

WELL INSPECTION REPORT

INSTRUCTIONS:

- | | | |
|-------------------------|--|---|
| 1. Complete both pages. | 2. Send one electronic copy of this form and supporting technical documentation by email to orogo@gov.nt.ca . | 3. Send one signed hard copy of this form and supporting technical documentation by courier to:
Chief Conservation Officer
Office of the Regulator of Oil and Gas Operations
4th floor Northwest Tower
5201 50th Avenue
Yellowknife NT X1A 3S9 |
|-------------------------|--|---|

WELL INFORMATION

Well Name:	C-07-60.50-122.45	
Coordinates: <i>(verify onsite)</i>	Lat: 60° 46' 13"	Long: 122° 46' 18"
	Datum: NAD83	
Well Operator:	CNRL	Status: Suspended
Current Inspection Date:	Dec 03, 2020	WID: 191
Previous Inspection Date:	May 27, 2020	Completed in H ₂ S zone? Yes; % of H ₂ S: 0.03

EVALUATION

Site

Accessible for inspection and monitoring?	Yes;
Equipment or debris on site?	Yes; Short length of 1" cable near wellhead (unable to remove with helicopter)
Additional clean up required?	No;
Any environmental or safety concerns? (see Note 1)	No;
Number of photos attached? (required)	3 (wellhead, valves, signage and site area, other)

Wellhead

Wellhead accessible for inspection and monitoring?	Yes;
Brush cleared 10m around wellhead?	Yes;
Visible well marker in place?	Yes; Sign fell off wellhead since summer. Could not find under snow. Will replace and secure at next inspection.
Wellhead chained and locked?	Yes;
Pumpjack secure?	Select
Wellhead valves operate freely?	Yes;
Surface casing vent open?	Yes;
Pressure test well head seal assembly?	No; Will test summer 2021
Pressure rating of all components:	5000 psi
Wellhead schematic attached? (required)	Yes;

SCVF / Gas Migration

Evidence of SCVF? ^{Note 1} No;

SCVF test conducted? Yes; bubble test passed. No evidence of SCVF

Signs of gas migration outside surface casing? ^{Note 1} No;

Gas migration test conducted? No; Will conduct summer 2021

Well

Does well contain tubing? Yes;

Does well contain pump and rods? No;

Is there a packer/plug above the perms? Yes;

Are tapped bull plugs in place? Yes;

Shut in production casing pressure: 14145 kPa ^{Note 2} Shut in intermediate casing pressure: _____ kPa ^{Note 2}

Shut in production tubing pressure: 9035 kPa ^{Note 2}

Include any other readings taken:
(Use separate page(s) if needed) _____

Note 1: As per Section 75 of the Oil and Gas Drilling and Production Regulations, it is the responsibility of the operator to notify OROGO of any pollution incident as soon as possible.

Note 2: Indicate any change in pressure since last inspection.

COMMENTS:

"I certify on the basis of personal knowledge of operations undertaken at the above named well that the above information is accurate."

Name	<u>Desmond Jones</u>	Phone	<u>(250) 263-6528 Ext</u>
Title	<u>Production Tech</u>	E-Mail	<u>desmond.jones@cnrl.com</u>
Operator	<u>CNRL</u>	Inspected by	<u>Desmond Jones</u>
Signature		Date	<u>Dec. 03, 2020</u>
	<i>Responsible Officer of Company</i>		

OROGO use only

The details of this document have been examined and verified by:

Job Designation _____

Well Identifier _____

Signature _____

Approval Authority

Unique Well Identifier 30 / _____ / _____
(eg. 300 / A01 60-00 120-00 / 0)

Date _____





