

Spill Contingency Plan

Contents

1	Summary	1
2	Introduction	1
3	Chemical Storage and Transport.....	3
4	Spill Response Organization.....	4
5	Initial Spill Response	5
6	Spill Response Notification Process	6
7	Spill Response Contacts	7
8	Spill Response Action Plan	9
9	Spill Response Equipment.....	11
10	Disposal Methods	11
11	Spill Response Training	11
12	Spill Scenarios	12
13	Monitoring and Evaluation	13
14	Contingencies.....	13
15	References	13

1 Summary

This management plan has been prepared as a condition of the land use permitting process for an exploration permit in the Pine Point District. This plan includes: chemical transport and storage protocols; spill response protocols; and hypothetical spill scenarios.

2 Introduction

Darnley Bay Resources Limited (Darnley Bay) has prepared this Spill Contingency Plan for exploration activities to be undertaken on its leases and claims in the Pine Point District, NWT. In accordance with the Mackenzie Valley Resource Management Act and subject to regulations, terms, and conditions, a 5 year Land Use Permit (LUP MV2016C0023) for mineral exploration activities was granted by the Mackenzie Valley Land and Water Board (MVLWB) on December 19, 2016 with an expiry date of December 18, 2021. This Spill Contingency Plan will become effective upon issuance of a new LUP that covers Darnley Bay’s expanded exploration program.

All exploration activities will be carried out by contactors at potential targets, drill sites and at the camp. Darnley Bay activities associated with the drill program will include supervision of the program and recovery and analysis of the drill core. All contractors will be required by contract to comply with this Spill Contingency Plan and with all of the conditions spelled out in Land Use Permit.

The purpose of this document is to provide a plan of action for hazardous materials spills that may occur at the Darnley Bay Exploration Program drill sites or camp. The plan clearly defines the responsibility of

key personnel and outlines procedures to effectively and efficiently contain and recover hazardous materials spills. It is company policy to comply with existing laws and regulations; worker health and safety as well as environmental protection are company priorities. Darnley Bay staff and contractors will be required to familiarize themselves with this Plan and to have it readily available for quick reference during exploration activities.

Figure 1 shows the leases and claims held by Darnley Bay in the Pine Point District. Exploration work may occur on any of these lands. Exploration work may include geological mapping, prospecting, sampling, ground geophysics, diamond drilling, and geohydrology testing; work may be carried out year round.

Individual contractors may employ various drilling muds and compounds during the drilling operations. Petroleum products and hazardous materials considered in the Spill Contingency Plan include:

- Diesel Fuel
- Hydraulic Oil
- Lubricating Oil
- Gasoline
- Antifreeze
- Propane
- Greywater and Sewage

Figure 1. Project Area



3 Chemical Storage and Transport

Fuel storage at **each drill** site location is projected to consist of approximately 400 litres of diesel within engineered tankage on the drill, one or more 400 - 600 litre double walled containment tanks (or equivalent), 100-lb cylinders of propane and one small safety container (20 litres) of gasoline for UTV, ATV and snowmobile use. In addition, individual water pumps will have approximately 50 litres of fuel stored in the pump tank, approximately 100 litres in 20 litre safety containers or 100 litre safety transfer caddy with rotary pump and one 100-lb or one 250-lb cylinder of propane. The volumes noted above are for one (1) diamond drill; when additional diamond drills are utilized these volumes will increase accordingly. The maximum amount of fuel stored on site at any given time includes these volumes in addition to the fuel that will be in the fuel tanks of each vehicle (truck, snow cat, drill rig, etc.)

The maximum volumes of fuel to be stored at the Pine Point project site at any given time include:

Fuel Type	Maximum Amount Stored on Site
Diesel	10,000 L. Storage may include vehicle fuel tanks, 45 gallon drums and/or 200-600 litre double walled storage tanks.
Gasoline	2,000 L. Storage may include vehicle fuel tanks, 45 gallon drums, and/or 200-500 litre double walled storage tanks.
Propane	2,000 pounds. Storage may include 100 – 250 pound tanks.
Aviation Fuel	4,000 litres. Storage may include barrels up to 200 L.

Storage containers will be designed to contain any spills. Spill response kits will be located at each fuel storage site. Storage at fuel caches and transport of fuel will be with engineered double wall containment tanks with engineered transfer pumps equipped with grounding cables. Additional compounds and chemicals that may be used in the exploration program are described in Table 2.

Table 1. Chemical Use and Storage.

Item	Delivery	Typical Storage
Drilling Additives	Contractor	20 L Buckets at drill site and/or at fuel cache
Hydraulic Fluids, Lubricating Oils and Grease*	Contractor	20 L Buckets at drill site and/or at fuel cache
Antifreeze	Contractor	20 L Buckets at drill site and/or at fuel cache
Core Boxes	Contractor	Stacked at drill site and/or at fuel cache
Portland Cement	Contractor	40 kg bags on pallets at drill site and/or at fuel cache

*Note: Contractors have individualized protocols for optimizing the operations of each drill. Those protocols may include use of drilling muds or other additives. Drilling protocols require substantial adaptive management to account for the variable conditions encountered in drilling programs. These operations will be subject to close scrutiny by the Inspector. Contractors will be required to have complete sets of Manufacturer’s Safety Data Sheets as well as appropriate worker Personal Protection Equipment.

Fuel will be stored no closer than 100 m from the ordinary high water mark of a water body. Other on-site petroleum-based materials will be small quantities located at the drilling shacks. Contractors will be required to have a complete set of MSDS documents for any chemicals used in their drilling operations readily available at the drill site.

Some contractors may prefer to haul fuel as needed rather than establish an on-site cache. Chemicals and fuels will be transported to the site in appropriately licensed and placarded vehicles.

4 Spill Response Organization

Darnley Bay prefers to work with contractors that have experience in the NWT; this experience ensures that the contractors are more familiar with NWT regulatory procedures, including spill response. Darnley Bay will require its contractors to comply with permit conditions and follow its management plans. Furthermore, Darnley Bay understands that the inspectors have a helpful role in ensuring that all contractors adhere to the permit; Darnley Bay will cooperate with the inspectors. In the event of a hazardous materials spill on the defined lease blocks, in the camp perimeter or on the access to the drill lease blocks, whether access is public or private, all personnel will follow a defined response and notification procedure led by the Darnley Bay On-Site Contract Coordinator or the senior Darnley Bay representative.

On-Site Contact Coordinator/Darnley Bay Representative

Darnley Bay's On-Site Coordinator will be someone with extensive experience in managing drill programs. The On-Site Contract Coordinator has the following responsibilities:

- ✚ Assume complete authority over the spill area and coordinate the actions of site personnel
- ✚ Evaluate the spill and develop an overall response plan
- ✚ Mobilize personnel and equipment to the site of the spill
- ✚ Report spills that meet or exceed reportable quantities immediately to the Northwest Territory (NWT) Spill Line and Environmental Advisor
- ✚ Obtain additional manpower, equipment and materials if they are not available on-site
- ✚ Provide regulatory agencies and Darnley Bay management with information regarding the status of clean-up activities
- ✚ Prepare and submit a report on the spill incident to regulatory agencies within 30 days of the event

Environmental Advisor

The Environmental Advisor has the following responsibilities:

- ✚ Provide technical advice regarding probable environmental effects from the spill
- ✚ Provide advice to the On-Site Contract Coordinator for spill response procedures
- ✚ Assist in developing any sampling, testing or monitoring of soil or water directly affected by the spill
- ✚ Complete the sampling plan and submit collected samples to the plan's defined testing facility
- ✚ Notify local Aboriginal groups of specifics concerning the spill: size, material spilled, response plan, effectiveness of initial spill response and results of subsequent testing as affected area is monitored
- ✚ Copy the On-Site Contract Coordinator on all correspondence with contractors and Aboriginal groups concerning response and affected areas
- ✚ Work with the ENR Inspector to ensure that restoration and reclamation work is completed to the Inspector's satisfaction.

- ✚ Submit a report to the Board on the restoration and reclamation activities.

Contract Employees

For drill programs to be carried out during the term of the LUP, the drill program, access clearing, camp management, supply procurement and delivery, waste management and spill response will be carried out by a prime contractor or a prime contractor and a secondary contractor. While the On-Site Contract Coordinator will define and oversee spill response, the spill response will be staffed and carried out by the contractor. It is the Prime contractor's responsibility to ensure that all employees are trained in compliance with GNWT regulations for spill response activities. It is also their responsibility to ensure that a complete set of MSDS documents for any chemicals used in their drilling operations are readily available at the drill site. Furthermore, it is the contractor's responsibility to comply with permit conditions related to spill prevention.

All contractors and Darnley Bay staff must comply with the spill prevention measures spelled out in the permit. These measures typically require: inspections, installation and maintenance of appropriate secondary containment at fuel storage and transfer areas, guidance on where fuel storage areas may be located and how they must be labeled and marked, use of haz mat drip trays and diapers, reporting requirements, etc. Darnley Bay will encourage its contractors to use secondary containment that has proven to be effective in the North. For example, an impermeable membrane such as the mini-berm sold by SEI Industries Ltd. can be used for up to four 45 gallon barrels.

5 Initial Spill Response

Specific actions and communications are in place to ensure an expedited response to a hazardous materials spill (Figure 4). Initial Spill Response measures include the following steps:

First Person at the Site

- ✚ Identify the material that has been spilled
- ✚ Assess any potential hazard to people in the vicinity of the spill
- ✚ Control danger to human life if it is possible to do without additional assistance
- ✚ Assess if the spill can be stopped or brought under control
- ✚ Stop the flow of material if it can be done safely
- ✚ Immediately report the spill to the On-Site Coordinator
- ✚ Call the 24 hour NWT Spill Line (867-920-8130 or 867-920-5131 (pager)) **IF** the On-Site Coordinator cannot be contacted
- ✚ Resume effective action to contain, mitigate or terminate the flow of spilled material

On-Site Contract Coordinator

- ✚ Obtain available reliable information concerning the spill
- ✚ Notify Spill Response team of the Prime Contractor
- ✚ Call the NWT 24 hour Spill Line at (867)-920-8130 as soon as possible to report the spill and provide initial incident details
- ✚ Report the spill to an Inspector within 24 hours

- ✦ If spill meets or exceeds a reportable quantity, complete and fax a NWT Spill Report Form to (867) 873-6924 (A copy of the form is appended at the end of this plan.)
- ✦ Gather relevant information and submit a detailed spill report to the applicable regulatory agencies no later than 30 days after the spill event

6 Spill Response Notification Process

This flowchart will be posted at the drill site and also at the core logging facility. Spills will be reported to the government if the spilled quantity meets or exceeds quantities defined by GNWT as a reportable quantity.

Figure 2. Spill Response Notification Process

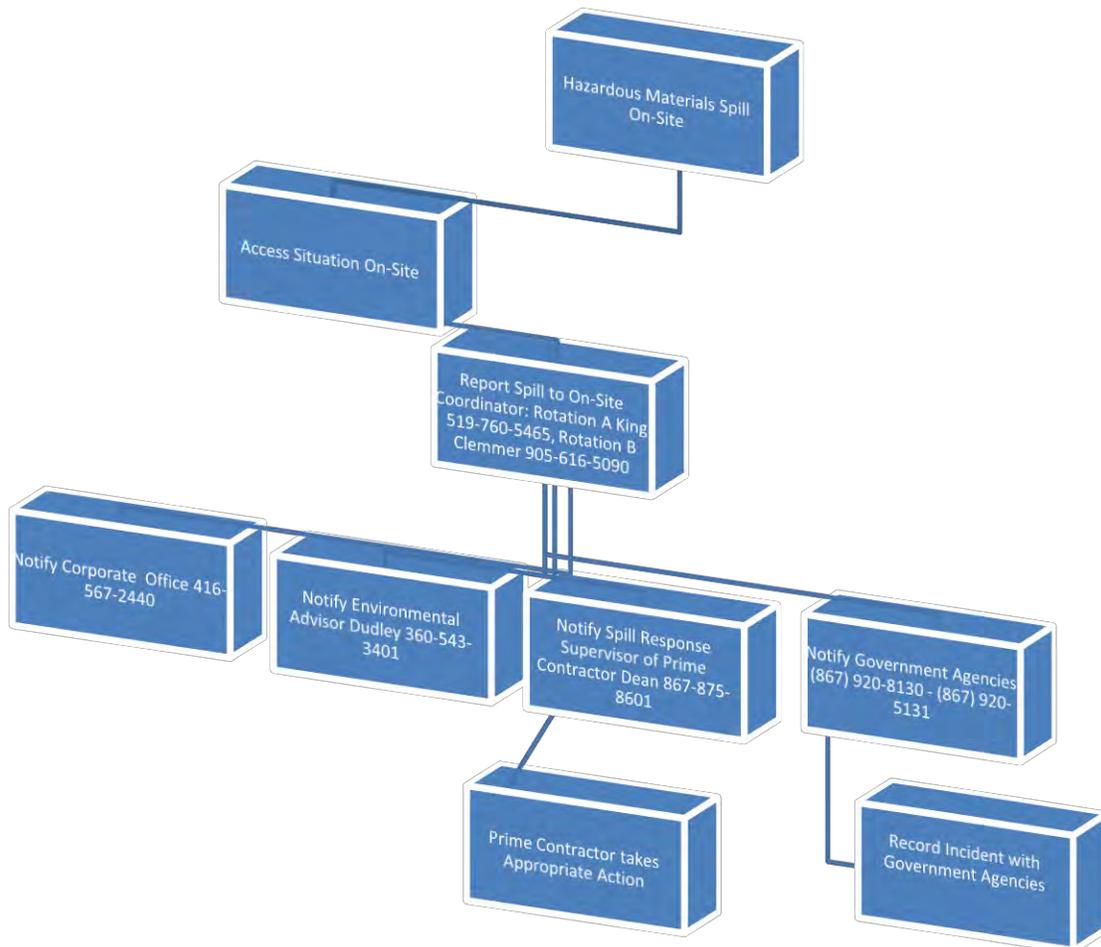


Table 2. Reportable Spill Quantities for Substances Likely to be Used in the Drill Program.

Substance	Reportable Quantity
Compressed gas (Flammable, or Non-corrosive & non-flammable)	Any amount of gas from containers with a capacity greater than 100L
Flammable Liquid	≥ 100 L
Toxic substances	≥ 5 L or 5 kg
Environmentally hazardous substances intended for disposal	≥ 1 L or 1 kg
Other contaminants--for example, crude oil, drilling fluid, produced water, waste or spent chemicals, used or waste oil, vehicle fluids, wastewater.	≥ 100 L or 100 kg
Graywater and Sewage	Any amount (unless otherwise authorized)
Reported releases or potential releases of any size that: <ol style="list-style-type: none"> 1. are near or in an open water body; 2. are near or in a designated sensitive environment or habitat; 3. Pose an imminent threat to human health or safety; or 4. Pose an imminent threat to a listed species at risk or its critical habitat 	Any amount

Source: <http://www.enr.gov.nt.ca/programs/hazardous-materials-spills/reporting-spills>

7 Spill Response Contacts

Internal Contacts

Spill response contacts (Table 3) and the spill response flowchart (Figure 2) will be posted at the drill rig and in the core logging facility. There will be unique copies for each rotation. DB expects to establish an office in Hay River in the near future. Contact information for staff and office will be kept up-to-date at the work sites.

Table 3. Darnley Bay Spill Response Contacts

Position	Name	Contacts
On-Site Coordinator (Rotation A)	Martin King	Office: 416-862-7885
		Mobile: 519-760-5465
Chief Geologist (On-Site Coordinator Rotation B)	Stanley Clemmer	Office: 416-862-7885
		Mobile: 905-616-5090
Vice-President Environmental	Dr. Judy Dudley	Office: 416-862-7885
		Mobile: 360-543-3401
Vice President Operations	Tim Smith	Office: 416-862-7885
		Mobile: 406-431-2803
Chief Operating Officer	John Key	Office: 416-862-7885
		Mobile: 360-739-2866
Darnley Bay Resources Limited	Head Office	Office: 416-862-7885

External Contacts

Additional assistance may be necessary from the following organizations:

Emergency Services

Ambulance	(867) 874-9333
Fire	(867) 874-2222
Police	(867) 874-1111
Medical Emergency	(867) 874-7100
Poison Control	(867) 874-7100

Government

24-Hour Spill Report Line	(867) 920-8130
24-hour pager for Spill Line	(867) 920-5131
Government of NWT; ENR Environmental Division	(867) 875-5550
GNWT Department of Lands Inspector (W of Buffalo R)	(867) 874-6995
GNWT Lands Inspector (E of Buffalo R)	(867) 872-2558 ext 24
Inspector for Rail Line area	(867) 669-2442 or (867) 669-2468
MVLWB	(867) 669-0506
ECCC Environmental Enforcement	(867) 669-4730
Department of Fisheries and Oceans	(867) 669-4900
National Environmental Emergencies Centre	(867) 283-2333

Charter Companies

Great Slave Helicopters	(867) 873-2081
Carter Air Services	(867) 871-2281
Landa Aviation	(867) 874-3500
Remote Helicopters Ltd.	(780) 849-2222

8 Spill Response Action Plan

Diesel Fuel, Hydraulic Oil and Lubricating Oil

Stop the spill flow if it is possible and safety permits. No smoking is permitted when responding to a diesel fuel, hydraulic oil or lubricating oil spill.

On Land

- Do not flush into ditches or drainage systems.
- Build barrier with soil to block entry into waterways.
- Remove the spill by using sorbent pads or digging out the soil.

On Water

- Use a containment boom to concentrate the spill for recovery.
- Use sorbent pads to remove small spills.
- Use a skimmer to remove larger spills.

On Ice and Snow

- Block entry into waterways by building a barrier with snow to contain the spill
- Remove the spill using sorbent pads and shovel contaminated ice and snow into plastic buckets with lids and or polypropylene bags.

Storage and Transfer

- Store all contaminated water, snow/ice, soils, clean-up supplies, and absorbent materials in closed, labeled containers.
- Store containers in ventilated areas away from incompatible materials.

Disposal

- Consult with Federal and Territorial Environmental Authorities before disposing contaminated material.

Gasoline

Stop the spill flow if it is possible and safety permits. Eliminate ignition sources. Gasoline forms vapors that can ignite and explode. No smoking is permitted when responding to a gasoline spill.

On Land

- Build barrier with soil to block entry into waterways.
- Do not attempt to contain the spill if ignition potential exists.
- Use particulate sorbent material to soak up the spill.

On Water

- Contain and remove spills only after vapors have dissipated.
- Use containment booms to concentrate spills
- Use a skimmer on a contained slick.

On Ice and Snow

- Block entry into waterways by building a barrier with snow to contain the spill
- Remove the spill by using particulate sorbent and shovel contaminated ice and snow into plastic buckets with lids and/or polypropylene bags.

Storage and Transfer

- Store all contaminated water, snow/ice, soils, clean-up supplies, and absorbent materials in closed, labeled containers.
- Store containers in ventilated areas away from incompatible materials.
- Electrically ground all containers and transporting equipment.

Disposal

- Consult with Federal and Territorial environmental authorities before disposing of contaminated material.

Antifreeze

Stop the spill flow if it is possible and safety permits.

On Land

- Do not flush into ditches or drainage systems.
- Build barrier with soil to block entry into waterways.
- Remove spill using sorbent pads or digging out soil.

On Water

- Be aware that antifreeze sinks and mixes with water.
- Confine and isolate the spill by damming or diverting the spill.
- Pump contaminated water into containers.

On Ice and Snow

- Block entry into waterways by building a barrier with snow to contain the spill.
- Remove the spill by using particulate sorbent and shovel contaminated ice and snow into plastic buckets with lids and/or polypropylene bags.

Storage and Transfer

- Store all contaminated water, snow/ice, soils, clean-up supplies, and absorbent materials in closed, labeled containers.
- Store containers in ventilated areas away from incompatible materials.

Disposal

- Consult with Federal and Territorial Environmental Authorities before disposing contaminated material.

Propane

Stop the spill flow if it is possible and safety permits. Eliminate ignition sources. No smoking is permitted when responding to a propane spill.

On Land

- Do not attempt to contain or remove the spill.

On Ice and Snow

- Do not attempt to contain or remove the spill.

Storage and Transfer

- It is not possible to collect and/or contain propane once it is released.

Disposal

- No disposal is required.

9 Spill Response Equipment

General Equipment

Hand tools will be kept on site to aid in the mitigation of hazardous materials spills. Mobile equipment will also be available for emergency use and to respond to spill incidents.

Spill Kits

DB and its contractors will maintain spill kits on-site. One spill kit will be located in the temporary Maintenance Shop and another spill kit will be located in the Fuel and Lube Storage Area. Spill kit inventories will contain the following items:

- (1) 16 Gauge Open-Top Drum with Bolting Ring and Gasket (205 litre)
- (1) Pkg. of 10 Disposable Polyethylene Bags (5 mil)
- (1) Shovel (spark proof)
- (4) 5" x 10' Absorbent Booms
- (1) 10 lb. Bag of Absorbent Particulate
- (1) Bail of 17' x 19' x d = Sorbent Sheets (100 sheets)
- (2) PVC Oil Resistant Gloves
- (2) Respirators
- (2) Pairs Splash Protective Goggles

10 Disposal Methods

In the event of a spill, the On-Site Coordinator will seek government approval and advice for proper disposal. The selected disposal method will require approval from the DB Exploration Program Manager. The following disposal options are considered appropriate and are expected to meet government approval.

- Off-Site Disposal (to a landfill that permits disposal of hazardous materials, identified as either Hay River or Edmonton)
- Controlled Burning (solids) in an ECCC approved incinerator
- Incineration (liquid product) in an approved incinerator

11 Spill Response Training

The On-Site Coordinator will conduct training for all DB personnel working on the DB Exploration Program. The prime drill contractor will be responsible for the training and training documentation for all drill employees, and the DB coordinator will confirm that the documentation is in order. Training will include the following instruction:

- The initial spill response procedure to use in the event of a spill.
- Location and use of emergency equipment to respond to spills.
- Safe operation of equipment and tools to minimize the potential for spills.
- Operational procedures to limit the potential and impact of spills.
- Monthly safety discussions to address work hazards.

12 Spill Scenarios

Most Probable Spill

The most probable spill scenario is one in which a non-reportable quantity of diesel fuel is spilled during a fueling operation. In this scenario, the first person at the site will take the following actions in this order:

- ✚ identify the material that has been spilled,
- ✚ assess whether or not there are any potential hazards to people in the area and control that hazard,
- ✚ stop the flow of diesel fuel if it can be done safely,
- ✚ obtain appropriate materials from the spill kit in the Fuel and Lube Storage Area to clean up the spill (e.g. gloves and other PPE, sorbent sheets, etc),
- ✚ clean up all traces of the spill and place the contaminated spill kit materials in a labeled and sealed bucket in an area with secondary containment,
- ✚ report the spill and clean-up action taken to the on-site coordinator.

Worst Case Spill

The worst case spill scenario is one in which the 600L tank of diesel fuel is spilled on-site during delivery off-loading. In this scenario, the following actions should be taken:

- ✚ identify the material that has been spilled,
- ✚ assess whether or not there are any potential hazards to people in the area and control that hazard, & ensure safety of all personnel,
- ✚ stop the flow of diesel fuel if it can be done safely,
- ✚ immediately report the spill to the On-Site Coordinator,
- ✚ call the 24 hour NWT Spill Line (867-920-8130 or 867-920-5131 (pager)) **IF** the On-Site Coordinator cannot be contacted,
- ✚ notify Spill Response team of the Prime Contractor,
- ✚ resume effective action to contain, mitigate or terminate the flow of spilled material (Note: Tyvek suites and safety gloves are located in the spill kit and they should be worn if there is any risk of coming in contact with fuel. Containment may include using sorbent pads or particulates, digging a temporary dike, etc.),
- ✚ notify DB corporate office and Environmental Advisor,
- ✚ report the spill to an Inspector within 24 hours,
- ✚ resume effective action to clean up all traces of the spill and restore the environmental integrity of the site,
- ✚ complete and submit NWT Spill Report Form,
- ✚ gather relevant information and submit a detailed spill report to the applicable regulatory agencies no later than 30 days after the spill event,
- ✚ work with Inspector to ensure appropriate site restoration
- ✚ submit a report on site restoration to the MVLWB

13 Monitoring and Evaluation

Darnley Bay staff will oversee contractors' operations and will work with them to make sure they are following this plan. The GNWT inspector has an important role in evaluating and monitoring the drill program and ensuring that spill prevention protocols are being observed and spill containment equipment is readily available on-site. Darnley Bay project management will maintain open lines of communication with the Inspector. This plan will be reviewed annually by Darnley Bay; any changes that may be necessary or desirable will be discussed with the Inspector and then submitted to MVLWB.

14 Contingencies

Darnley Bay will work with the Inspector to address any non-compliance issues that may arise with the drilling contractors. Should unforeseen circumstances or natural events arise, Darnley Bay and its contractors will: #1 attempt to find a solution that falls within the allowable activities clearly defined in the permit; #2 contact the Inspector to seek advice on an appropriate response; and #3 seek a permit modification (last resort).

15 References

Environment Canada. 2010. *CEPA Environmental Registry*.

<http://www.ec.gc.ca/lcpecepa/default.asp?lang=En&n=24374285-1>

INAC. 2007. *Guidelines for Spill Contingency Planning*. Prepared by Water Division Indian Northern Affairs Canada, Yellowknife, NT.

Reportable quantities for NWT spills. Current information on these quantities available at:

<http://www.enr.gov.nt.ca/programs/hazardous-materials-spills/reporting-spills>

Guidance on ECCC approved incinerators may be found at: www.ec.gc.ca/gdd-mw/default.asp?lang=En&n=F53EDE13-1



NT-NU SPILL REPORT

OIL, GASOLINE, CHEMICALS AND OTHER HAZARDOUS MATERIALS

NT-NU 24-HOUR SPILL REPORT LINE
 TEL: (867) 920-8130
 FAX: (867) 873-6924
 EMAIL: spills@gov.nt.ca

REPORT LINE USE ONLY

A	REPORT DATE: MONTH - DAY - YEAR	REPORT TIME	<input type="checkbox"/> ORIGINAL SPILL REPORT, OR <input type="checkbox"/> UPDATE #		REPORT NUMBER
	B	OCCURRENCE DATE: MONTH - DAY - YEAR			
C	LAND USE PERMIT NUMBER (IF APPLICABLE)	WATER LICENCE NUMBER (IF APPLICABLE)			
D	GEOGRAPHIC PLACE NAME OR DISTANCE AND DIRECTION FROM THE NAMED LOCATION		REGION <input type="checkbox"/> NT <input type="checkbox"/> NUNAVUT <input type="checkbox"/> ADJACENT JURISDICTION		
E	LATITUDE DEGREE\$ MINUTE\$ SECOND\$	LONGITUDE DEGREE\$ MINUTE\$ SECOND\$			
F	RESPONSIBLE PARTY OR VESSEL NAME	RESPONSIBLE PARTY ADDRESS OR OFFICE LOCATION			
G	ANY CONTRACTOR INVOLVED	CONTRACTOR ADDRESS OR OFFICE LOCATION			
H	PRODUCT SPILLED	QUANTITY IN LITRES, KILOGRAMS OR CUBIC METRES	U.N. NUMBER		
	SECOND PRODUCT SPILLED (IF APPLICABLE)	QUANTITY IN LITRES, KILOGRAMS OR CUBIC METRES	U.N. NUMBER		
I	SPILL SOURCE	SPILL CAUSE	AREA OF CONTAMINATION IN SQUARE METRES		
J	FACTORS AFFECTING SPILL OR RECOVERY	DESCRIBE ANY ASSISTANCE REQUIRED	HAZARDS TO PERSONS, PROPERTY OR ENVIRONMENT		
K	ADDITIONAL INFORMATION, COMMENTS, ACTIONS PROPOSED OR TAKEN TO CONTAIN, RECOVER OR DISPOSE OF SPILLED PRODUCT AND CONTAMINATED MATERIALS				
L	REPORTED TO SPILL LINE BY	POSITION	EMPLOYER	LOCATION CALLING FROM	TELEPHONE
M	ANY ALTERNATE CONTACT	POSITION	EMPLOYER	ALTERNATE CONTACT LOCATION	ALTERNATE TELEPHONE
REPORT LINE USE ONLY					
N	RECEIVED AT SPILL LINE BY	POSITION Station operator	EMPLOYER	LOCATION CALLED Yellowknife, NT	REPORT LINE NUMBER (867) 920-8130
LEAD AGENCY <input type="checkbox"/> EC <input type="checkbox"/> CCG/TCM\$ <input type="checkbox"/> GNWT <input type="checkbox"/> GN <input type="checkbox"/> ILA <input type="checkbox"/> AANDC <input type="checkbox"/> NEB <input type="checkbox"/> OTHER: _____		SIGNIFICANCE <input type="checkbox"/> MINOR <input type="checkbox"/> MAJOR <input type="checkbox"/> UNKNOWN		FILE STATUS <input type="checkbox"/> OPEN <input type="checkbox"/> CLOSED	
AGENCY	CONTACT NAME	CONTACT TIME	REMARKS		
LEAD AGENCY					
FIRST SUPPORT AGENCY					
SECOND SUPPORT AGENCY					
THIRD SUPPORT AGENCY					