



Task Order#: 4502835071
 Line Item: 10
 Site#: 70511625
 Site Location: NORMAN WELLS,NT
 Project #: Surface Water Runoff
 Your C.O.C. #: 672855-01-01

Attention: Benjamin Fraser

Imperial Oil Resources Ltd.
 Bag Service 5000
 Norman Wells, NT
 CANADA XOE OVO

Report Date: 2023/05/09
 Report #: R3333637
 Version: 1 - Final

CERTIFICATE OF ANALYSIS

BUREAU VERITAS JOB #: C332072

Received: 2023/05/05, 15:00

Sample Matrix: Water
 # Samples Received: 1

Analyses	Quantity	Laboratory Method	Analytical Method
Chloride/Sulphate by Auto Colourimetry	1	AB SOP-00020	SM24-4500-Cl/SO4-E m
Conductivity @25C	1	AB SOP-00005	SM 23 2510 B m
pH @25°C (1)	1	AB SOP-00005	SM 23 4500-H+B m
Phenols (4-AAP)	1	AB SOP-00088	EPA 9066 R0 m
Total Dissolved Solids (Filt. Residue)	1	AB SOP-00065	SM 23 2540 C m
Hydrocarbon by IR (Mineral oil & grease)	1	CAL SOP-00096	SM 23 5520C,F m
Total Suspended Solids (NFR)	1	AB SOP-00061	SM 23 2540 D m

Remarks:

Bureau Veritas is accredited to ISO/IEC 17025 for specific parameters on scopes of accreditation. Unless otherwise noted, procedures used by Bureau Veritas are based upon recognized Provincial, Federal or US method compendia such as CCME, MELCC, EPA, APHA.

All work recorded herein has been done in accordance with procedures and practices ordinarily exercised by professionals in Bureau Veritas' profession using accepted testing methodologies, quality assurance and quality control procedures (except where otherwise agreed by the client and Bureau Veritas in writing). All data is in statistical control and has met quality control and method performance criteria unless otherwise noted. All method blanks are reported; unless indicated otherwise, associated sample data are not blank corrected. Where applicable, unless otherwise noted, Measurement Uncertainty has not been accounted for when stating conformity to the referenced standard. All samples were analyzed within hold time unless otherwise flagged.

Bureau Veritas liability is limited to the actual cost of the requested analyses, unless otherwise agreed in writing. There is no other warranty expressed or implied. Bureau Veritas has been retained to provide analysis of samples provided by the Client using the testing methodology referenced in this report. Interpretation and use of test results are the sole responsibility of the Client and are not within the scope of services provided by Bureau Veritas, unless otherwise agreed in writing. Bureau Veritas is not responsible for the accuracy or any data impacts, that result from the information provided by the customer or their agent.

Solid sample results, except biota, are based on dry weight unless otherwise indicated. Organic analyses are not recovery corrected except for isotope dilution methods.

Results relate to samples tested. When sampling is not conducted by Bureau Veritas, results relate to the supplied samples tested.

This Certificate shall not be reproduced except in full, without the written approval of the laboratory.

Reference Method suffix "m" indicates test methods incorporate validated modifications from specific reference methods to improve performance.

* RPDs calculated using raw data. The rounding of final results may result in the apparent difference.

(1) The CCME method requires pH to be analysed within 15 minutes of sampling and therefore field analysis is required for compliance. All Laboratory pH analyses in this report are reported past the CCME holding time. Bureau Veritas endeavours to analyze samples as soon as possible after receipt.



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Encryption Key

Please direct all questions regarding this Certificate of Analysis to:
Jasbirjit Kaur, Customer Solutions Representative
Email: Jasbirjit.KAUR@bureauveritas.com
Phone# (403)219-3651

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Bureau Veritas has procedures in place to guard against improper use of the electronic signature and have the required "signatories", as per ISO/IEC 17025, signing the reports. For Service Group specific validation, please refer to the Validation Signatures page if included, otherwise available by request. For Department specific Analyst/Supervisor validation names, please refer to the Test Summary section if included, otherwise available by request. This report is authorized by Scott Cantwell, General Manager responsible for Alberta Environmental laboratory operations.



RESULTS OF CHEMICAL ANALYSES OF WATER

Bureau Veritas ID			BPY967		
Sampling Date			2023/05/04 11:30		
COC Number			672855-01-01		
	UNITS	Criteria	LB-4	RDL	QC Batch
Misc. Inorganics					
Conductivity	uS/cm	-	390	2.0	A956536
pH	pH	6:9	7.19	N/A	A956535
Total Suspended Solids	mg/L	-	51	1.0	A954389
Total Dissolved Solids	mg/L	-	250	10	A954392
Anions					
Chloride (Cl)	mg/L	500	5.8	1.0	A954859
Misc. Organics					
Phenols	mg/L	0.14	0.0018	0.0015	A955662
Total Petroleum Hydrocarbon	mg/L	5	<2.0	2.0	A954273
No Fill	No Exceedance				
Grey	Exceeds 1 criteria policy/level				
Black	Exceeds both criteria/levels				
RDL = Reportable Detection Limit					
N/A = Not Applicable					



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TEST SUMMARY

Bureau Veritas ID: BPY967
Sample ID: LB-4
Matrix: Water

Collected: 2023/05/04
Relinquished: 2023/05/04
Received: 2023/05/05

Test Description	Instrumentation	Batch	Extracted	Date Analyzed	Analyst
Chloride/Sulphate by Auto Colourimetry	KONE	A954859	N/A	2023/05/07	Ana Katrina Cariaga
Conductivity @25C	COND	A956536	N/A	2023/05/09	Jeanette Chavol Melo
pH @25°C	AT/ALK	A956535	N/A	2023/05/09	Jeanette Chavol Melo
Phenols (4-AAP)	TECH/4AAP	A955662	N/A	2023/05/08	Ming Dong
Total Dissolved Solids (Filt. Residue)	BAL	A954392	2023/05/06	2023/05/06	Silkiben Patel
Hydrocarbon by IR (Mineral oil & grease)	IR	A954273	2023/05/08	2023/05/09	Zeynab (Sara) Naserifar
Total Suspended Solids (NFR)	BAL	A954389	2023/05/06	2023/05/06	Silkiben Patel



GENERAL COMMENTS

Each temperature is the average of up to three cooler temperatures taken at receipt

Package 1	2.3°C
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Note: Incorrect Task Order Number provided to the lab: COC-notified Benjamin Fraser and proceeded with 2023 Task order and work order provided by Geoff Sharpe.

Criteria: Measurement of Uncertainty has not been accounted for when stating conformity to the selected criteria, where applicable.

Results relate only to the items tested.



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QUALITY ASSURANCE REPORT

QA/QC Batch	Init	QC Type	Parameter	Date Analyzed	Value	Recovery	UNITS	QC Limits
A954273	ZSN	Method Blank	Total Petroleum Hydrocarbon	2023/05/09	<2.0		mg/L	
A954389	SKP	Method Blank	Total Suspended Solids	2023/05/06	<1.0		mg/L	
A954392	SKP	Method Blank	Total Dissolved Solids	2023/05/06	<10		mg/L	
A954859	ACR	Method Blank	Chloride (Cl)	2023/05/07	<1.0		mg/L	
A955662	MDO	Method Blank	Phenols	2023/05/08	<0.0015		mg/L	
A956536	JVM	Method Blank	Conductivity	2023/05/09	<2.0		uS/cm	
A954392	SKP	Matrix Spike [BPY967-01]	Total Dissolved Solids	2023/05/06		98	%	80 - 120
A954273	ZSN	LCS	Total Petroleum Hydrocarbon	2023/05/09		96	%	70 - 130
A954389	SKP	LCS	Total Suspended Solids	2023/05/06		89	%	80 - 120
A954392	SKP	LCS	Total Dissolved Solids	2023/05/08		98	%	80 - 120
A954859	ACR	LCS	Chloride (Cl)	2023/05/08		98	%	80 - 120
A955662	MDO	LCS	Phenols	2023/05/08		105	%	80 - 120
A956535	JVM	LCS	pH	2023/05/09		100	%	97 - 103
A956536	JVM	LCS	Conductivity	2023/05/09		100	%	90 - 110

Matrix Spike: A sample to which a known amount of the analyte of interest has been added. Used to evaluate sample matrix interference.

LCS: A blank matrix sample to which a known amount of the analyte, usually from a second source, has been added. Used to evaluate method accuracy.

Method Blank: A blank matrix containing all reagents used in the analytical procedure. Used to identify laboratory contamination.



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VALIDATION SIGNATURE PAGE

The analytical data and all QC contained in this report were reviewed and validated by:

Gita Pokhrel, Laboratory Supervisor

Suwan (Sze Yeung) Fock, B.Sc., Scientific Specialist



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EXXONMOBIL/IMPERIAL OIL - BUREAU VERITAS
 CHAIN-OF-CUSTODY RECORD
 ANALYSIS REQUESTED

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 C of C # 672855-01-01



INVOICE INFORMATION				REPORT INFORMATION																	
Company Name: IMPERIAL OIL RESOURCES N.W.T LIMITED				Company Name: Imperial Oil Resources Ltd.																	
Contact Name: Benjamin Fraser				Contact Name: Benjamin Fraser																	
Address: BAG SERVICE 5000 NORMAN WELLS NT X0E 0V0				Address: BAG SERVICE 5000 NORMAN WELLS NT X0E 0V0																	
Email: benjamin.fraser@esso.ca				Email: benjamin.fraser@esso.ca																	
Phone: (587) 478-5007				Phone: (867) 587-3166																	
Sampler Name (Print): Geoff Shupe				Consultant Project #: Surface Water Runoff																	
FIELD SAMPLE ID	MATRIX				SAMPLING		FIELD FILTERED & PRESERVED	LAB FILTRATION REQUIRED	NORMAN WELLS #												
	GROUND WATER	SURFACE WATER	SOIL	OTHER	# CONTAINERS	DATE (YYYYMMDD)				TIME (C:MM)											
1				✓	4	2023/05/04	11:30		✓												
2																					
3																					
4																					
5																					
6																					
7																					
8																					
9																					
10																					
IOL SITE LOCATION: NORMAN WELLS, NT				REGULATORY CRITERIA / DETECTION LIMITS:				SPECIAL INSTRUCTIONS:				# JARS USED AND NOT SUBMITTED		TURNAROUND TIME							
IOL PROJECT # (if applicable): SURFACE WATER RUNOFF				<input type="checkbox"/> Alberta Tier I <input type="checkbox"/> CDWG <input type="checkbox"/> SEQG (SK) <input type="checkbox"/> NoSC (SK) <input type="checkbox"/> CCME <input checked="" type="checkbox"/> Other License Specific								Standard (5 days) <input type="checkbox"/> Rush (3 days) <input checked="" type="checkbox"/> Enter N/A for Water (1 day) <input type="checkbox"/> (same day) <input type="checkbox"/> Date Required: _____									
BUREAU VERITAS TASK ORDER # OR SERVICE ORDER # + LINE ITEM: 4502774696-10																					
SEAL PRESENT		YES	NO	COOLER ID:		SEAL PRESENT		YES	NO	COOLER ID:		SEAL PRESENT		YES	NO	COOLER ID:					
SEAL INTACT		✓		TEMP °C	3	0	4	SEAL INTACT				SEAL INTACT				SEAL INTACT					
COOLING MEDIA PRESENT		✓		TEMP °C		1	2	3	COOLING MEDIA PRESENT				COOLING MEDIA PRESENT				COOLING MEDIA PRESENT				
* RELINQUISHED BY:				DATE:		TIME (24 HR)		RECEIVED BY:				DATE:		TIME (24 HR)		LAB USE ONLY					
1. Geoff Shupe				2023/05/04		11:40		1. Shaila Curra				2023/05/05		15:00		BUREAU VERITAS JOB #					
2.								2.								SAMPLES					
3.								3.								LABELED BY: VERIFIED BY:					
																NKS SK					