

SCVF / Gas Migration

Evidence of SCVF? ^{Note 1} No; Passed bubble test

SCVF test conducted? No;

Signs of gas migration outside surface casing? ^{Note 1} No;

Gas migration test conducted? No;

Well

Does well contain tubing? Yes;

Does well contain pump and rods? No;

Is there a packer/plug above the perms? No;

Are tapped bull plugs in place? Yes;

Shut in production casing pressure: 13405 kPa ^{Note 2} Shut in intermediate casing pressure: 13405 kPa ^{Note 2}

Shut in production tubing pressure: 13385 kPa ^{Note 2}

Include any other readings taken:
(Use separate page(s) if needed) _____

Note 1: As per Section 75 of the Oil and Gas Drilling and Production Regulations, it is the responsibility of the operator to notify OROGO of any pollution incident as soon as possible.

Note 2: Indicate any change in pressure since last inspection.

COMMENTS:

Water well located on the east side of lease

"I certify on the basis of personal knowledge of operations undertaken at the above named well that the above information is accurate."

Name	<u>Desmond Jones</u>	Phone	<u>(250) 263-6528 Ext</u>
Title	<u>Production Tech</u>	E-Mail	<u>desmond.jones@cnrl.com</u>
Operator	<u>CNRL</u>	Inspected by	<u>Desmond Jones</u>
Signature		Date	<u>August 18, 2020</u>
	<i>Responsible Officer of Company</i>		

OROGO use only

The details of this document have been examined and verified by:

Job Designation _____

Well Identifier _____

Signature _____

Approval Authority

Unique Well Identifier 30 / _____ - _____ - _____ / _____
(eg.300 / A01 60-00 120-00 / 0)

Date _____



















