

**K'átł'odeeche First Nation – Phase II Environmental  
Site Assessment**

**Spill Contingency Plan 1.0**

August 2022

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# Abbreviations

APEC	Area of Potential Environmental Concern
ESA	Environmental Site Assessment
GNWT	Government of the Northwest Territories
KFN	K'átl'odeeche First Nation
L	Litre
LUP	Land Use Permit
MSDS	Material Safety Data Sheets
MVLWB	Mackenzie Valley Land and Water Board
MVRMA	Mackenzie Valley Resource Management Act
PPE	Personal Protective Equipment
SCP	Spill Contingency Plan
SDS	Safety Data Sheets

# 1 Introduction

This Spill Contingency Plan (SCP) has been developed to support K'átł'odeeche First Nation (KFN) in its proposed Phase II Environmental Site Assessment (ESA) program (the Project). The Project work is focused on lands located within the Hay River Dene Reserve #1 (the Site). The ESA program work is being undertaken to determine the site conditions (environmental liabilities) associated with KFN's land. Determination of the environmental condition is required to support the transfer of land administration and management from the Government of Canada to KFN, in accordance with the Framework Agreement on First Nations Land Management.

KFN has secured Stantec Consulting Ltd (the Contractor) to assist with the Phase II ESA work. The Project will require mechanical drilling at an estimated 34 locations (boreholes), 10 of which will be completed as monitoring well installations. The boreholes and monitoring wells will be used to conduct soil sampling and/or groundwater monitoring and sampling. The Project will use a track-mount drill rig. If equipment availability is limited, an alternative truck-mount drill could be used.

The SCP describes the proposed mitigation and response actions to avoid adverse impacts to the receiving environment in the event of a spill originating from the Project equipment. The primary goal of this SCP is to prevent or mitigate potential environmental harm and to present Project personnel with the appropriate action response should a spill occur. Spill Response protocols will be implemented for environmental management and safety.

The first version of this plan was developed based on the Guidelines for Spill Contingency Planning prepared by Indian and Northern Affairs Canada (INAC 2007) and the Spill Contingency Planning and Reporting Regulations issued under the Northwest Territories Environmental Protection Act. The SCP and future revisions (if required) will be submitted to the Mackenzie Valley Land and Water Board (MVLWB) in accordance with the Project's land use permit (LUP). Following approval of the LUP, the SCP will become effective upon commencement of the Project activities. Project activities are anticipated for mid October 2022.

## 1.1 Purpose and Approach

This SCP provides methods and strategies aimed at preventing or mitigating negative impacts due to accidental spills from activities related to the Project. This SCP also describes a response approach with an emphasis on state of readiness which will enable prompt and effective response to possible spill events.

The purpose of this SCP is to establish and implement direction for managing potential Project spill impacts during the operational drilling and closure phase of the Project. The SCP identifies key information for Project personnel such as: response organization; action planning; resource inventory; and training. The SCP also identifies potential impacts and mitigation measures using best practices adapted from legislation, policies, guidelines, and professional judgement, to avoid or reduce spill related impacts. The SCP describes how the proposed Project will:

- Uphold relevant authorization terms and conditions, relevant standards, control plans and procedures for training, communications, investigation, and corrective actions
- To meet the LUP conditions

## 1.2 Project Contacts

In the event of a spill or inquiries about spills, spill management and this plan, the following key contacts include:

### Primary KFN contact:

**Victoria St. Jean**  
Lands Manager,  
K'atł'odeeche First Nation  
100 Reserve Highway  
PO Box 3060  
Hay River Dene Reserve, X0E 1G3  
  
Phone: 867-874-6701  
Fax: 867-874-3229  
Email: [kfnlands@katlodeeche.com](mailto:kfnlands@katlodeeche.com)

### Primary Contractor contact:

**Marshall Pachal**  
Project Manager  
Stantec Consulting Ltd.  
100-75 24<sup>th</sup> Street East  
Saskatoon, SK S7K 0K3  
  
Phone: 306-667-2433  
Email: [Marshall.pachal@stantec.com](mailto:Marshall.pachal@stantec.com)

## 1.3 Revisions

This SCP was developed based on the Guidelines for Spill Contingency Planning prepared by Indian and Northern Affairs Canada (INAC 2007) and the Spill Contingency Planning and Reporting Regulations issued under the Northwest Territories Environmental Protection Act. The SCP will be reviewed in conjunction with any major changes to the Project. A summary of SCP revisions is found on page i. The SCP will become effective once the associated LUP is approved by the MVLWB, thus commencing the Project. The Project is anticipated to commence in mid October 2022.

## 1.4 Roles and Responsibilities

The Contractor is responsible for implementing the SCP and complying with the LUP issued to KFN. Response roles and responsibilities are outlined in Table 1.

**Table 1 - Roles and Responsibilities**

Entity	Responsibility
KFN	<ul style="list-style-type: none"> <li>• Comply with the LUP</li> <li>• Liaise with Government of the Northwest Territories (GNWT) Lands Inspector, government agencies, public and Indigenous organizations (as required)</li> </ul>

**Table 1 - Roles and Responsibilities**

Entity	Responsibility
	<ul style="list-style-type: none"> <li>• Confirm all spill reports and clean up are completed as required by authorizations</li> <li>• Oversee contractors and ensure they uphold all environmental obligations related to the Project work</li> </ul>
Project Contractor (Stantec)	<ul style="list-style-type: none"> <li>• Implement this SCP under the direction of the KFN.</li> <li>• Make personnel, equipment, and materials available, as required</li> <li>• Take appropriate response measures</li> <li>• Supervise the drilling contractor team</li> <li>• Ensure this SCP is available on the Project site at all times</li> <li>• Report and document spills to the GNWT Spill Line and Lands Inspector</li> <li>• Ensure personnel are trained and competent in the SCP's application</li> <li>• Ensure the measures in the SCP are adequately applied</li> <li>• Ensure spill response supplies and inventory are maintained</li> <li>• Coordinate mitigative and remedial measures where required</li> <li>• Conduct regular worksite inspections</li> <li>• Coordinate additional equipment and/or workforce (if necessary)</li> <li>• Liaise with GNWT Lands Inspector as needed.</li> <li>• Oversee completion of the project.</li> </ul>
Drill Contractor (TBD)	<ul style="list-style-type: none"> <li>• Take appropriate response measures</li> <li>• Review, understand and apply the SCP during all work operations</li> <li>• Participate in spill prevention training</li> <li>• Report spills to the Contractor immediately</li> </ul>

## 1.5 Distribution List & Regulatory Contacts

The SCP has been distributed to the following key Project contacts and regulators:

- Project Contactor and drilling contractor
- GNWT Lands Inspector
- MVLWB

Key regulatory agencies to contact in the event of a spill include:

Regulatory Agency	Contact
Workers' Safety and Compensation Commission – 24 Hour Incident Reporting Line	1-800-661-0792

GNWT Lands Inspector	To be determined
Environment and Natural Resources	To be determined
MVLWB	(867) 669-0506
Fisheries and Oceans Canada	1-866-290-3731
Environment and Climate Change Canada	(780) 951-8600

## 1.6 Legislation, Guidelines & Policy

This plan has been developed in consideration of the applicable legislation and guidelines, including:

- Fisheries Act and Regulations (DFO 1985)
- Transportation of Dangerous Goods Act and Regulations (TC 1992)
- Guidelines for Spill Contingency Planning (INAC 2007)
- Mackenzie Valley Resource Management Act (MVRMA) and Land-Use Regulations (CIRNAC 1998)
- Northwest Territories Water Act and Regulations (GNWT-ENR 1992)
- Northwest Territories Environmental Protection Act and regulations (GNWT-ENR 1988)
- GNWT's Guideline for Hazardous Waste Management (GNWT-ENR 2017)
- Northwest Territories Workers Compensation Act (GNWT-WSCC 1988)
- Northwest Territories Safety Act (GNWT-WSCC 2008)
  - Safety Act general Safety Regulations
  - Safety Act Worksite Hazardous Materials Information System Regulations

## 2 Project Description & Activities

The reserve lands of KFN encompasses 52 square miles located on the south shore of the Great Slave Lake in the Northwest Territories (NT). The closest neighbouring community is Hay River, NT. The natural environment is characterized by the Hay River, within the Slave River and Hay River lowland ecoregions, and edges on the Boreal Plains and Taiga Plains ecozones.

KFN has undertaken a Phase I ESA of its reserve land; the Phase I ESA recommended a Phase II ESA. The work is being undertaken to support the transfer of land administration and management from the Government of Canada to KFN. In general accordance with the Framework Agreement on First Nations Land Management, determination of the environmental condition (environmental liability) associated with the subject lands located within the Hay River Dene Reserve #1 (the Site) is required. As a result, KFN and its appointed Contractor will undertake a Phase II ESA consisting of borehole drilling and monitoring well installations at areas of potential environmental concern (APECs).

The Project will require an estimated 34 drill locations (boreholes), 10 of which will be completed as monitoring well installations (Table 2). The boreholes and monitoring wells will be used to conduct soil sampling and groundwater monitoring and sampling. Open boreholes will be backfilled with bentonite following soil sampling. The monitoring well completion depths will be dependent on subsurface conditions and will be determined at the time of assessment. Monitoring wells will be used for monitoring and sampling for 1 year, unless monitoring results suggest that ongoing monitoring is required. Following the sampling program, the monitoring wells will be decommissioned (sub-surface materials removed) and backfilled with bentonite.

The Project will use a track-mount direct push method Geoprobe 7822DT drill rig. There is no water use required for the drill. If equipment availability is limited, an alternative truck-mount drill could be used. The drill will be required to operate for 1-2 hours per location and will occur over approximately 7 days during October 2022. The Project will not produce significant waste volumes. Drill cuttings and purge water will be retained in soil bags and drums, respectively, which will be disposed at an approved facility pending analytical results. Any other waste (i.e., plastics, cardboard) can be accommodated for at the local landfill and will not occur in a significant volume. Lastly, fuel storage is not a project requirement. The only fuel on site will include that which is required by the equipment to operate.

Table 2 provides a description of each drilling location:

**Table 2 – KFN Environmental Program Drilling Locations**

Location	Approximate Coordinates	Boreholes	BH Depth (m)	Monitoring Wells	MW Depth (m)
Area 1	60° 45' 14.27" N, 115° 48' 45.58" W	3	3	0	-
Area 2	60° 45' 17.06" N, 115° 42' 30.53" W	5	3	0	-

**Table 2 – KFN Environmental Program Drilling Locations**

Location	Approximate Coordinates	Boreholes	BH Depth (m)	Monitoring Wells	MW Depth (m)
Area 5	60° 50' 07.96" N, 115° 45' 24.93" W	7	6	4	6
Area 6	60° 50' 05.43" N, 115° 45' 34.26" W	6	4.5	3	4.5
Area 8	60° 50' 06.87" N, 115° 45' 38.35" W	3	6	1	6
Area 19	60° 50' 00.19" N, 115° 46' 04.71" W	3	6	1	6
Area 21	60° 50' 55.25" N, 115° 43' 20.87" W	5	6	1	6
Area 26	60° 50' 55.25" N, 115° 43' 20.87" W	2	4.5	0	-
<b>Totals:</b>		34	-	10	-

## 2.1 Potential Contaminants & Equipment Use

The Project will require mechanical drilling equipment for environmental monitoring activities (soil and water sampling). The Project will use a track-mount drill rig. If equipment availability is limited, an alternative truck-mount drill could be used. Refueling will be conducted at local fuel stations (off the Project site). It is not anticipated that onsite oil changes will be required; however, the potential risk for malfunction breakages such as hydraulic hoses or fuel lines could lead to unintended release of contaminants. Additionally, spills may result due to accidents or malfunctions involving fuel or hydraulic hose leaks.

The Project will not require on site storage of hazardous chemicals or pollutants, other than what is required for operation of the unit.. Table 3 provides details of typical equipment that will be used for the Project. Further impacts resulting from equipment related spills is described in Section 4.4.

**Table 3 - Anticipated Equipment for the Project**

Equipment	Size	Quantity	Purpose
Track-mount drill rig	9,000kg	1	Boreholes, monitoring well installation

In addition to equipment-related contamination, the Project will also account for possible contaminants arising from purge water, drilling cuttings and other hazardous wastes. Table 4 outlines these waste types that will be managed for spill prevention.

**Table 4 - Waste Generation Sources that Require Spill Management and Prevention**

<b>Waste Type</b>	<b>Source</b>	<b>Volume</b>	<b>Potential Impacts</b>
Hazardous Waste (potentially – depending on analytical results)	Soil cuttings – borehole drilling	2-3 soil bags (3.6-5.4 m <sup>3</sup> ) per day	Soil contamination, leachate
Hazardous Waste (potentially – depending on analytical results)	Purge water – monitoring well purging	200-230 Litres (L) per day	Soil contamination, leachate
Hazardous Waste - hydrocarbon	Oily rags, used oil containers, hydraulic hose	10 lbs for project	Soil contamination, leachate

## 2.2 Preventative Measures

Primary spill prevention measures include:

- Safety Data Sheets (SDS) for hazardous substances are to be always stored on site.
- Fuels and oils/lubricants must be stored within equipment, more than 100 m from the ordinary highwater mark bank of a watercourse or waterbody.
- Drip trays are to be used for stationary equipment at all times. Vehicles and heavy equipment parked for more than two hours require a drip tray.
- Mobile equipment will be refueled at local fuel stations.
- The equipment operators will obey traffic control measures such as speed limits and signage.
- All project personnel will receive SCP training and will have awareness of spill prevention.
- Onsite morning safety meetings between the Contractor and drill contractor will be held to minimize accidents and malfunctions in the field, and to review any incidents that have occurred for corrective actions.
- Daily maintenance and thorough circle inspection of Project vehicles and equipment is required.
- Emergency spill response kits will be kept in vehicles and at fuel storage locations.
- Soil bags and purge water will be stored in waterproof, weather proof, and secure containers to prevent interaction with the environment until analytical testing can verify presence of contamination per the Waste Management Plan disposal protocols.

## 2.3 Potential Impacts

Due to the limited use of pollutants and the small scale of the Project activities, the primary potential impact from a spill would be to the land in proximity to the equipment. The drill rig has capacity for 150 L of fuel, 150 L of hydraulic fluid and 8.4 L of glycol. Therefore, the potential impact and severity would be limited to the capacity which the equipment would be carrying.

All work will be conducted on previously known disturbed sites; however, any contamination resulting from malfunction of the drill rig would be disposed of immediately. The drill locations are not located within 100 m of proximity to waterbodies. Spills that occur on land will affect localized soil and vegetation, and has potential to spread depending on the porosity of the ground, viscosity of the material, and quantity spilled.

Spills related to drill cuttings and purge water are unlikely and is not described detail; however, spill response protocols for land base events can be applied in that unlikely situation. Thus, the subsequent sections address the most likely incident, which are those related to machinery.

### 3 Response Organization

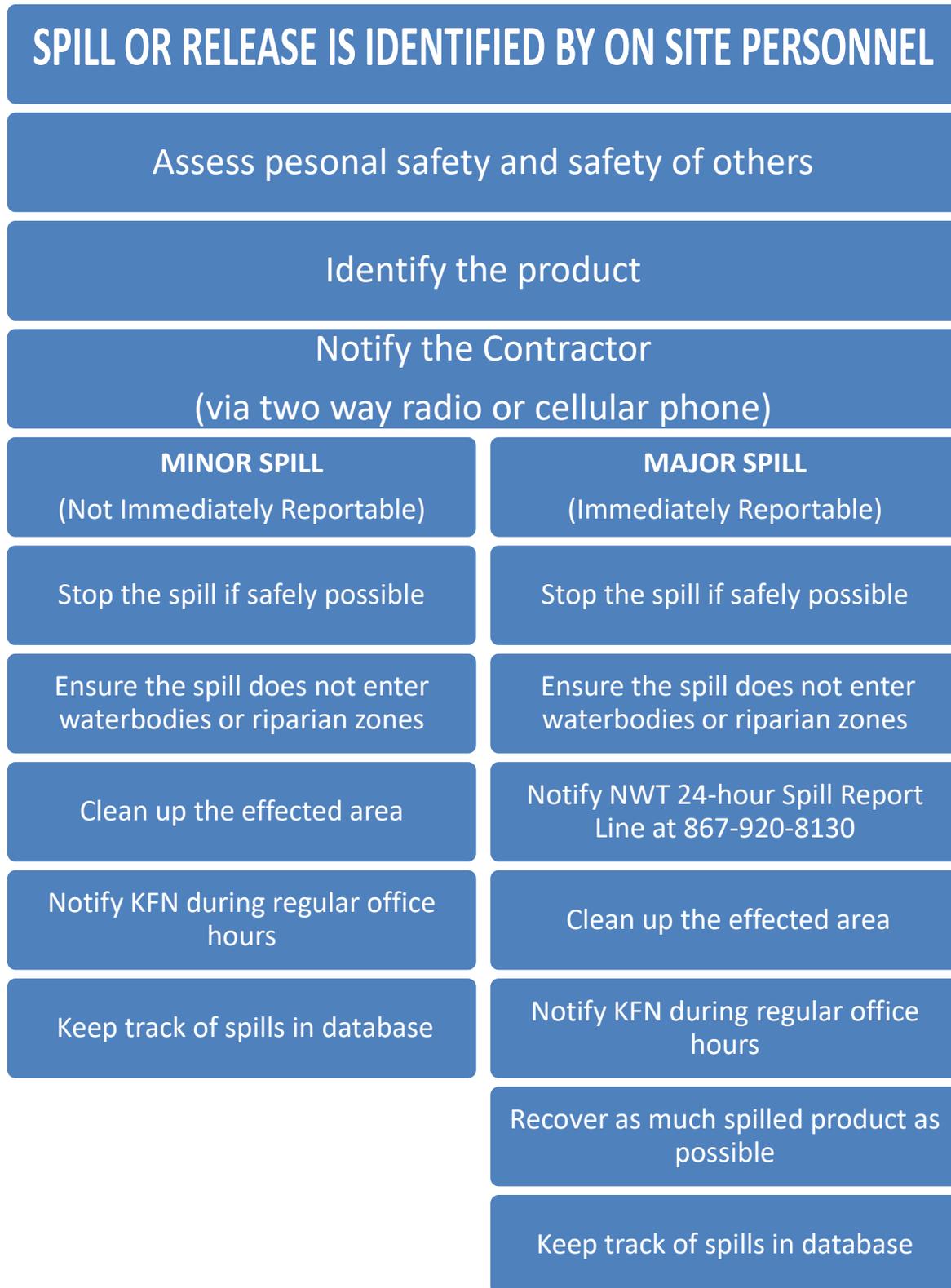
The Project Contractor is responsible for preparing and implementing the SCP for the duration of the construction phase. When project personnel identify a spill, they will immediately contact the Project Contractor. The Contractor will request or collect the necessary field information from site personnel to complete the NWT Spill Report form. A major spill is immediately reportable and is defined as a release of a substance that meets or surpasses the volumes outlined in Table 5. Minor spills (those less than the reportable volume) will be tracked in the spills database and documented by the Contractor and submitted to the appropriate authority by request or during annual reporting. If it is a minor spill, the reporting form will be kept onsite as a record.

The Contractor will contact the NWT Spill Report Line, the GNWT Lands Inspector, and the KFN representative at the earliest or appropriate opportunity for major spills.

The flowchart provided in Figure 1 identifies the spill response organizational hierarchy, ordering key actions and communication contacts in the event of an incident. Each aspect of the chart details a description of the duties required and other useful information.

The Project Contractor and all personnel involved on site will possess radio communication or cell phones to ensure timely responses notifications should a spill event occur or be encountered.

Figure 1 Spill Response Organizational Hierarchy (INAC 2007)



## 4 Action Plans

### 4.1 General Actions

Upon encountering a spill or release, the following actions will be taken by the first person at the scene:

- Assess the risk to yourself, to others, to the environment, to the property/project site.
- Communicate the spill to the Contractor and anyone in the immediate area – be sure to inform on the substance, quantity, location, source/cause, obvious safety or environmental danger (if possible).
- The Contractor will report any major spills that meet the criteria of Table 5 to the NWT Spill Report Line at 867-920-8130. The GNWT Lands Inspector and the KFN Project representative will also be contacted.
- Ask for assistance to assist with spill response, control and clean up (depending on the scene conditions).
- Protect yourself by putting on personal protective equipment (PPE) and check the Safety Data Sheet for any hazards associated with the spilled substance. If you're not sure, wait until the Contractor, designate or help arrives.
- Stop the spill at the source from spilling further, if possible. Confirm the quantity spilled, if possible.
- Contain the spread and reduce the area of contamination by using a nearby spill kit materials such as absorbents, brooms, or physical barriers.
- Clean up the spill and any contaminated media (soil, snow, water). Contaminated material should be placed into drums. Record the volume of contaminated material removed.
- Safely dispose of all contaminated PPE and spill control materials.
- Refill and seal spill kits and related supplies.
- The Contractor will record the spill event details in its record keeping system and perform any follow up actions, as required.
- The Contractor will investigate, revise work procedures, debrief with site personnel with a focus on continual improvement to prevent future incidents.

### 4.2 Reportable Spills

In the NWT, immediately reportable spills are defined by the type of substance that is spilled and a trigger quantity. Should a spill meet the reportable quantities outlined in Table 5, or if the spill is suspected to cause considerable harm, the Contractor must call the NWT Spill Line at: 1-867-920-8130. All other spills are considered minor and are tracked in a Project spills database to be reported on annually or when requested from the Inspector.

**Table 5 - Reportable Spill Quantities in the NWT**

Substance	Reportable Quantity
Explosives Compressed gas (toxic/corrosive) Infectious substances Sewage and Wastewater (unless otherwise authorized) Radioactive materials Unknown substance	Any amount
Compressed gas (Flammable) Compressed gas (Non-corrosive, non-flammable)	Any amount of gas from containers with a capacity greater than 100L
Flammable liquid (fuels)	≥100 L
Flammable solid Substances liable to spontaneous combustion Water reactant substances	≥ 25 kg
Oxidizing substances	≥ 50 L or 50 kg
Organic peroxides Environmentally hazardous substances intended for disposal	≥1 L or 1 kg
Toxic substances Corrosive substances	≥ 5 L or 5 kg
Corrosive substances Miscellaneous products, substances or organisms	≥ 50 L or 50 kg-
Other contaminants--for example waste or spent chemicals, used or waste oil, vehicle fluids, wastewater.	≥ 100 L or 100 kg
Flammable liquid Vehicle fluid	≥ 20 L When released on a frozen water body that is being used as a working surface
Reported releases or potential releases of any size that: <ul style="list-style-type: none"> <li>• are near or in an open water body;</li> <li>• are near or in a designated sensitive environment or habitat;</li> <li>• pose an imminent threat to human health or safety; or</li> <li>• pose an imminent threat to a listed species at risk or its critical habitat</li> </ul>	Any amount

### 4.3 How to Report a Spill

To the extent possible, fill out the Northwest Territories Spill Report Form (Appendix A) before calling in the spill report. Once the information is collected, contact the 24-Hour [NWT Spill Line at \(867\) 920-8130](#). Where fax is available, fax the completed Northwest Territories Spill Report Form to (867) 873-6924. Alternatively, if email is available, email the completed NWT Spill Report Form to [spills@gov.nt.ca](mailto:spills@gov.nt.ca).

In the event of a spill, site personnel will need to quickly collect and communicate the following information to support formal reporting process:

1. Date and time of spill
2. Location of spill
3. Direction spill is moving
4. Name and phone number of a contact person close to the location of the spill
5. Type of contaminant spilled and quantity
6. Cause of spill
7. Whether spill is continuing or has stopped
8. Description of existing containment
9. Action taken to contain, recover, clean up, and dispose of spilled contaminant
10. Name, address and phone number of person reporting the spill
11. Name of owner or person in charge, management or control of contaminants at the time of the spill

### 4.4 Hazardous Materials and Potential Discharge Events

Table 6 provides a summary of potential discharge sources, events and quantities.

**Table 6 – Potential Discharge Sources, Events and Quantities**

<b>Material (sources)</b>	<b>Potential Discharge Event</b>	<b>Discharge Volume (worse case)</b>
Diesel (drill)	Fuel tank puncture	150 L
Oil and Hydraulic Fluid (drill)	Hydraulic oil tank	150 L
Glycol	Tank rupture	8.4 L

## 4.5 Spill Response Equipment

An emergency spill kit will be maintained and transported between each work area where environmental sampling is intended to take place.

Each kit contains the following items:

- coveralls
- disposable gloves
- absorbent pad packs
- granular absorbent material
- floating absorbent booms
- yellow storage bags
- a shovel

Suitable communication equipment and all emergency numbers will be available to project personnel.

## 4.6 Potential Discharge Events & Clean Up Guidelines

### 4.6.1 Spills on Land

Should a spill occur on land:

1. Identify the source.
2. If possible and safe, contain the spill at the source.
3. Place impermeable material and absorbent material below the leak to minimize seepage.

Land spills can be contained and cleaned up by:

- a. Creating a soil berm down slope of leaking material. Although field work is anticipated to occur during the fall, operators could encounter snow conditions; therefore, during winter conditions, a snow berm and impermeable liner may be used.
- b. Place impermeable material at the foot of and over top of the berm to allow pooling of leaked material.
- c. Use appropriate absorbent material to soak up the contaminant. Larger quantities of fuel may be pumped into empty drums.
- d. Use a light covering of absorbent material to remove films of petroleum products.
- e. In winter, contaminated snow or ice should be moved into drums or on impermeable material.
- f. Material must be transported to an approved disposal/recovery site.

- g. Where safe and with regulatory approval, in situ combustion may be used as a disposal method.
- h. Disposal on land is only to occur with the explicit approval of the appropriate authorities.

Minor Spills can be contained and cleaned up by:

- a. All minor spills (those below reportable quantities) will be cleaned up immediately.
- b. Excavate affected soil into empty drum or lined container.
- c. Activities in the immediate vicinity will be suspended until the Contractor grants permission to resume.
- d. Locations where minor spills have occurred will be flagged and the location GPS coordinates recorded by the person in charge of the spill. Flags will be removed once reporting is complete.
- e. Heavily contaminated soil and vegetation, and/or removed contaminated materials will be disposed of at an approved waste facility.

#### **4.6.2 Spills on Water**

While highly unlikely, if a malfunction did occur near water, the following steps will be taken:

- a. Block entry into water using absorbent pad material, or other barriers.
- b. If spilled material enters an open water body absorbent pads will be deployed if feasible, to contain and recover the spill material.
- c. Remove minor spills with sorbent pads.
- d. Major spill in water will require pumping and disposal of contaminated water and other actions as determined in discussion with regulatory authorities.
- e. Contaminated areas, including downstream shorelines (non-frozen conditions), will be cleaned up in consultation with spill response specialists and the appropriate government agencies.

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## 5 References

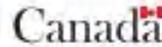
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# Appendix A

## NWT Spill Report Form

# NT-NU SPILL REPORT

OIL, GASOLINE, CHEMICALS AND  
OTHER HAZARDOUS MATERIALS



NT-NU 24-HOUR SPILL REPORT LINE  
Tel: (867) 920-8130 • Email: spills@gov.nt.ca

REPORT LINE USE ONLY

A	Report Date: MM   DD   YY	Report Time:	<input type="checkbox"/> Original Spill Report		Report Number:
	Occurrence Date: MM   DD   YY	Occurrence Time:	<input type="checkbox"/> Update # _____ to the Original Spill Report		
B	Land Use Permit Number (if applicable):		Water Licence Number (if applicable):		
C	Geographic Place Name or Distance and Direction from the Named Location:			Region:	
				<input type="checkbox"/> NT <input type="checkbox"/> Nunavut <input type="checkbox"/> Adjacent Jurisdiction or Ocean	
D	Latitude: _____ Degrees _____ Minutes _____ Seconds		Longitude: _____ Degrees _____ Minutes _____ Seconds		
E	Responsible Party or Vessel Name:		Responsible Party Address or Office Location:		
F	Any Contractor Involved:		Contractor Address or Office Location:		
G	Product Spilled: <input type="checkbox"/> Potential Spill	Quantity in Litres, Kilograms or Cubic Metres:	U.N. Number:		
H	Spill Source:	Spill Cause:	Area of Contamination in Square Metres:		
I	Factors Affecting Spill or Recovery:	Describe Any Assistance Required:	Hazards to Persons, Property or Environment:		
J	Additional Information, Comments, Actions Proposed or Taken to Contain, Recover or Dispose of Spilled Product and Contaminated Materials:				
K	Reported to Spill Line by:	Position:	Employer:	Location Calling From:	Telephone:
L	Any Alternate Contact:	Position:	Employer:	Alternate Contact Location:	Alternate Telephone:

REPORT LINE USE ONLY

M	Received at Spill Line by:	Position:	Employer:	Location Called:	Report Line Number:
N	Lead Agency: <input type="checkbox"/> EC <input type="checkbox"/> CCG/TCMSS <input type="checkbox"/> GNWT <input type="checkbox"/> GN <input type="checkbox"/> ILA			Significance: <input type="checkbox"/> Minor	File Status: <input type="checkbox"/> Open
	<input type="checkbox"/> AANDC <input type="checkbox"/> NEB <input type="checkbox"/> Other: _____			<input type="checkbox"/> Major <input type="checkbox"/> Unknown	<input type="checkbox"/> Closed
Agency:		Contact Name:	Contact Time:	Remarks:	
Lead Agency:					
First Support Agency:					
Second Support Agency:					
Third Support Agency:					