



Husky Oil Operations Limited

707 8th Avenue S.W.
Box 6525, Station D
Calgary, Alberta, Canada
T2P 3G7

Bus: (403) 298-6111
Fax: (403) 298-6378

September 30, 2015

Sahtu Land & Water Board
Box 1
Fort Good Hope, NT
X0E 0H0

SLWB File: S12X-006
MWH File: 25501527

Attention: Bakhtiyor Mukhammadiev, Regulatory Specialist

**Re: Husky Oil Operations Limited – 2014/2015 Annual Report for
Land Use Permit S12X-006 (Groundwater Investigation Program)**

Husky Oil Operations Limited (Husky) is submitting the following information in response to the requirements outlined under the Terms and Conditions of Land Use Permit (LUP) S12X-006, for a Groundwater Investigation Program for Exploration Licence 494 (consolidated from EL462 and 463). Condition Part B, Item (3) of the LUP states that an annual report is to be provided by September 30.

This report includes information during the operational reporting period from May 1, 2014 to April 30, 2015 (herein referred to as the reporting period).

The Groundwater Investigation Program, or Groundwater Baseline Drilling and Testing Program conducted during the reporting period did not include any drilling activities.

a) [Provide] a detailed waste audit of all waste produced, transported, and disposal method/location (in volumes and by types). This includes all drill waste, hazardous waste, and waste petroleum products. For drill waste, use the Sahtu Land and Water Board Drill Waste Shipping Notification Form;

There was no waste streams associated with the Groundwater Investigation Program during the reporting period.

Industrial Waste

There was no industrial waste produced by this program during the reporting period.

Sewage Effluent, Domestic Garbage and Ash

There was no sewage effluent or domestic garbage and ash were produced during the reporting period.

Drilling Waste

There was no drilling activities conducted during this reporting period, therefore no drilling waste streams or drilling solids were generated or disposed of.

Dehydrated Wastes

For information on dehydrated wastes, refer to section b, "[The] evaporation unit utilized" below.

b) [The] evaporation unit utilized;

During the reporting period, 0 m³ of produced water was dehydrated.

c) Detailed description of all drill site footprints (including schematics); and

No new drill site footprints were created during the reporting period.

d) Details and results of the Surface and Groundwater Monitoring Plan, including, but not limited to; monitoring locations (GPS coordinates), depths, frequency of monitoring events, chemical parameters tested and data analysis.

Details of the Surface Water and Groundwater Monitoring Programs have been provided to the SLWB annually for 2012, 2013 and 2014. As specified in the Groundwater and Surface Water Monitoring Plan on file with the SLWB under LUP S12X-006, the annual Surface Water and Groundwater Report will be submitted to the SLWB at the end of March detailing the results of the prior years' activities. This will allow for analyses, interpretation and report preparation of all sampling events during the open water season. Husky has additional surface water sampling scheduled this fall and is unable to provide a preliminary report to the SLWB at this time.

I trust that the above information meets the requirements for the annual report described in the Terms and Conditions of LUP S12X-006. If you have any questions, please contact the undersigned at (403) 298-6655 or by email at Ken.Hansen@huskyenergy.com.

Sincerely,
HUSKY OIL OPERATIONS LIMITED



Ken Hansen
Project Manager - Slater River, NWT

cc: Katherine Ades – Land Resource Manager, GNWT-ENR
Stephanie Hughes – Water Resource Officer, GNWT-ENR
Jenica von Kuster, Environmental and Regulatory Advisor – NWT, Husky Oil
Darren Heck, Project Manager, NESTL