



NWT OFFICE OF THE REGULATOR OF OIL AND GAS OPERATIONS

Office of the Regulator of Oil and Gas Operations

P.O. Box 1320, Yellowknife, NT X1A 2L9

Tel: 867-767-9097 • Fax: 867-920-0798 • Web: www.oro.go.gov.nt.ca

Courier Address: 4th floor, 5201 – 50th Avenue, Yellowknife, NT X1A 3S9

Maurice Bujold
Contract Completions Manager
1100, 645 – 7TH AVENUE SW
CALGARY AB T2P 4G8

December 20, 2019

Dear Maurice Bujold:

Letter of Decision:

Application for An Amendment to ACW-2019-004-SOG-J-62-WID1158

On December 19, 2019, the Office of the Regulator of Oil and Gas Operations (OROGO) received an application from Strategic Oil and Gas Ltd. (Strategic) to amend Well Approval ACW-2019-004-SOG-J-62-WID1158 for the suspension of the Cameron J-62 well.

The Regulator, designated under section 121 of the *Oil and Gas Operations Act* (OGOA), may issue an Operations Authorization under section 10(1) of that act, subject to any Well Approvals that the Regulator may require under section 10(4) of OGOA. The Regulator may vary the terms of an Operations Authorization under section 10(6) of OGOA. The Regulator has delegated its powers under section 10 of OGOA to me, in accordance with section 8 of that act.

I have reviewed Strategic's application for an amendment and find that the proposed activity will be conducted safely, without waste and without pollution, in compliance with the *Oil and Gas Drilling and Production Regulations*. Therefore, Strategic's application for an amendment is approved, subject to the terms contained in the attached Well Approval.

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Bureau de l'organisme de réglementation des opérations pétrolières et gazières
B.P. 1320, Yellowknife, TNO X1A 2L9

Tél : 867-767-9097 • Téléc : 867-920-0798 • Site web : www.oro.go.gov.nt.ca

Adresse de messagerie : 4^e étage, 5201 – 50^e Avenue, Yellowknife TNO X1A 3S9



BUREAU DE L'ORGANISME DE RÉGLEMENTATION DES OPÉRATIONS PÉTROLIÈRES ET GAZIÈRES DES TNO

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OROGO would like to remind Strategic that the Cameron J-62 well is not in compliance with the *Well Suspension and Abandonment Guidelines and Interpretation Notes* (Guidelines). The deadline for bringing the well into compliance with the Guidelines, which was August 31, 2019, is extended to April 1, 2020.

Strategic must post a copy of the attached Well Approval in a clearly visible location at the work site.

Sincerely,



Pauline de Jong
Chief Conservation Officer

Encl. Well Approval ACW-2019-004-SOG-J-62-WID1158, variation #2

c. Alyssa Bruce, Manager, Land, Strategic Oil and Gas Ltd.



Well Approval #:
ACW-2019-004-SOG-J-62-WID1158
Variation #: 2

WELL APPROVAL

Subject to the terms listed below, a well approval is granted under Section 10 of the *Oil and Gas Operations Act* and Part 2 of the *Oil and Gas Drilling and Production Regulations* to

Company Name	Company Operating Licence #
Strategic Oil and Gas Ltd.	NWT-OL-2014-007
Responsible Officer and Title	
Maurice Bujold, Contract Completions Manager	

to proceed with the works and activities described in its February 25, 2019 application for

Type of Work	Settlement Area or Region South Slave
Suspension	
Scope of Work	
Suspension of the Cameron J-62 well.	

This approval, originally issued on February 25, 2019 under OA-1237-001, has been varied by the Regulator or its delegate under Section 10 of the *Oil and Gas Operations Act* and may be further so varied.

This approval is extended under Operations Authorization OA-2018-003-SOG and expires on April 1, 2020.

Dated at Yellowknife, Northwest Territories on December 20, 2019.

Name of Regulator / Delegate	Signature of Regulator / Delegate
Ms. Pauline de Jong	
Title	
Chief Conservation Officer	

ADDITIONAL TERMS

1. Strategic Oil and Gas Ltd. is authorized to conduct procedure steps 1 through 12 of the document "Zonal Abandonment Sulphur Point Rev 1.0" dated December 10, 2019. Following completion of procedures outlined in Step 9 and prior to pulling out of hole, Strategic Oil and Gas Ltd. is required to:
 - a. reverse circulate the well with inhibited water until returns are clean utilizing at least two tubing volumes; and
 - b. monitor and report cement returns in the daily report.
2. Strategic Oil and Gas Ltd. is authorized to conduct controlled flaring using functional separator packages and/or flare stacks as part of the approved well repair operations with a maximum approved total volume of $30 \times 10^3 \text{ m}^3$. Strategic shall include the volume, rate and composition of any amount of flared gas in its daily well operation reports to OROGO. Flaring volumes greater than that approved shall be reported to OROGO as an incident under section 75 of the *Oil and Gas Drilling and Production Regulations*.
3. Strategic Oil and Gas Ltd. shall cause the approved work and activities to be conducted in accordance with the requirements of the *Oil and Gas Operations Act* and the *Oil and Gas Drilling and Production Regulations*, as well as any other acts or legislation as may apply.
4. Strategic Oil and Gas Ltd. shall cause the approved work and activities to be conducted in accordance with any guidelines and/or interpretation notes issued by the Regulator under section 18 of the *Oil and Gas Operations Act*.
5. Strategic Oil and Gas Ltd. shall cause the approved work and activities to be conducted in accordance with the specifications, standards and other information referred to in its application and subsequent submissions.
6. Strategic Oil and Gas Ltd. shall request approval from the Chief Conservation Officer prior to undertaking any change to or deviation from the authorized work or activities, including but not limited to key personnel, the safety plan, the environmental protection plan and contingency plans.
7. Strategic Oil and Gas Ltd. shall meet the commitments made in its *Assessment of Cameron Hills October 2018* (filed with OROGO on October 5, 2018) with respect to addressing identified site safety and integrity deficiencies including well head maintenance in conjunction with the approved activity.
8. Strategic Oil and Gas Ltd. shall provide all staff and contractors for this program with its Emergency Response Plan and the OROGO 24-hour Incident Reporting phone number (867-445-8551) prior to commencing any work or activity.

9. Strategic Oil and Gas Ltd. shall notify OROGO at least 10 days prior to the start of well abandonment operations.
10. Strategic Oil and Gas Ltd. shall submit to OROGO certificates and inspection documents for any service rig, well control and associated equipment (including boilers) at least 10 days prior to the rig commencing work.
11. Strategic Oil and Gas Ltd. shall submit to OROGO an updated operator contact list for this program prior to any work or activity.
12. Strategic Oil and Gas Ltd. shall submit to OROGO a completed Change of Well Status form 30 days after the service rig release date or when the operation has been successfully completed.
13. Strategic Oil and Gas Ltd. shall ensure that the Final Well Operations Report for the approved activity lists all work completed at each well site to address:
 - a. Draining, purging and integrity protection of pipes, tanks and pressure vessels;
 - b. Identification/signage requirements for suspended and/or out-of-service infrastructure;
 - c. Maintenance of all-season safe access and egress;
 - d. Maintenance of all safety equipment; and
 - e. Management of all other hazards to ensure human safety and protection of the environment.
14. Strategic Oil and Gas Ltd. shall report any emergency flaring or venting in accordance with section 67(b) of the *Oil and Gas Drilling and Production Regulations*.



BUFFALO PARCEL COURIER SERVICES LTD., 1000 BUFFALO DRIVE, HAY RIVER, N.W.T. X0E 0R9
PHONE: EDMONTON (780) 455-9283 HAY RIVER (867) 874-3307
CALGARY (403) 271-3887 YELLOWKNIFE (867) 873-2084
GST # 100686765RT0001 TOLL FREE 1 800 465 3168

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FROM		PICK-UP COURIER	TIME	AM	PM	YR	MO	DAY	CUSTOMER NO.
STREET ADDRESS (P.O. BOX NOT ACCEPTABLE)		DESCRIPTION OF ITEMS			COURIER TARIFF				
CITY	PROVINCE	SPECIAL INSTRUCTIONS		No. PKGS	ENV	WT. SUBJECT TO CORRECTION		INTER-LINE ADVANCE	
POSTAL CODE	TELEPHONE NUMBER			DECLARED VALUE		IMPORTANT		DECLARED VALUE CHARGE	
TO				INTERLINE/CUSTOMER REFERENCE No.		OTHER			
STREET ADDRESS (P.O. BOX NOT ACCEPTABLE)		SHIPPER		G.S.T.					
CITY	PROVINCE	X SIGNATURE		PLEASE PRINT NAME					
POSTAL CODE		TELEPHONE NUMBER		CARRIAGE SUBJECT TO THE FOLLOWING CONDITIONS IN ADDITION TO THOSE ON BACK		TOTAL		IMPORTANT SEE REVERSE	
				1. CARRIER WILL NOT BE RESPONSIBLE FOR FAILURE TO PERFORM OR COSTS INCURRED FOR DELAYS IN SHIPPING					
				2. UNLESS SPECIFICALLY AGREED IN WRITING CARRIER IS LIMITED TO RESTRICTED LIABILITY AS DESCRIBED ON REVERSE SIDE OF THIS BILL					
				WARNING - ALL DANGEROUS GOODS MUST BE DISCLOSED TO THE CARRIER. SEE REVERSE SIDE					

ORIGINAL FILED:

2019-12-20 - LETTER OF DECISION

APPLICATION FOR AN AMENDMENT

ACW-2019-005-306-A-03-WID2047