

2024 Water Licence Annual Report

Northwest Territories Power Corporation
Taltson Twin Gorges Power Generation Facility

Water Licence No. MV2011L4-0002

SUBMITTED TO:
MACKENZIE VALLEY LAND AND WATER BOARD

MARCH 2025



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LIST OF ABBREVIATIONS

AEMP	Aquatic Effects Monitoring Program
DKFN	Deninu K'ųę First Nation
DSR	Dam Safety Review
ECC	GNWT - Department of Environment and Climate Change
FSMC	Fort Smith Metis Council
GNWT	Government of Northwest Territories
LKDFN	łutsel K'ę Dene First Nation
masl	metres above sea level
MVLWB	Mackenzie Valley Land and Water Board
NSMA	North Slave Métis Alliance
NTPC	Northwest Territories Power Corporation
NWTMN	NWT Métis Nation
SNP	Surveillance Network Program
SRFN	Salt River First Nation
WSC	Water Survey of Canada

TABLE OF CONCORDANCE

The following table tracks 2024 non-compliances for Water Licence MV2011L4-0002 and how they were addressed.

Condition	Requirement or Board Directive	Status
Dam Safety Review	Outstanding recommendations from the Dam Safety Review conducted in 2021.	NTPC requested a deferral until the Taltson Overhaul project is completed due to camp loading.
Traditional Knowledge Study	The Traditional Knowledge Study deadline deferred.	NTPC requested deferral of the Traditional Knowledge Study report submission until August 31, 2024. MVLWB approved the request on January 26, 2024. NTPC then requested another deferral request to submit the Traditional Knowledge Study report on February 14, 2025. MVLWB approved the request on May 14, 2024. NTPC requested and was approved for an extension to May 26, 2025, to provide time for Knowledge Holders to review and provide comments.

CONFORMITY TABLE

The following conformity table has been provided to outline the Conditions of the Water Licence and decisions made by the Board, along with the sections of this report where each condition is addressed.

Water Licence MV2011L4-0002 Annual Report Requirements	Section in this Report
1. a) A record of mean daily use rate in cubic metres per second and daily water levels in metres above sea level of each reservoir (NTPC Datum).	2
1. b) A detailed record of modifications and major maintenance work carried out on the Power Generation Facilities.	3
1. c) A record of the gate operations at the outlet of the Nonacho Lake Reservoir control structure.	4, tabular data provided in attached Excel document
1. d) A summary of activities carried out by the Licencee under the approved Public Engagement Plan.	5
1. e) Revisions to the Spill Contingency Plan and the Closure and Reclamation Plan.	6.1, 6.3
1. f) A detailed record of any geotechnical work conducted as a result of the Dam Safety Review.	7.1
1. g) A summary of progress related to the Aquatic Effects Monitoring Program.	8
1. h) Tabular summaries of all data generated under the Surveillance Network Program annexed to this Licence.	2.4, tabular data provided in attached Excel document
1. i) Any revisions to the Public Engagement Plan.	6.4
1. j) Any revisions to the Emergency Preparedness Plan.	6.5
1. k) An outline of any spill training and communications exercises carried out.	9.1
1. l) A list of any unauthorized discharges.	9.2
1. m) Flow volumes of the Taltson River between the Trudel Creek/Taltson River confluence and Tsu Lake to the Board.	2.3

Water Licence MV2011L4-0002 Annual Report Requirements	Section in this Report
1. n) Any other details on water use or Waste disposal requested by the Board by November 1 of the year being reported.	6.2, 10
February 13, 2020 Sediment and Erosion Management Plan, Version 3.0 Approval Letter: Include monitoring results for SEMP activities in the annual report	8.1

1 INTRODUCTION

This Water Licence Annual Report has been prepared for submission by Northwest Territories Power Corporation (NTPC) to the Mackenzie Valley Land and Water Board (MVLWB) as part of the requirements of Type A Water Licence No. MV2011L4-0002 (the Water Licence). The Water Licence regulates the storage and diversion of water for hydroelectric power generation and associated uses for the Taltson Hydroelectric Generating Facility (Hydro Facility). The Water Licence was issued on August 31, 2012, and expires on August 30, 2027. This annual report covers January 1, 2024, to December 31, 2024.

The Facility is located approximately mid-way between the Tazin-Taltson confluence and Tsu Lake, approximately 64 km north of Fort Smith, in Northwest Territories (Figure 1-1). The Hydro Facility contains the following main features:

- Nonacho Lake Reservoir, control structure, and spillway
- South Valley spillway into Trudel Creek
- Main dam and powerhouse (Taltson Hydroelectric Generating Station)
- Transmission line from Twin Gorges to Fort Smith

The Hydro Facility was built to provide power to the Pine Point Mine, which closed in 1986, and now provides power to Fort Smith, Hay River, the Kátł'odeeche First Nation, Fort Resolution, and Enterprise. It is connected to these communities by approximately 200 km of transmission line, which NTPC maintains. The current nominal capacity at the Hydro Facility is 18 megawatts, with a 350-kilowatt emergency standby diesel generator. The power demand has been less than capacity since the closure of the Pine Point Mine.

Features of the Hydro Facility are presented in Figure 1-2 Taltson Hydroelectric Facility.

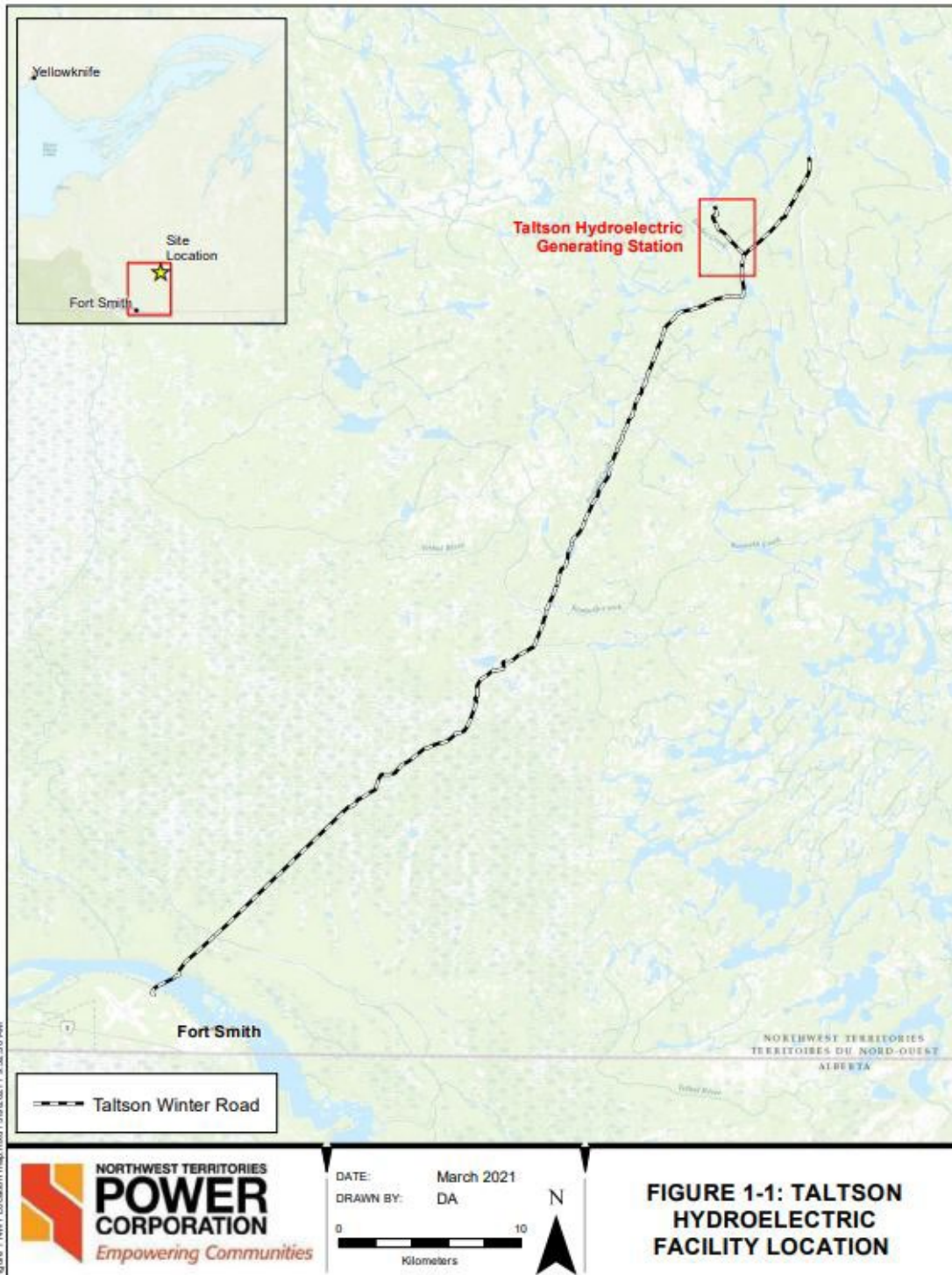


Figure 1-1 Taltson Hydroelectric Facility Location

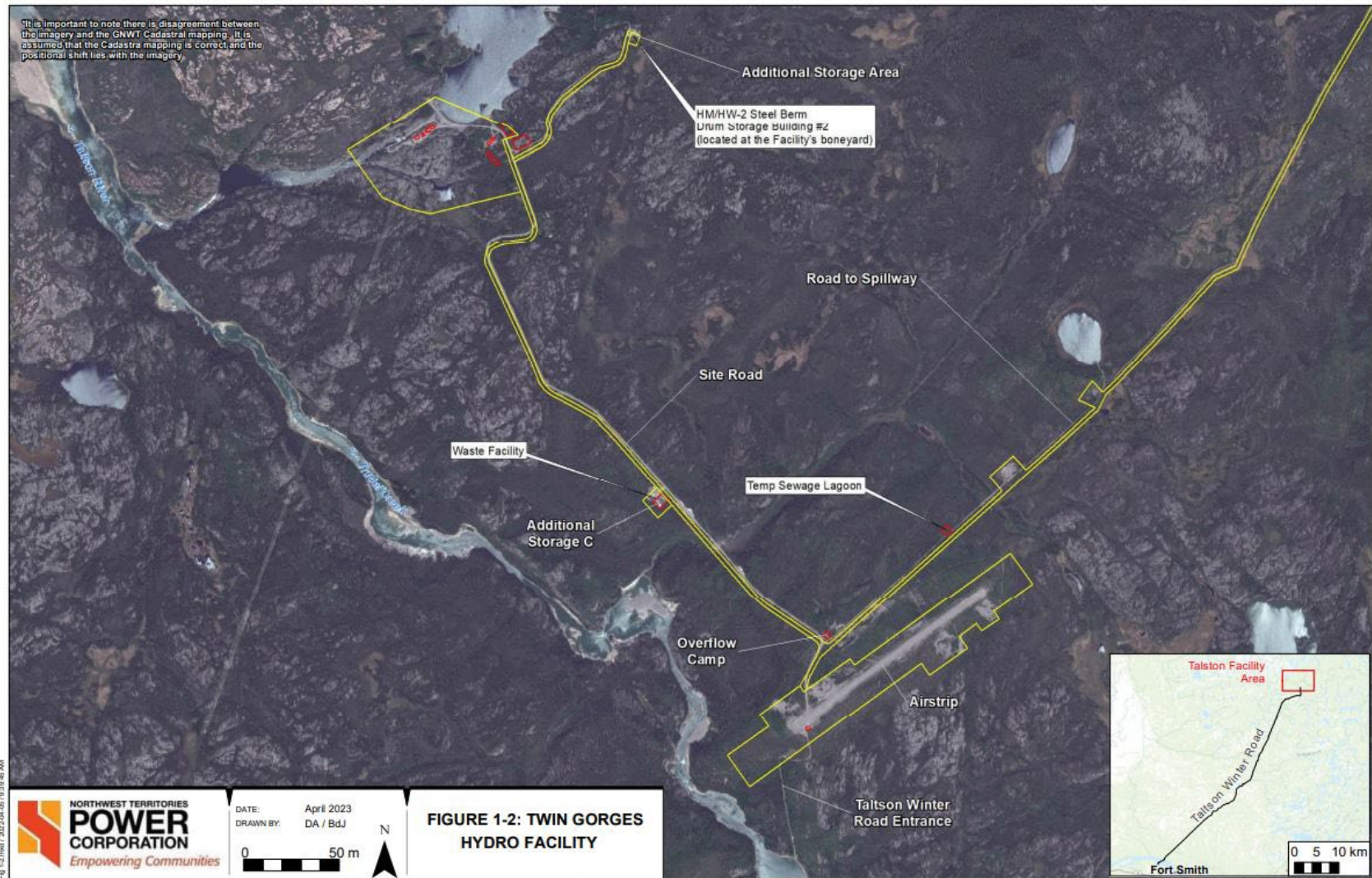


Figure 1-2 Taltson Hydroelectric Facility

2 MONITORING DATA

The flow rates for the Twin Gorges spillway and Nonacho Lake control structure are calculated using stage-discharge curves. Per Part C, Condition 5 in the Water Licence, revisions to the stage-discharge curves must be submitted to the MVLWB. No changes were made to the Hydro Facility that would necessitate a change to the stage discharge curve.

Sections 2.1 and 2.2 discuss the average daily rates and elevations for the Nonacho Lake and Twin Gorges Reservoirs.

2.1 Nonacho Lake Reservoir

Water level data are recorded at five-minute intervals on the Nonacho Lake Reservoir by the Water Survey of Canada (WSC) station 07QD002.

The mean daily water levels in the Nonacho Lake Reservoir in 2024 are presented in Figure 2-1. Per Part C, Condition C.2b in the Water Licence, the mean daily water levels in the Nonacho Lake Reservoir were within the minimum (i.e., 319.3 masl) and maximum (i.e., 321.6 masl) requirements during 2024. Per Part C, Condition C.2(c) of the Water Licence, the reservoir water level did not fall below 320.3 m.

The mean daily water flow rates for the Nonacho Lake Reservoir are presented in Figure 2-2. Per Part C, Condition and C.3 of the Water Licence, a mean daily flow of at least 14 m³/s was maintained between the Nonacho Lake Reservoir control structure and the Twin Gorges Reservoir forebay in 2024. With the extended timeline of the Taltson Overhaul Upgrade Project underway through 2024, all three gates have remained closed throughout 2024. Gate flows had been 0 m³/s all year.

The mean daily water level data are tabulated in Excel format (.xlsx file) submitted with this report and summarize the mean daily water levels in the Nonacho Lake Reservoir and the mean daily water use rates.

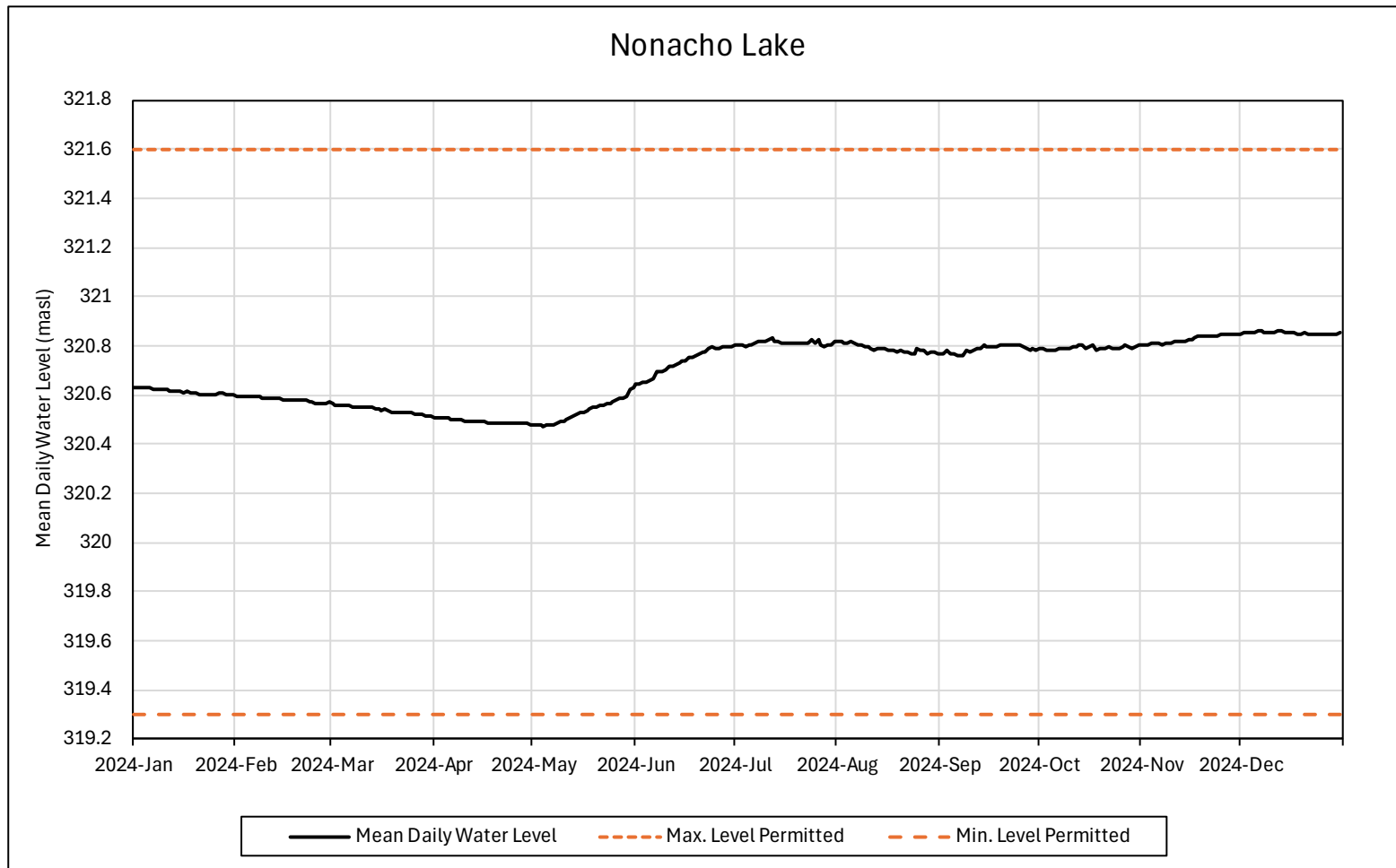


Figure 2-1 Mean Daily Water Level in the Nonacho Lake Reservoir in 2024

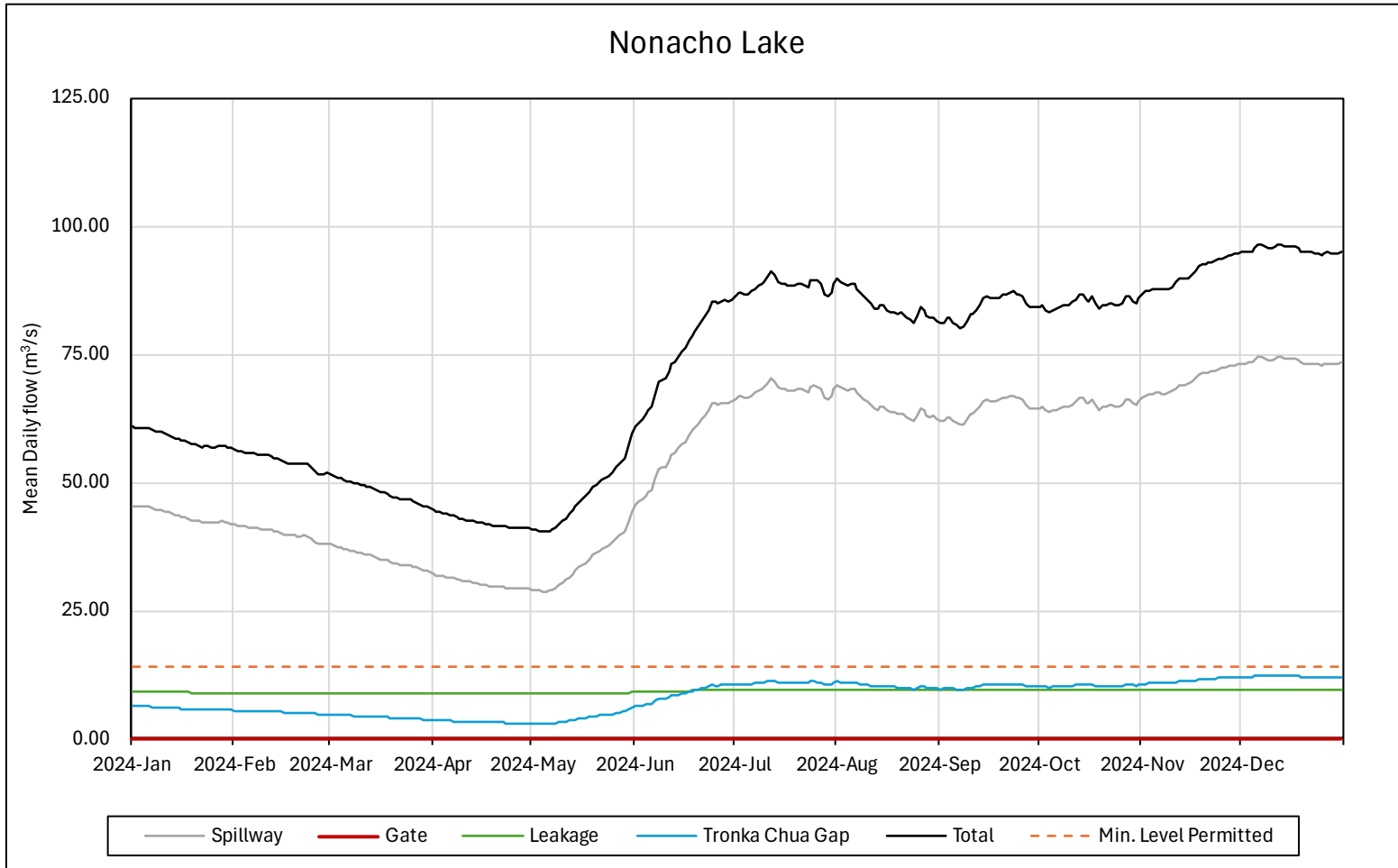


Figure 2-2 Mean Daily Flow Rate at the Nonacho Lake Reservoir in 2024

2.2 Twin Gorges Reservoir

Water level data on the Twin Gorges Reservoir are recorded at hourly intervals by NTPC. The hourly water level data are summarized to average daily values. Average daily water levels in the Twin Gorges Reservoir are reported according to "NTPC Datum at Twin Gorges (No. 1)," which assumes an elevation of 242.38 masl from the concrete flow deck of the intake house.

The mean daily water levels in the Twin Gorges Reservoir are presented in Figure 2-3. Per Part C, Condition C.2a in the Water Licence, the average daily water levels in the Twin Gorges Reservoir did not fall below 238.9 masl during 2024. The mean daily flow rate from the Twin Gorges Reservoir is presented in Figure 2-4. The turbine and generator were shut down for the overhaul project for 2024. Plant flows were 0 m³/s during this period (see Figure 2-4).

The tabulated water level data are provided in Excel format (.xlsx file) with this report, which summarize the average daily water levels, and the average daily water use in the Twin Gorges Reservoir.

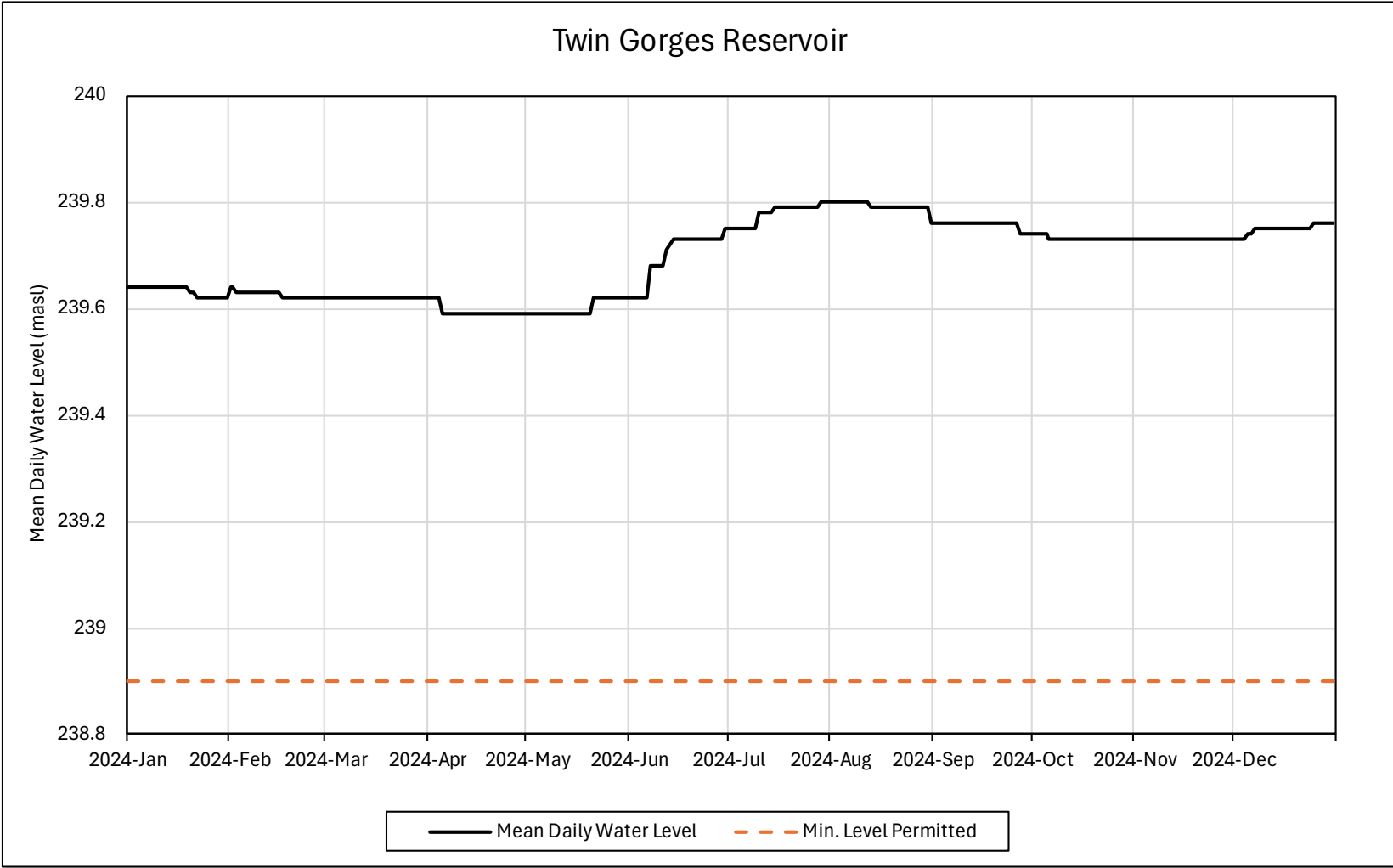


Figure 2-3 Mean Daily Water Level in the Twin Gorges Reservoir in 2024

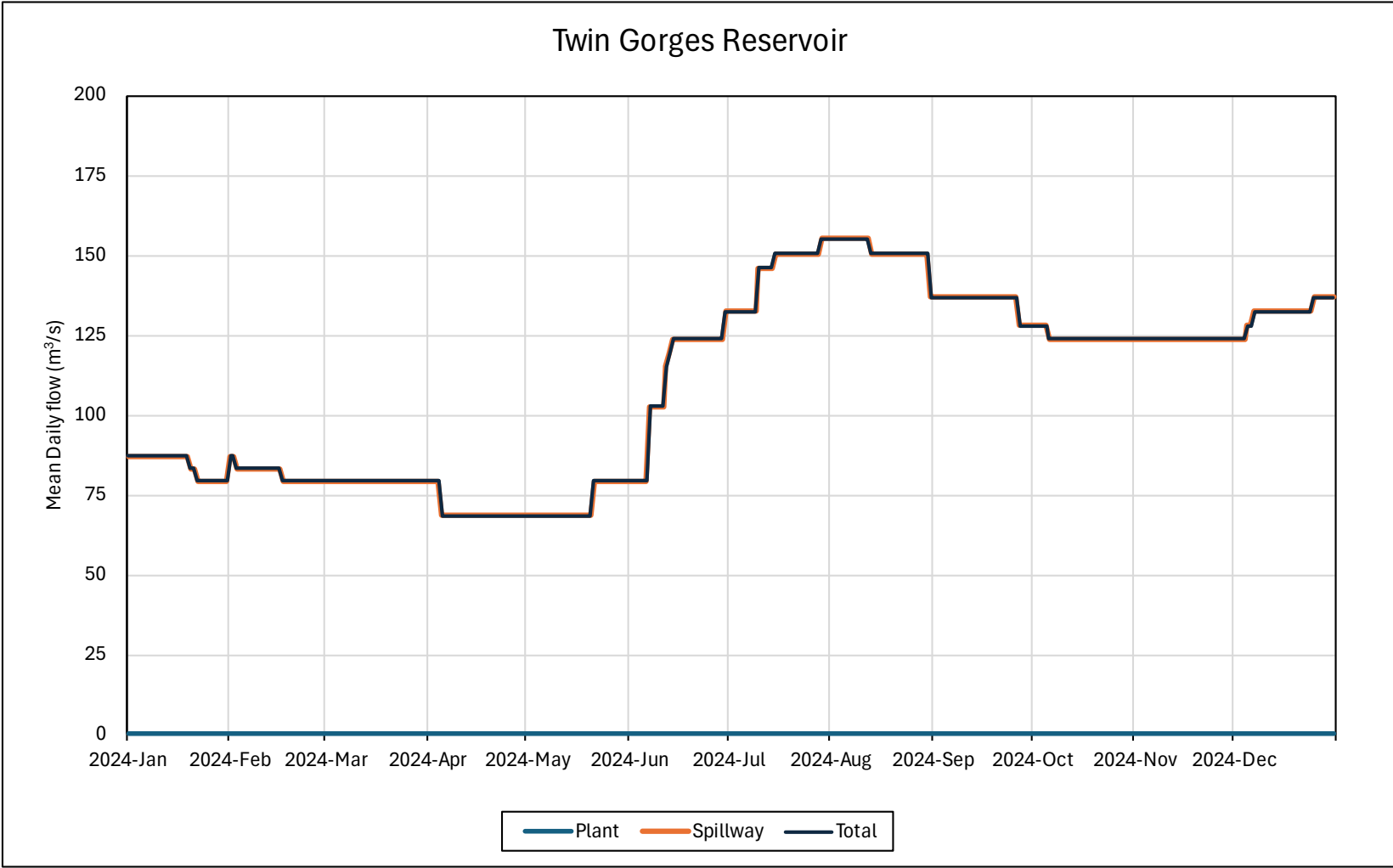


Figure 2-4 Mean Daily Flow Rate at the Twin Gorges Reservoir in 2024

2.3 Taltson River Volumes

The WSC operates hydrometric station 07QD007 on the Taltson River. The WSC station, officially called "Taltson River below Hydro Dam," is located downstream of the Twin Gorges Dam and the confluence of Trudel Creek and the Taltson River and upstream of Tsu Lake. WSC station 07QD007 reports the Taltson River water levels and discharge at five-minute intervals; these have been summarized to mean daily values for this report. The discharge values are considered provisional and may be subject to change by the WSC prior to final publication.

The mean daily flow rate and mean daily volume are provided in Figure 2-5 and are tabulated in Excel format (.xlsx file) with the submission of this report. Due to unknown reasons, no data was recorded by WSC between March and April 2024, resulting in a data gap during this time.

Per Part C, Condition C.4 of the Water Licence, it is confirmed that a minimum flow of 28 m³/s was maintained below the Hydro Facility in the river channel at a point 100 m below the confluence of Trudel Creek and the Taltson River.

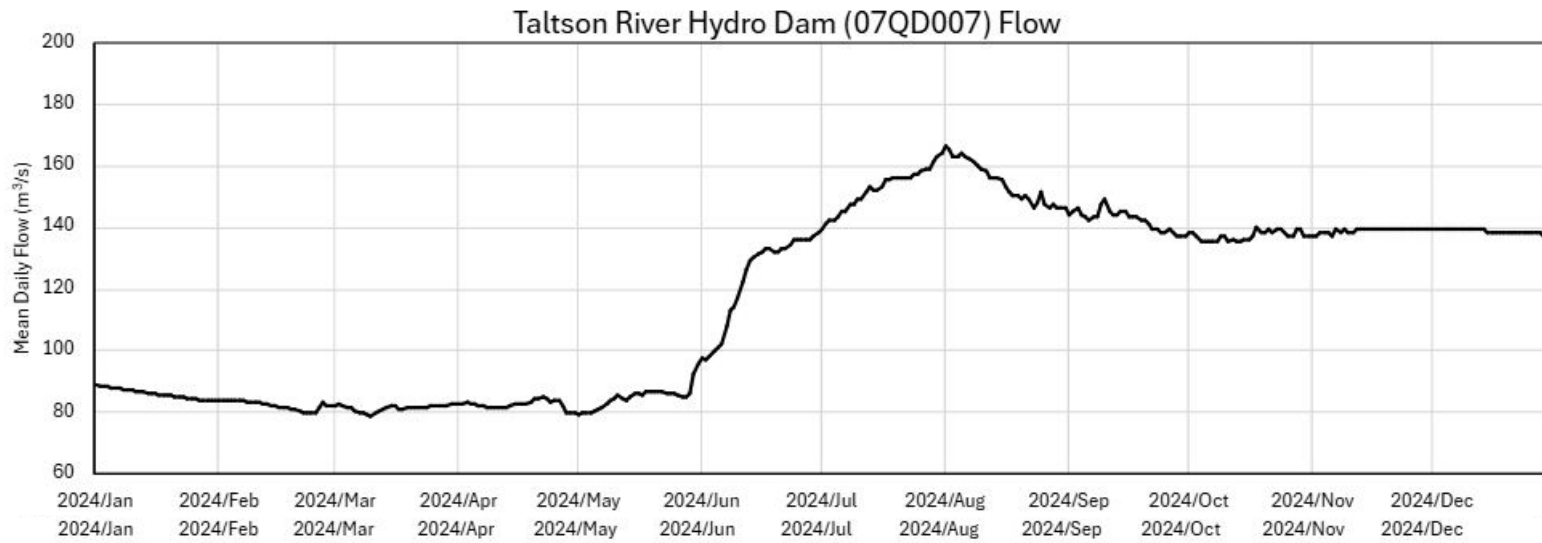


Figure 25 Mean Daily Flow and Mean Daily Flow Volume in the Taltson River Between Trudel Creek and Tsu Lake in 2025

2.4 Surveillance Network Program Station 2-001

In compliance with the surveillance network program (SNP) for the Water Licence, the hourly power generation for 2024 was recorded at SNP station 2-001. This data is too voluminous to append to this report and therefore is available upon request.

3 MODIFICATIONS AND MAJOR MAINTENANCE

Section 3.1 outlines the project activities and maintenance work completed at the Hydro Facility in 2024.

3.1 Taltson Overhaul Upgrade Project

An inspection in 2016 concluded planning for a major overhaul should be initiated to consider refurbishment or replacement of the major hydro generation components of the Taltson hydroelectric generator. The overhaul began in May 2023, involving the replacement of all removable components of the turbine and generator. The overhaul continued throughout 2024.

4 GATE OPERATIONS

The three control gates at Nonacho Lake Reservoir were closed all year in 2024.

5 ENGAGEMENT ACTIVITIES

Section 6.4 in this report outlines specific details regarding the Public Engagement Plan updates. As the Taltson unit was not operating in 2024, there were no stakeholder activities and no engagement log details to report for 2024.

6 PLAN REVISIONS

The following sections discuss revisions to the approved management plans.

6.1 Spill Contingency Plan

There were no revisions to the Spill Contingency Plan in 2024.

6.2 Waste Management Plan

There were no revisions to the Waste Management Plan in 2024.

6.2.1 Waste Management Training

On February 27, 2024, 13 NTPC staff members received waste management training. On June 18, 2024, seven NTPC staff members received waste management training.

6.3 Closure and Reclamation Plan

There were no revisions to the Closure and Reclamation Plan in 2024.

6.4 Public Engagement Plan

There were no revisions to the Public Engagement Plan in 2024.

6.5 Emergency Preparedness Plan

There were no revisions to the Emergency Preparedness Plan in 2024.

7 DAM SAFETY

NTPC's Dam Safety program follows the Canadian Dam Association's Dam Safety Guidelines¹. It incorporates plans and procedures, documentation, staff training, and the correction of deficiencies through scheduled operational, maintenance, and surveillance activities.

Dam safety activities affecting the Taltson Hydroelectric Facility in 2024 included:

- Annual dam inspection completed by Courage Projects and engineering staff
- Leakage monitoring and data collection at Twin Gorges dam
- Crest surveys on a recurring basis for all Taltson dams (5 years)
- Monthly dam inspections by operations staff

Under Part C, Condition C.12 of the Water Licence, a Comprehensive Dam Safety Review (DSR) must be conducted every five years by a Qualified Professional Engineer in accordance with the Canadian Dam Association Guidelines.

The following sections provide an update on the status of all outstanding recommendations made in the 2021 DSR by Tulloch Engineering (submitted to the MVLWB on October 1, 2021)² and results and recommendations from the 2024 Annual Dam Inspection Report completed by Courage Projects along with NTPC's responses to recommended actions in this report.³

7.1 Dam Safety Review

Outstanding dam safety review recommendations from 2021 are listed in Table 7-1. No geotechnical work was completed to address DSR recommendations in 2024.

Table 7-1 Outstanding Dam Safety Review Recommendations from 2021

Number	Description of Recommendation	NTPC Clarification/Response	Updates	Status
G-6	Dam Breach Analysis and Inundation Mapping	It will be completed within the recommended timeframe.	NTPC may look to complete a dam breach analysis and inundation mapping. This previously has not occurred as there is limited infrastructure downstream of the dam. Traditional Knowledge studies in the region by GNWT / NTPC may identify important cultural sites downstream, so it is beneficial to wait on inundation mapping until these studies are completed.	Incomplete

¹ Canada Dam Association. 2025. <https://www.cda.ca/>

² Tulloch Engineering Inc. 2021. 2021 Dam Safety Review – Taltson Hydroelectric Development. https://lwb-registry-867.s3.ca-central-1.amazonaws.com/Documents/MV2011L4-0002/NTPC%20-%20Taltson%20-%20Dam%20Safety%20Review%20-%20Report%20-%20Oct1_21.pdf

³ Courage Projects LTD. 2024. Report on 2024 Annual Inspection of NTPC Dams at Bluefish, Taltson & Snare Hydroelectric Developments. https://lwb-registry-867.s3.ca-central-1.amazonaws.com/Documents/MV2011L4-0002/NTPC%20-%20Taltson%20-%202024%20Annual%20Dam%20Inspection%20Report%20-%20Sept%206_24.pdf

Table 7-1 Outstanding Dam Safety Review Recommendations from 2021

Number	Description of Recommendation	NTPC Clarification/Response	Updates	Status
T-2	Field inspection, including concrete condition and D/S scouring condition when the water level is low without flow discharge	Field inspection of the spillway will be completed if the water level conditions allow.	Field inspection was completed by helicopter in June 2024 and again by site operators in the summer of 2024. No major issues were observed. It is unlikely to be able to assess spillway in dry conditions in the near future, but this will remain an ongoing activity, especially in years when water levels are low.	Ongoing

7.2 Annual Dam Inspection

The annual inspection was completed in June 2024 and submitted to the MVLWB on September 6, 2024.

A summary of outstanding recommendations from the Annual Inspection in 2024 is shown in Table 7-2.

Table 7-2 Annual Inspection Recommendations in 2024

Number	Description of Recommendation	NTPC Clarification/Response	Updates	Status
1	The crest of all dams will be surveyed the year before the next scheduled periodic DSR or, more often, depending on the results of visual inspections.	Surveys are completed every five years unless visual observations note any concerns; Taltson and Bluefish dams were last completed in 2021.	N/A	Ongoing
2	Clearing brush and trees will be carried out as required to permit full visual inspection of the dams, including clearing a 3 m width along the toes.	Dam brushing is completed on a schedule.	Taltson dams are currently in satisfactory condition for vegetation. Minor brush clearing was completed by hydro operations staff in summer 2024.	Ongoing
3	It is recommended that leakage be monitored wherever it is present at each dam site.	Areas of leakage are documented for all NTPC dams as part of the Seepage Monitoring Program. NTPC will continue with monthly leakage	NTPC will continue to monitor leakage where it is	Ongoing

Table 7-2 Annual Inspection Recommendations in 2024

Number	Description of Recommendation	NTPC Clarification/Response	Updates	Status
		monitoring activities and data collection across its hydro sites.	present at Twin Gorges Dam.	
4	Enhancement of the riprap to the left of the intake structure is recommended.	This work will be completed in the summer of 2025.	N/A	Incomplete
5	Readings are recorded monthly from the well drain located to the right of the powerhouse, which collects leakage from the North Gorge.	Each summer, the hydro operators on-site complete this. Observed flow rates vs. forebay water levels are then plotted in a spreadsheet. This was interrupted in 2024 due to the Taltson overhaul.	N/A	Ongoing
6	These structures were inspected by fly-over only during the June 2024 inspection. They appear in good condition. No maintenance is required. Continue to inspect annually. The South Valley Spillway has been overflowing since 1988 and cannot be inspected in detail except to observe the nature of the overflow to check for any changes in flow which could indicate deterioration of the structure. There is no indication of any change in the flow characteristics or any indication of significant deterioration of the concrete spillway to date.	North Valley Dam and South Valley Spillway will continue to be inspected annually.	N/A	Complete
7	Nonacho - clear vegetation from the crest and carry out visual inspections annually.	Brushing at Nonacho will next be scheduled in 2025.	N/A	Ongoing
8	Once every five years, survey the crest settlement	After installing pins in 2021, surveys have indicated no change in	N/A	Ongoing

Table 7-2 Annual Inspection Recommendations in 2024

Number	Description of Recommendation	NTPC Clarification/Response	Updates	Status
	monitoring pins to check for any movement of the dam, or more often, if visual inspections are warranted.	condition. Will continue to survey at five-year intervals and potentially add some additional rock bolts to give more reference points long term.		

8 AQUATIC EFFECTS MONITORING PROGRAM PROGRESS

No updates were made to the AEMP in 2024, and no activities or monitoring were completed in 2024 per the AEMP monitoring schedule in the approved AEMP Design Plan.⁴

8.1 Sediment and Erosion Monitoring

No sediment and erosion monitoring occurred in 2024, as no construction activities occurred. The next phase of sediment and erosion monitoring is scheduled to occur in 2026, per the approved SEMP⁵.

8.2 Traditional Knowledge Study

As required by Section 5 of the AEMP terms of reference, NTPC is required to submit a Traditional Knowledge Study for the Taltson River Basin to the MVLWB for approval. The scope of the 2019 field program was extensive, and it was decided that the Traditional Knowledge portion of the 2019 AEMP reports would be carried out in 2020 in a standalone study. In 2020, the Study was delayed due to COVID-19, the lack of capacity within NTPC, and the lack of capacity in environmental regulatory and engagement resources.

In 2021, after correspondence with GNWT – Department of Infrastructure (GNWT-INF), there was agreement for NTPC to prepare NTPC’s Traditional Knowledge Study using information gathered by GNWT-INF for their Traditional Knowledge Study for the Taltson Expansion Project.. Sharing of traditional knowledge would be in accordance with the data sharing agreements within the GNWT INF Traditional Knowledge Study.

In June 2023, it was confirmed that the GNWT-INF Traditional Knowledge Study was delayed, and NTPC needed to complete their own standalone study under the AEMP. On July 27, 2023, NTPC notified the MVLWB and committed to working on the Traditional Knowledge Study throughout the remainder of 2023 with a planned submission date of March 31, 2024.

However, due to the evacuations caused by the unprecedented wildfire season, no progress was made on the file until December 2023. NTPC requested a deferral of the final submission of the Traditional Knowledge Study to August 31, 2024⁶.

⁴ NTPC. 2023. Taltson Hydro Facility Aquatic Effects Monitoring Program Version 2.4 https://lwb-registry-867.s3.ca-central-1.amazonaws.com/Documents/MV2011L4-0002/NTPC%20-%20Taltson%20AEMP%20Version%202.4%20-%20Mar%2030_23.pdf

⁵ MVLWB. 2020. Sediment and Erosion Management Plan-V3 Approval. <https://lwb-registry-867.s3.ca-central-1.amazonaws.com/Documents/MV2011L4-0002/MV2011L4-0002%20-%20NTPC%20-%20Approved%20-%20Sediment%20and%20Erosion%20Management%20Plan%20V.3%20-%20Feb13-20.pdf>

⁶ NTPC. 2023 Taltson AEMP 2019 - Traditional Knowledge Study – Request to Defer https://lwb-registry-867.s3.ca-central-1.amazonaws.com/Documents/MV2011L4-0002/NTPC%20-%20Taltson%20AEMP%20Traditional%20Knowledge%20Study%20-%20Extension%20Request%20-%20Dec19_23.pdf

The deferral request to extend the deadline to August 31, 2024, was approved by the MVLWB on January 26, 2024⁷. In May 2024, NTPC requested a second deferral for the final submission of the Traditional Knowledge Study to February 14, 2025⁸. NTPC deemed that this would be an adequate amount of time to work around delays caused by the previous years' wildfires and other scheduling conflicts. NTPC also felt this would provide more time for cultural gatherings and engagement with groups that hadn't yet responded. On July 17, 2024, MVLWB approved the extension request and granted NTPC a deadline submission of February 14, 2025⁹.

NTPC reached out to Smith's Landing First Nation, Salt River First Nation, Deninu'Kue Frist Nation (DKFN), the Fort Smith Metis Council (FSMC), the Fort Resolution Metis Council, and Lutsel'Ke Dene First Nation (LKDFN) to seek their participation in the TK study. Of the organizations contacted, DKFN, FSMC, and LKDFN elected to participate.

In October and November 2024 Traditional Knowledge workshops were held with DKFN, FSMC and LKDFN in their respective communities with local knowledge holders familiar with Taltson watershed. Draft reports summarizing the findings from the Traditional Knowledge workshops were sent to the Indigenous Government Organizations who participated for review and verification before final submission to the board. The drafts are currently still under review. The final Traditional Knowledge Study will be submitted in 2025.

9 SPILLS

9.1 Spill Training and Communication Exercises

Spill training is mandatory and is completed by all new NTPC operatives. The spill training is approximately 1.5 hours and covers the following topics:

- Facility site specifics
- Health and Safety
- Spill response
- General spill cleanup

On February 27, 2024, 12 NTPC staff members received spill training. On June 18, 2024, nine NTPC staff members received spill training. On July 30, 2024, six NTPC staff members received spill training.

9.2 Unauthorized Discharges

On April 16, 2024, 10 L of Glycol were discharged from a broken instrument at the Taltson Hydro station; the spill was reported on April 19, 2024, to the GNWT - Department of Environmental and Climate Change ¹⁰. The spill was isolated to the interior of the scroll case and did not reach the receiving environment.

⁷ MVLWB. 2024 Extension Approval for Traditional Knowledge Study https://lwb-registry-867.s3.ca-central-1.amazonaws.com/Documents/MV2011L4-0002/NTPC%20-%20Taltson%20-%20Traditional%20Knowledge%20Study%20-%20E2%80%93%20Submission%20Extension%20-%20Jan%2026_24.pdf

⁸ NTPC. 2024 Taltson AEMP 2019 - Traditional Knowledge Study – Request to Defer https://lwb-registry-867.s3.ca-central-1.amazonaws.com/Documents/MV2011L4-0002/NTPC%20-%20Taltson%20-%20Traditional%20Knowledge%20Study%20-%20Extension%20Request%20-%20May14_24.pdf

⁹ MVLWB. 2024 Extension Approval for Traditional Knowledge Study https://lwb-registry-867.s3.ca-central-1.amazonaws.com/Documents/MV2011L4-0002/NTPC%20-%20Taltson%20-%20Traditional%20Knowledge%20Study%20-%20Extension%20Request%20-%20May14_24.pdf

¹⁰ GNWT – ECC. 2024 Spill Information <https://www.gov.nt.ca/ecc/en/spill/spill-2024110>

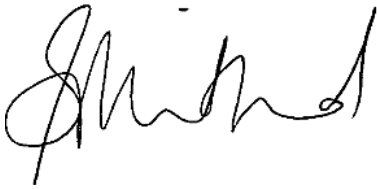
10 OTHER BOARD REQUESTS

No details on water use or waste disposal were requested by the MVLWB as of November 1, 2024.

CLOSURE

This 2024 Annual Report for the Taltson Twin Gorges Power Generation Facility was prepared for Northwest Territories Power Corporation to meet the requirements of Water Licence MV2011L4-0002.

Respectfully submitted,

A handwritten signature in black ink, appearing to read 'Belinda Whitford', written in a cursive style.

Belinda Whitford, CPA
Chief Operating Officer
Northwest Territories Power Corporation