from responsibility for compliance with the requirements of all applicable Federal, Territorial and Municipal legislation.

2. Definitions

In this Licence: N1L4-0154

"Act" means the Northwest Territories Waters Act;

"Board" means the Northwest Territories Water Board established under Section 10 of the Northwest Territories Waters Act;

"Inspector" means an Inspector designated by the Minister under Section 35(1) of the Northwest Territories Waters Act;

"Licensee" means the holder of this Licence;

"Minister" means the Minister of Indian Affairs and Northern Development;

"Regulations" means Regulations proclaimed pursuant to Section 33 of the Northwest Territories Waters Act;

"Power Generation Facilities" means the Nonacho Lake Reservoir and control structures, Twin Gorges (No. 1) Dam and Reservoir, Trudel Creek, and the intake, penstock, spillway, tailrace and powerhouse as indicated on figures three (3) through seven (7) in the report titled "DOCUMENTATION IN SUPPORT OF THE TALTSON WATER LICENCE RENEWAL, MAY 1996";

"NWTPC Datum at Nonacho Lake" means an assumed elevation of 324.44 metres (1064.15 feet), which is assigned to the North-East bolt head in the East plate of the gate hoist on the main dam; and

"NWTPC Datum at Twin Gorges (No. 1)" means an assumed elevation of 242.38 metres (795.00 feet), which is assigned to the concrete floor deck of the intake house.

PART B: GENERAL CONDITIONS

1. The Licensee shall file an Annual Report with the Board not later than March 31st of the year following the calendar year reported which shall contain the following information:
 - a) a detailed record of modifications and major maintenance work carried out on the Power Generation Facilities;
 - b) a record of mean daily water use rate in cubic metres per second and daily water levels in metres of each reservoir (NWTPC Datum);
 - c) a record of the gate operations at the outlet of the Nonacho Lake Reservoir control structure;
 - d) revisions to the Contingency Plans, the plans for notification of changes in flow, and the Abandonment and Restoration Plan;
 - e) a record of any geotechnical work conducted as a result of the inspection identified in Part D, Item 7;
 - f) a summary of progress related to the Water Effects Monitoring Program referred to in Part C and an outline of proposed work for the following year;

- g) an outline of any communications and spill training exercises carried out;
 - h) a list of all unauthorized discharges; and
 - i) any other details on water use or operating procedures requested by the Board on or before November 1st of the year being reported.
2. The Licensee shall submit to each of the Band Councils of Lutsel k'e, Fort Smith and Fort Resolution, the report referred to in Part B, Item 1, and if requested, meet to discuss the report with each of the Band Councils.
 3. The Licensee shall comply with the "Surveillance Network Program" annexed to this Licence, and any amendment to the said "Surveillance Network Program" as may be made from time to time, pursuant to the conditions of this Licence.
 4. The "Surveillance Network Program" and compliance dates specified in the Licence may be modified at the discretion of the Board.
 5. Meters, devices or other such methods used for measuring water levels and the volumes of water used shall be installed, operated and maintained by the Licensee to the satisfaction of an Inspector.
 6. The Licensee shall maintain the necessary signs identifying the stations of the "Surveillance Network Program". All postings shall be located and maintained to the satisfaction of an Inspector.
 7. The Licensee shall maintain their existing Hunter/Trapper Notification Plan and modify it to reflect any changes in operation and technology. Any proposed modifications shall be submitted to the Board for approval.
 8. The Licensee shall ensure a copy of this Licence is maintained at the site of operation at all times.

PART C: CONDITIONS APPLYING TO A WATER EFFECTS MONITORING PROGRAM:

1. The Licensee shall submit to the Board for approval within three (3) months of the issuance of this Licence, a Plan for a Water Effects Monitoring (WEM) Program that has the objective of providing a means of efficient and effective identification of short-term, long-term and cumulative changes in the water environment resulting from the Project.

PART D: CONDITIONS APPLYING TO OPERATION

1. The Licensee shall store and divert water to generate electrical power from the Power Generation Facilities or as modified by Part E, Item 1.
2. The Licensee shall operate the Power Generation Facilities in a manner such that:
 - a) The Twin Gorges (No. 1) Reservoir water levels do not fall below 238.9 metres (NWTPC Datum). Exceptions to the minimum water level of 238.9 metres (NWTPC Datum) can be made only after a written request is filed by the Licensee with the office of the Board and a letter of approval received from the Board;
 - b) The Nonacho Lake Reservoir water levels do not fall below 319.3 metres (NWTPC Datum). Exceptions to the minimum water level of 319.3 metres (NWTPC Datum) can be made only after a written request is filed by the Licensee with the office of the Board and a letter of approval is received from the Board;
 - c) The control structure on Nonacho Lake Reservoir is operated to comply with Part D, Item 3, when the said reservoir water level is below 320.3 metres (NWTPC Datum); and
 - d) The dams and respective spillways defined under Power Generation Facilities are maintained to the satisfaction of an Inspector.

3. The minimum flow of 14 cubic metres per second shall be maintained in the river channel between the outflow of the control structure at Nonacho Lake Reservoir and the forebay of the Twin Gorges Power Facility. Exceptions to this limitation shall be made only after a written request is filed by the Licensee with the office of the Board and a letter of approval is received from the Board.
4. A minimum flow of 28 cubic metres per second shall be maintained below the Twin Gorges Power Generation Facility in the river channel at a point 100 metres below the confluence of Trudel Creek and the Taltson River. Exceptions to this limitation can be made only after a written request is filed by the Licensee with the office of the Board and a letter of approval received from the Board.
5. The Licensee shall submit new stage-discharge curves for the spillway at Twin Gorges (No. 1) Reservoir and for the control structure at Nonacho Lake Reservoir each time they are revised.
6. The Licensee shall monitor flow volumes of the Taltson River between the Trudel Creek/Taltson River confluence and Tsu Lake to a standard equal to Water Survey of Canada.
7. The Licensee shall have a detailed geotechnical inspection of all Power Generation Facilities undertaken by a qualified geotechnical engineer registered in the Northwest Territories. This inspection shall take place within five (5) years of issuance of this Licence, and every seven years thereafter. The time of year the inspection takes place will be at the discretion of the engineer. The engineer's report shall be submitted to the Board no later than sixty (60) days after the inspection, and include a covering letter from the Licensee outlining an implementation plan to respond to the engineer's recommendations.
8. If, during the period of this Licence, a failure to comply with conditions specified by Part D, Items 2, 3, or 4 of this Licence occurs, or is foreseeable, the Licensee shall employ the General Contingency Plan and submit to an Inspector a detailed report on each occurrence not later than thirty (30) days after initially reporting the event.

PART E: CONDITIONS APPLYING TO MODIFICATIONS

1. The Licensee may, without written consent from the Board, carry out modifications to the Power Generation Facilities provided that such modifications are consistent with the terms of this Licence and the following requirements are met:
 - a) the Licensee has notified the Board in writing of such proposed modifications at least sixty (60) days prior to beginning the modifications;
 - b) such modifications do not place the Licensee in contravention of either the Licence or the Act;
 - c) the Board has not, during the sixty (60) days following the notification of the proposed modifications, informed the Licensee that review of the proposal will require more than sixty (60) days; and
 - d) the Board has not rejected the proposed modifications.
2. Modifications for which all of the conditions referred to in Part E, Item 1, have not been met, can be carried out only with the written consent of the Board.
3. The Licensee shall provide to the Board as-built plans and drawings of the modifications referred to in Part E, Item 1 within ninety (90) days of their completion.

PART F: CONDITIONS APPLYING TO CONTINGENCY PLANNING

1. The Licensee shall maintain their existing Contingency Plan to the satisfaction of the Board. This plan shall include, but not be limited to the following:
 - a) a General Contingency Plan; and
 - b) a Spill Contingency Plan.

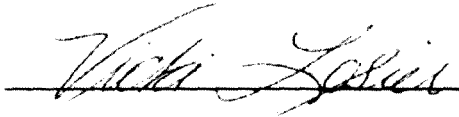
2. The Licensee shall annually review the Contingency Plan and modify it to reflect any changes in operation and technology. Any proposed modifications shall be submitted to the Board for approval.
3. The Licensee shall implement the General Contingency Plan and notify an Inspector immediately should a failure of any of the structures associated with the Power Generation Facility occur, or seem likely to occur, which would result in an uncontrolled release of water.
4. The Licensee shall provide the Board with detailed written reports of each event referred to in Part G, Item 3. These reports shall be submitted to the Board not later than thirty (30) days after the event has terminated.
5. If, during the period of this Licence, an unauthorized discharge of waste occurs, or if such a discharge is foreseeable, the Licensee shall:
 - a) employ the appropriate Contingency Plan;
 - b) report the incident immediately via the 24 Hour Spill Reporting Line. Currently the number is (403) 920-8130; and
 - c) submit to an Inspector a detailed report on each occurrence not later than thirty (30) days after initially reporting the event.

PART G: CONDITIONS APPLYING TO ABANDONMENT AND RESTORATION

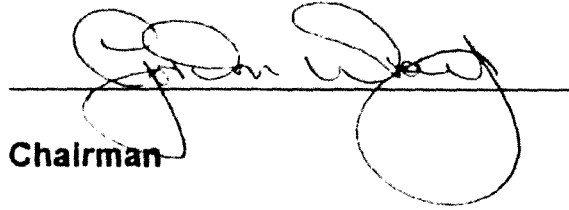
1. The Licensee shall annually review the approved Abandonment and Restoration Plan and modify it to reflect any changes in operation and technology. Proposed modifications shall be submitted to the Board for approval.
2. The Licensee shall have a final Abandonment and Restoration Plan approved by the Board prior to abandoning any facilities.

3. The Licensee shall complete the restoration work within the time schedule specified in the plan, or as subsequently revised and approved by the Board.

NORTHWEST TERRITORIES WATER BOARD



Witness



Chairman

NORTHWEST TERRITORIES WATER BOARD

LICENSEE: NORTHWEST TERRITORIES
POWER CORPORATION

LICENCE NUMBER: N1L4-0154

EFFECTIVE DATE OF LICENCE: JANUARY 1, 1997

EFFECTIVE DATE OF SURVEILLANCE
NETWORK PROGRAM: DECEMBER 31, 2011

SURVEILLANCE NETWORK PROGRAM

A. Location of Surveillance Stations

<u>Station Number</u>	<u>Description</u>
0154-1	Powerhouse at Twin Gorges.

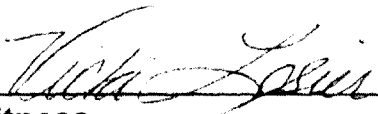
B. Flow and Volume Measurement Requirements

1. The Licensee shall maintain and archive in an electronic format, hourly power production at Station Number 0154-1, from which water flow rate data (in m³/s) can be calculated. Flow data shall be made available upon request by the Board.

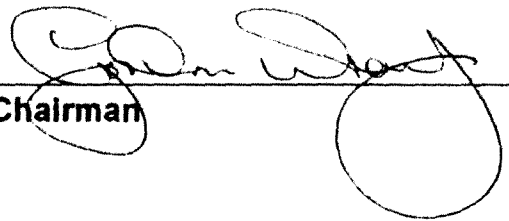
C. Reports

1. The Licensee shall, when requested, submit to the Board all required data and information of the "Surveillance Network Program".

NORTHWEST TERRITORIES WATER BOARD



Witness



Chairman



Mackenzie Valley Land and Water Board
7th Floor - 4910 50th Avenue
P.O. Box 2130
YELLOWKNIFE NT X1A 2P6
Phone (867) 669-0506
FAX (867) 873-6610

FILE NUMBER: N1L4-0154 &
MV2011L4-0002

Date: June 29, 2012
To: Ms. Geraldine Byrne
Organization: Northwest Territories Power Corporation
Email: gbyrne@ntpc.com
Copied To: Distribution List
From: Amanda for Willard Hagen, Chair
Number of pages including cover 16

Remarks:

Please see the attached

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City of Yellowknife	Robert Long	City Administrator	rlong@yellowknife.ca ;
Dene Nation	Lee Mandeville	Lands Program Coordinator	lmandeville@denenation.com ;
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Deninu K'ue First Nation	Rosy Bjornson	IMA Coordinator	lmadenegurl@hotmail.com ;
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DFO	Bruce Hanna	Senior Habitat Biologist	Bruce.Hanna@dfo-mpo.gc.ca ;
Enterprise Settlement Corporation	Mike St. Amour	Mayor	Sao_enterprise@northwestel.net ;
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Fort Resolution Métis Council	Gary Bailey	President	Frmc53@yahoo.ca ;
Hamlet of Fort Resolution	Carol Collins	Lands Officer	Carolc.lands@gmail.com ;
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Fort Smith Métis Council			rcc.nwtmn@northwestel.net
Fort Resolution Métis Council	Trudy King		(867)394-3322
GNWT	Not applicable	Central email	Gnwt_ea@gov.nt.ca ;
GNWT – DOT	Rhonda Batchelor	Environmental Affairs Analyst	Rhonda_Batchelor@gov.nt.ca ;
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GNWT – HEALTH	Duane Fleming	Chief Environmental Health Officer	Duane_Fleming@gov.nt.ca ;
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GNWT – MACA	Mark Davy	Senior Environmental Planner	Mark_Davy@gov.nt.ca ;
GNWT – PWNHC	Glen Mackay	Assessment Archaeologist	Glen_Mackay@gov.nt.ca ;
Hay River Métis Government Council	George Lafferty		hrcm@northwestel.net
Hay River Metis Council	Paul Harrington	President	867-874-4472 hrcm@northwestel.net ;
AANDC – Intergovernmental Affairs	Not applicable	Central email	intergov@aandc.gc.ca ;
AANDC – Mineral & Petroleum Resources Directorate			MDD@aandc.gc.ca ; PDD@aandc.gc.ca ;
AANDC – Aboriginal and	Not applicable	Central email	consultationsupportunit@aandc.gc.ca ;

Organization	Contact Name	Contact Position/Title	Email/Fax
Territorial Relations			
AANDC – Aboriginal and Territorial Relations	Stephane Labrecque		stephane.labrecque@aandc.gc.ca ;
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AANDC – Environment and Conservation	Charlotte Henry	Renewable Resources and Environment Division	Charlotte.Henry@aandc.gc.ca ;
AANDC – South Mackenzie District Office	Scott Stewart	Acting District Manager	Scott.Stewart@aandc.gc.ca ;
AANDC – South Mackenzie District Office	Clint Ambrose	Inspector	Clint.Ambrose@aandc.gc.ca ;
AANDC – South Mackenzie District Office	Marty Sanderson	Inspector	Marty.Sanderson@aandc.gc.ca ;
AANDC – South Mackenzie District Office	Charlene Coe	Land Use Administrator	Charlene.Coe@aandc.gc.ca ;
AANDC – Water Resources	Robert Jenkins	Manager	Robert.Jenkins@aandc.gc.ca ;
AANDC- RSA Section	Nathen Richea	A/Head	Nathen.Richea@aandc.gc.ca ;
AANDC	Not applicable		CAU-UCA@aandc.gc.ca ;
David Jessiman and Marie Adams	David Jessiman Marie Adams	David Jessiman Marie Adams	David.Jessiman@aandc.gc.ca ; Marie.adams@aandc.gc.ca ;
Katloodeeche First Nation	Roy Fabian c/o Victoria St. Jean	Chief c/o Lands and Resources Manager	landsnresources@katloodeeche.com ;
Lutsel'è Dene First Nation	Antoine Michel	Chief	lkdfn.executiveChiefandCouncil@gmail.com ; saolkdfn@gmail.com ;
Lutsel'è Dene First Nation	Mike Tollis	Lands Manager	lkdfnlands@gmail.com ;
MVLWB Public Registry	Not applicable	Registry Clerk	permits@mvlwb.com ;
Carter Family	Jean, Dean and Myles Carter	Owners/Operators	Dcarter1980@gmail.com ; jccarter@northwestel.net ; mlicarter@telus.net ; Kandee6627@yahoo.com ;
North Slave Métis Alliance	Bill Enge c/o Sheryl Grieve	President c/o Environment Manager	enviromgr@nsma.net ;
Northern Projects Management Office	Matthew Spence	Senior Project Coordinator	Matthew.Spence@cannor.gc.ca ;
Northern Projects Management Office	Kate Witherly	Project Officer	Kate.Witherly@cannor.gc.ca ;
Northwest Territory Métis Nation	Tim Heron	NWTMN IMA Coordinator	867-872-2772
Parks Canada	Katherine Cumming	Resource Conservation	Katherine.Cumming@pc.gc.ca ;
Parks Canada	Gordon Hamre	Advisor, Northern Parks and Sites	Gordon.Hamre@pc.gc.ca ;
Salt River First Nations	David poitras	Chief	ceo@srfn195.com ;
Saskatchewan Athabasca Denesuline c/o Prince Albert Grand Council	Ron Robillard	Chief Negotiator	rrobillard@pagc.sk.ca ;
Saskatchewan Athabasca Denesuline c/o Prince Albert Grand Council	Tina Giroux	Negotiations Coordinator	tgiroux@pagc.sk.ca ;

Organization	Contact Name	Contact Position/Title	Email/Fax
Smith Landing First Nation	Cheyeanne Paulette	Chief	1-867-872-5154
Smith Landing First Nation	Cec Heron	Lands & Resources Manager	c_heron@smithlanding.com ;
Town of Fort Smith	Brenda Black	Senior Administrative Officer	bblack@fortsmith.ca ;
Town of Hay River	Michael Richardson	Senior Administrative Officer	mrichardson@hayriver.com ;
WSCC – Employer Services	Susan Abernethy	Manager	Susan.Abernethy@wscc.nt.ca ;
West Point First Nation	Gwen Cayen	Chief	867-874-2486 wfn@northwestel.net ;
Yellowknives Dene First Nation	Not applicable	Central email	environment@ykdene.com ;
Yellowknives Dene First Nation	Todd Slack	Lands and Environment Office	tslack@ykdene.com
Yellowknives Dene First Nation (Dettah)	Eddie Sangris	Chief	873-5969 esangris@ykdene.com ;
Yellowknives Dene First Nation (Ndilo)	Ted Tsetta	Chief	873-8545 ttsetta@ykdene.com ;

Fax Broadcast Report

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Model Name : Phaser 3635MFP

Total Pages Scanned: 16

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002	8735969	07-03 09:34AM	02'11	016/016	EC	HS	CP
003	18678742486	07-03 09:37AM	02'26	016/016	EC	HS	CP
004	18678725154	07-03 09:40AM	00'00	000/016	EC	HS	FA
005	18678722772	07-03 09:42AM	02'22	016/016	EC	HS	CP
006	18678744472	07-03 09:44AM	02'14	016/016	EC	HS	CP
007	18673943322	07-03 09:47AM	02'09	016/016	EC	HS	CP
008	18678725154	07-03 09:50AM	00'00	000/016	EC	HS	FA
009	18678725154	07-03 09:51AM	00'00	000/016	EC	HS	FA

Abbreviations:

HS: Host Send	PL: Polled Local	CP: Completed	TS: Terminated by System
HR: Host Receive	PR: Polled Remote	FA: Fail	TU: Terminated by User
MS: Mailbox Save	WS: Waiting To Send	RP: Report	G3: Group3
MP: Mailbox Print	EC: Error Correct		

Amanda Gauthier - MVLWB

From: Amanda Gauthier - MVLWB [agauthier@mvlwb.com]
Sent: Friday, June 29, 2012 5:10 PM
To: 'screeningofficer@eastarm.com'; 'scellis@eastarm.com'; 'jbrennan@yellowknife.ca'; 'rlong@yellowknife.ca'; 'lmandeville@denenation.com'; 'Carolc.lands@gmail.com'; 'lmadenegurl@hotmail.com'; 'dkfn@live.com'; 'Rick.Walbourne@dfo-mpo.gc.ca'; 'Bruce.Hanna@dfo-mpo.gc.ca'; 'Sao_enterprise@northwestel.net'; 'ec.ea.nwt@ec.gc.ca'; 'Frmc53@yahoo.ca'; 'Carolc.lands@gmail.com'; 'fortsmithmetiscouncil@northwestel.net'; 'rcc.nwtmn@northwestel.net'; 'Gnwt_ea@gov.nt.ca'; 'Rhonda_Batchelor@gov.nt.ca'; 'Patrick_Clancy@gov.nt.ca'; 'Duane_Fleming@gov.nt.ca'; 'Amy_Lizotte@gov.nt.ca'; 'Mark_Davy@gov.nt.ca'; 'Glen_Mackay@gov.nt.ca'; 'hrmc@northwestel.net'; 'intergov@aandc.gc.ca'; 'MDD@aandc.gc.ca'; 'PDD@aandc.gc.ca'; 'consultationsupportunit@aandc.gc.ca'; 'stephane.labrecque@aandc.gc.ca'; 'Julian.Kanigan@aandc.gc.ca'; 'Krystal.Thompson@aandc.gc.ca'; 'Charlotte.Henry@aandc.gc.ca'; 'Scott.Stewart@aandc.gc.ca'; 'Clint.Ambrose@aandc.gc.ca'; 'Marty.Sanderson@aandc.gc.ca'; 'Charlene.Coe@aandc.gc.ca'; 'Robert.Jenkins@aandc.gc.ca'; 'Nathen.Richea@aandc.gc.ca'; 'CAU-UCA@aandc.gc.ca'; 'David.Jessiman@aandc.gc.ca'; 'Marie.adams@aandc.gc.ca'; 'landsnresources@katlodeeche.com'; 'lkdfn.executiveChiefandCouncil@gmail.com'; 'saolkdfn@gmail.com'; 'lkdfnlands@gmail.com'; 'permits@mvlwb.com'; 'Dlcarter1980@gmail.com'; 'jccarter@northwestel.net'; 'mlcarter@telus.net'; 'Kandee6627@yahoo.com'; 'enviomgr@nsma.net'; 'Matthew.Spence@cannor.gc.ca'; 'Kate.Witherly@cannor.gc.ca'; 'Katherine.Cumming@pc.gc.ca'; 'Gordon.Hamre@pc.gc.ca'; 'ceo@srfn195.com'; 'rrobillard@pagc.sk.ca'; 'tgiroux@pagc.sk.ca'; 'c_heron@smithlanding.com'; 'bblack@fortsmith.ca'; 'mrichardson@hayriver.com'; 'Susan.Abernethy@wscc.nt.ca'; 'wpfn@northwestel.net'; 'environment@ykdene.com'; 'tslack@ykdene.com'; 'esangris@ykdene.com'; 'ttsetta@ykdene.com'; 'gbyrne@ntpc.com'
Cc: Lynn ; 'Tyree Mullaney'; 'Zabey Nevitt'
Subject: N1L4-0154 & MV2011L4-0002 - Northwest Territories Power Corp. - 60 Day Extension to Type A WL N1L4-0154
Attachments: N1L4-0154 & MV2011L4-0002 - Northwest Territories Power Corp. - 60 Day Extension to Term.pdf; N1L4-1054 & MV2011L4-0002 - NTPC - Distribution List June 29 2012.pdf

Good day all,

Please see attached. If you have any questions, please contact Lynn Boettger at (867) 766-7461 or email lboettger@mvlwb.com.

Regards,
Amanda Gauthier
Executive Coordinator
Mackenzie Valley Land and Water Board
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