

WELL INSPECTION REPORT

INSTRUCTIONS:

- | | | |
|--------------------------------|--|--|
| <p>1. Complete both pages.</p> | <p>2. Send one electronic copy of this form and supporting technical documentation by email to orogo@gov.nt.ca.</p> | <p>3. Send one signed hard copy of this form and supporting technical documentation by courier to:
 Chief Conservation Officer
 Office of the Regulator of Oil and Gas Operations
 4th floor Northwest Tower
 5201 50th Avenue
 Yellowknife NT X1A 3S9</p> |
|--------------------------------|--|--|

WELL INFORMATION

Well Name:	Strategic et al Cameron H-03		
Coordinates: <i>(verify onsite)</i>	Lat: 60° 2' 23"	Long: 117° 30' 7"	
	Datum: NAD83		
Well Operator:	Strategic Oil & Gas Ltd.	Status:	Suspended
Current Inspection Date:	October 4, 2019	WID:	1940
Previous Inspection Date:	September 27, 2018	Completed in H ₂ S zone?	Yes; % of H ₂ S: 1

EVALUATION

Site

Accessible for inspection and monitoring?	<u>No; Heli Access</u>
Equipment or debris on site?	<u>Yes; Oil well production equipment</u>
Additional clean up required?	<u>Yes;</u>
Any environmental or safety concerns? (see Note 1)	<u>No;</u>
Number of photos attached? (required)	<u>4 (wellhead, valves, signage and site area, other)</u>

Wellhead


Wellhead accessible for inspection and monitoring?	<u>Yes;</u>
Brush cleared 10m around wellhead?	<u>No;</u>
Visible well marker in place?	<u>Yes;</u>
Wellhead chained and locked?	<u>Yes;</u>
Pumpjack secure?	<u>Select N/A</u>
Wellhead valves operate freely?	<u>Yes;</u>
Surface casing vent open?	<u>Yes;</u>
Pressure test well head seal assembly?	<u>No;</u>
Pressure rating of all components:	<u>21,000 kPa</u>
Wellhead schematic attached? (required)	<u>No; Not present in wellfile</u>

SCVF / Gas Migration	
Evidence of SCVF? <small>Note 1</small>	No;
SCVF test conducted?	Yes;
Signs of gas migration outside surface casing? <small>Note 1</small>	Yes;
Gas migration test conducted?	Yes; GMT results to be submitted separately
Well	
Does well contain tubing?	No;
Does well contain pump and rods?	No;
Is there a packer/plug above the perfs?	Yes; Permanent bridge plug and cement
Are tapped bull plugs in place?	Yes;
Shut in production casing pressure: <u>0 kPa</u> <small>Note 2</small>	Shut in intermediate casing pressure: <u> </u> kPa <small>Note 2</small>
Shut in production tubing pressure: <u>0 kPa</u> <small>Note 2</small>	
Include any other readings taken: (Use separate page(s) if needed) _____	
Note 1: As per Section 75 of the Oil and Gas Drilling and Production Regulations, it is the responsibility of the operator to notify OROGO of any pollution incident as soon as possible.	Note 2: Indicate any change in pressure since last inspection.

COMMENTS:

Well was downhole suspended in Q1-2019
 2018 SICP - 6455 kPa
 2018 SITP - 0 kPa

"I certify on the basis of personal knowledge of operations undertaken at the above named well that the above information is accurate."

Name	Maurice Bujold	Phone	(403) 606-4220 Ext
Title	Contract Completions Manager	E-Mail	mbujold@sogoil.com
Operator	Strategic Oil & Gas Ltd.	Inspected by	Chris Watson
Signature	 Responsible Officer of Company	Date	_____

OROGO use only

The details of this document have been examined and verified by:

Job Designation _____

Well Identifier _____

Signature _____

Approval Authority

Unique Well Identifier 30 / _____ - _____ - _____ / _____
(eg 300 / A01 60-00 120-00 / 0)

Date _____



Compliance Inspection Report

Version: November 2017

Well Name: PARA ET AL CAMERON H-03	License: N000001940
UWI: 300H036010117303	Last Production: Never Produced
Surface Location: 00/H03 60-10 117-30/3	Risk: Not Classified
H2S Percent	CO2 Percent

Access and Lease

Access Road Condition	Air		
Type Of Lease	Green Zone		
Access Road Sign Installed	No	Wellhead/Lease Sign Installed	Yes
H2S Hazard Identified on Sign	Yes		

Tests and Measurements

Wellhead Seals Pressure Test	Not Tested		
Gas Migration Detected	Not Tested	Vent Flow Detected	No
Shut-In Casing Pressure	0.0000 kPa	Shut-In Tubing Pressure	Not Answered
Casing P-Test Result	Not Answered	Tubing P-Test Result	Not Answered

Wellhead

Wellhead Condition	Needs Painting		
Openings Bull-plugged	Yes	Are Valve Handles Removed or Chained and Padlocked	Yes
Wellhead Valves Functional	Yes	Surface Casing Vent Valve Open and Functional	Yes
Surface Casing Assembly Installed	Yes	Casing Needle Valve Installed	Yes
Surface Casing Assembly Height Meets Regulations	Yes	Tubing Needle Valve Installed	Yes
		Casing Cap Installed	

Observations

Wellhead Visible	Yes	Vegetation Under Control	Yes
Wellhead Fence Installed	No	Lease Clear of Debris	No
Fence Required per Regulations	No	Lease Clear of Soil Staining	Yes
Lease/Access Vegetation Healthy	Yes	Lease/Access Clear of Noxious Weeds	No
Pumpjack Present	No	Open Sumps on Lease	No
Polish Rod Present	No	Flowline Disconnected and Blinded/Isolated from Wellhead	Yes
Polish Rod Connected to Pumpjack	N/A	Number of Master Valves	1

Comments

Flowline isolated by pancake. Fluid tanks, Pilings, Electrical panels, planks and railings on location
 Wellhead Seals Not Tested Reason: As directed by Operator

Inspected By Chris Watson

Inspection Date Oct 4, 2019



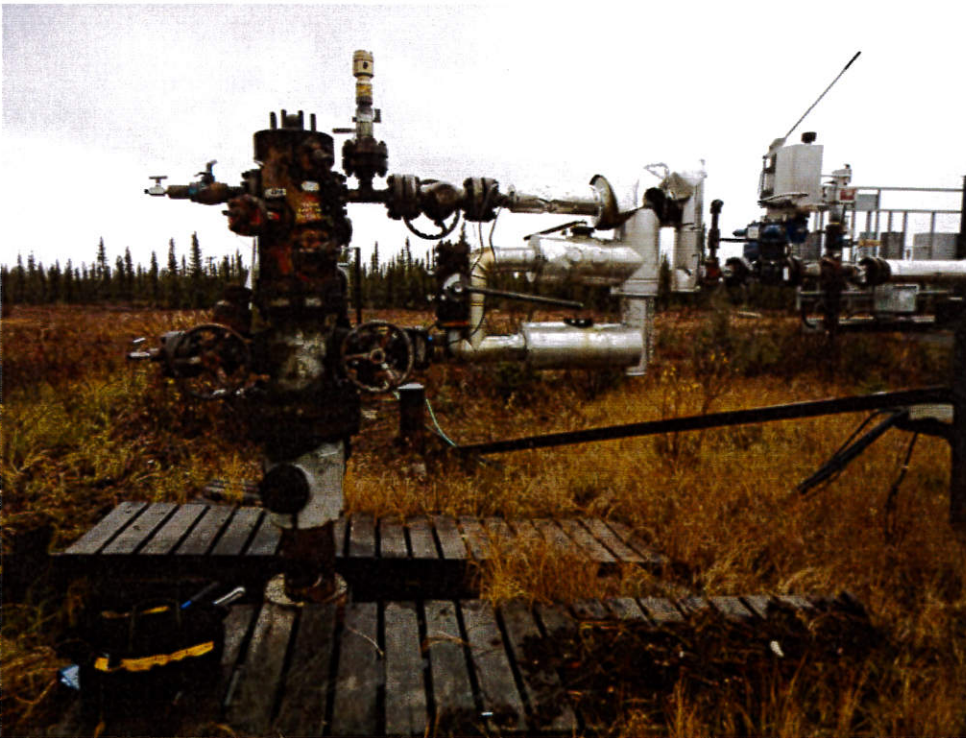
Comments:



Comments:



Comments:



Comments:
