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September 20, 2021

Mackenzie Valley Land and Water Board

7th Floor – 4910 50th Avenue

P.O. Box 2130

Yellowknife, NT

X1A 2P6

File: MV2021X0015

Attention: Angela Love, Regulatory Officer

Dear Angela:

**Re: Suncor Energy Inc.'s Land Use Permit Application MV2021X0015
Tathlina N-18 Abandonment and Reclamation Program, Tathlina Lake, NT
Supplemental Information**

Please find attached supporting documentation to Suncor Energy Inc.'s (Suncor's) Land Use Permit (LUP) Application MV2021X0015 as requested by the Mackenzie Valley Land and Water Board (MVLWB) in your letter dated July 15, 2021. Suncor is applying for a permit to conduct abandonment and reclamation activities at their Tathlina N-18 location near Tathlina Lake in the South Slave Region, Northwest Territories.

To simplify your review of the supporting documentation, we have included your specific requests in **bold** and provided Suncor's responses indented.

- 1. Name And Contact Information – Applicant's Head Office: As described in section 3.2, item 2 of the Guide, companies must be in good standing and registered with GNWT [Corporate Registries](#) to do business in the Northwest Territories, and must provide a copy of their current NWT Certificate of Registration in the application package. The operating licence document submitted does not satisfy this requirement.**

See proof that Suncor's Corporate Registration (File Number 612017) is in compliance (attached).

- 2. Spill Contingency Plan/Information: As described in section 3.2, item 15 of the Guide, a Spill Contingency Plan, or for small-scale projects, spill contingency information, can be included in the grey field provided on the Application Form. Guidance is provided in the INAC [Guidelines for Spill Contingency Planning](#) and should include the following information:**

- a. Introduction, including project and site description;**
- b. Site map with locations of potential spill materials and spill response resources;**
- c. Response organization description;**
- d. Description of all potential spill types, sources, sizes, and potential effects;**
- e. Description of worst-case scenario for the site;**

f. Action plan(s) (for all spill types or for different spill categories), with procedures for:

- i. initial action,**
- ii. reporting and updates,**
- iii. containing and cleaning up the spill,**
- iv. managing spill-related wastes, and**
- v. restoring affected areas and completing clean-up;**

- g. Spill response resource inventory;**
- h. Description of training programs; and**
- i. Description of how the plan will be reviewed and revised.**

The Emergency Response Plan submitted covers all of Suncor's sites for the drilling, completions, and logistics and is not site specific to the Tathlina N-18 Abandonment and Reclamation Program.

Suncor has provided the additional information requested in the attached Spill Contingency Plan.

The Site Specific Emergency Response Plan for Tathlina N-18 is on pp. 44-60/357.

Section 6 of the ERP covers Specific Event Procedures.

Section 6.5 of the ERP covers Spill Responses (p.225/357).

- 3. Proposed Time Schedule: On the Application Form the term of the Permit requested is from June 1, 2022, to May 31, 2027. The Board cannot issue for a future date, but on the date the Board makes its decision. As per subsection 22(2) of the MVLUR, the Board has 42 days after receipt of the complete application to make a decision.**

The application has been updated to indicate September 1, 2021 – August 31, 2026 as the term of the permit requested (see attached).

- 4. Closure and Reclamation: As described in section 3.2, item 15 of the Guide, the applicant must develop a closure cost estimate to include in the application package. The Closure Cost Estimate Worksheet is attached.**

The Closure Cost Estimate Worksheet has been completed (see attached).

- 5. Additional Supporting Information: The application must include an engagement plan. The submitted document is still in draft form. The Board cannot make determinations on draft plans.**

The current Engagement Plan is attached.

- 6. Fees: All fees should be mailed to the Board as soon as possible; applications cannot be deemed complete until those fees are received by the Board, or proof that the fees have been sent, is received by the Board.**

Suncor has sent the fees. See attached proof.

Please direct any questions or concerns regarding this application to the attention of the Chris Moger (Suncor) at 403-296-4960 or cmoger@suncor.com or to Margot Ferguson (EnviroSearch) at 403-543-5353 or margot.ferguson@envirosearch.ca.

Sincerely,
Suncor Energy Inc.

A handwritten signature in blue ink, appearing to read 'Chris Moger', with a large, sweeping flourish at the end.

Chris Moger
Surface Landman

Attachments:

1. Proof of Corporate Registration Compliance
2. Suncor Safety Plan and Spill Contingency Plan (ERP p.95/357, Section 6 Specific Event Procedures, 6.5 Spill Responses p.225/357)
3. Updated application form with new dates for term of Permit requested.
4. Closure Cost Estimate Worksheet
5. Engagement Plan
6. Proof that fees have been sent.