

WELL INSPECTION REPORT

INSTRUCTIONS:

- | | | |
|-------------------------|--|---|
| 1. Complete both pages. | 2. Send one electronic copy of this form and supporting technical documentation by email to orogo@gov.nt.ca . | 3. Send one signed hard copy of this form and supporting technical documentation by courier to:
Chief Conservation Officer
Office of the Regulator of Oil and Gas Operations
4th floor Northwest Tower
5201 50th Avenue
Yellowknife NT X1A 3S9 |
|-------------------------|--|---|

WELL INFORMATION

Well Name: K-77-60.50-122.30/00

Coordinates: (<i>verify onsite</i>)	Lat: 60° 46' 39"	Long: 122° 44' 30"
	Datum: NAD83	

Well Operator: CNRL Status: Suspended

Current Inspection Date: Dec 03, 2020 WID: 1862

Previous Inspection Date: May 27, 2020 Completed in H₂S zone? Yes; % of H₂S: 0.0003

EVALUATION

Site

Accessible for inspection and monitoring?	Yes; _____
Equipment or debris on site?	No; _____
Additional clean up required?	No; _____
Any environmental or safety concerns? (see Note 1)	No; _____
Number of photos attached? (required)	3 (wellhead, valves, signage and site area, other) _____

Wellhead

Wellhead accessible for inspection and monitoring?	Yes; _____
Brush cleared 10m around wellhead?	Yes; _____
Visible well marker in place?	Yes; _____
Wellhead chained and locked?	Yes; _____
Pumpjack secure?	Select _____
Wellhead valves operate freely?	Yes; _____
Surface casing vent open?	Yes; _____
Pressure test well head seal assembly?	No; Will test summer 2021 _____
Pressure rating of all components:	5000 psi _____
Wellhead schematic attached? (required)	Yes; _____

SCVF / Gas Migration

Evidence of SCVF? ^{Note 1} Yes; Measured rate 0.22 m³/day

SCVF test conducted? Yes; measured summer 2020. 1510 hour buildup = 12 kPa. Gas sample taken.

Signs of gas migration outside surface casing? ^{Note 1} No;

Gas migration test conducted? No;

Well

Does well contain tubing? Yes;

Does well contain pump and rods? No;

Is there a packer/plug above the perms? Yes;

Are tapped bull plugs in place? Yes;

Shut in production casing pressure: 6 kPa ^{Note 2} Shut in intermediate casing pressure: kPa ^{Note 2}

Shut in production tubing pressure: 20 kPa ^{Note 2}

Include any other readings taken:
(Use separate page(s) if needed)

Note 1: As per Section 75 of the Oil and Gas Drilling and Production Regulations, it is the responsibility of the operator to notify OROGO of any pollution incident as soon as possible.

Note 2: Indicate any change in pressure since last inspection.

COMMENTS:

SCVF not measured in winter. Will test again summer 2021.

“I certify on the basis of personal knowledge of operations undertaken at the above named well that the above information is accurate.”

Name	<u>Desmond Jones</u>	Phone	<u>(250) 263-6528 Ext</u>
Title	<u>Production Tech</u>	E-Mail	<u>desmond.jones@cnrl.com</u>
Operator	<u>CNRL</u>	Inspected by	<u>Desmond Jones</u>
Signature		Date	<u>Dec 03, 2020</u>

Responsible Officer of Company

OROGO use only

The details of this document have been examined and verified by:

Job Designation _____

Well Identifier _____

Signature _____

Approval Authority

Unique Well Identifier 30 / _____ / _____
(eg. 300 / A01 60-00 120-00 / 0)

Date _____





