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May 24, 2013

Sahtu Land and Water Board
P.O. Box 1
Fort Good Hope, NT
X0E 0H0

Attention: Angela Love

Dear Angela,

Re: Extended Groundwater Flow Testing – Monitoring Well MW-09 (LUP S12X-006)

Husky Oil Operations Limited wishes to advise you that we will be conducting extended flow testing of the monitoring well MW-09A that was drilled in January. Flow testing conducted during the winter demonstrated this well to be capable of high volume production rates in excess of 600m³/day. Husky intends to apply for a water licence to obtain water from this well for camp and industrial use. To obtain additional information on the productivity of the well at typical withdrawal rates that will be substantially less than 600m³/day, an extended flow test will be performed at rates of less than 50m³/day. The information obtained will be helpful in determining well performance and the selection of pump size and well productivity. The work will be performed under the terms and conditions of LUP S12X-006. It will include:

- Removal of any ice plugs that may exist in the well following suspension in March;
- Removal of the down-hole packer
- Removal and re-insertion of the down-hole data logger;
- Insertion of a 3" submersible electrical pump;
- Operation of a generator to supply power to the pump
- Pumping of groundwater from the well at flow rates typically required for camp supply;
- Retrieval of data from the data logger

It has already been determined from the winter productivity test that the groundwater is suitable for discharge to the land. However, the water will be directed to a skid-mounted storage tank and some or all of the water may be directed to the camp for domestic camp use.

The MW-09 wellsite was originally cleared and drilled in winter conditions using an ice pad. For summer testing, ATVs or other low ground pressure (LGP) vehicles will be used to access the site via the former winter access.

Testing equipment will be transported to the site by LGP vehicles and/or helicopter. Rig mats may be used to provide a working surface for installation and testing operations. A generator will be moved to the site to provide power for the pump.

Water that is produced during the testing may be directed by collapsible hoses along the winter access to the current extent of the winter road where it will be stored in a holding tank. Water trucks will be used to transport the water from the tanks to the camp via the all weather road. If the all-weather road is extended to the site during the test period, the water trucks may load from the edge of the site.

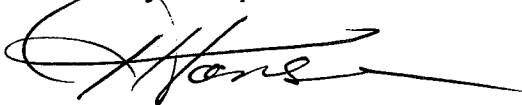
At no point during the testing will water withdrawals exceed 50m³/day.

In accordance with Condition B.4 of the land use permit, Husky is requesting permission to conduct these tests during June, July and August of 2013. 48 hours notice will be provided to the Land Inspector prior to commencing operations. All work will be conducted in compliance with the terms and conditions of the land use permit.

We trust you will find this request, and the information supplied to be within the scope of the land use permit. Should you have any questions, please contact the undersigned.

Sincerely,

Husky Oil Operations Limited

A handwritten signature in black ink, appearing to read 'K. Hansen', with a long horizontal flourish extending to the right.

Kenneth F. Hansen, P. Geo.
Slater River Project Manager, NWT



Sahtu Land and Water Board
P.O. Box 1
Fort Good Hope, NT
X0E 0H0

June 11, 2013

Mr. Ken Hansen
Slater River Project Manager, NWT
Husky Oil Operations Ltd.
707 8th Avenue S.W.
Box 6525, Station D
Calgary, Alberta
T2P 3G7

Our File: S12X-006
Your File:

Dear Mr. Hansen:

Re: Land Use Permit S12X-006
Request for Extended Groundwater Flow Testing on Monitoring Well MW-09

On June 3, 2013, the Sahtu Land and Water Board (SLWB) received a request to extend the groundwater flow testing on monitoring well MW-09 in association with Land Use Permit S12X-006. It is indicated in the letter that these tests will occur during June, July and August of 2013 and at no point during the testing will the water withdrawals exceed 50m³/day. It is proposed that the water produced during this test will be directed to a skid-mounted storage tank and some or all of the water may be directed to the camp for domestic camp use. As this operation is during the shut-down period (as described in Condition B.4 of the Land Use Permit), Husky is requesting authorization from the SLWB to operate during this period.

The SLWB, in conjunction with the Inspector, has determined that this request can be authorized provided that Husky adheres to the approved Terms and Conditions attached to Land Use Permit S12X-006.

The SLWB would like to emphasize that this authorization is only temporary, until August 31, 2013.

If you have any questions or concerns, please contact Angela Love at (867) 598-2413 ext 227 or email at angela.love@slwb.com.

Yours sincerely,

Larry Wallace
Chair

Copy to: Bob Raina – Husky Oil Operations Ltd.
Jenica von Kuster – Husky Oil Operations Ltd.
Steve Deschene, Resource Management Officer III – AANDC, Norman Wells