

## WELL INSPECTION REPORT

**INSTRUCTIONS:**

- |                                |  |  |
|--------------------------------|--|--|
| <p>1. Complete both pages.</p> | <p>2. Send one electronic copy of this form and supporting technical documentation by email to <a href="mailto:orogo@gov.nt.ca">orogo@gov.nt.ca</a>.</p> | <p>3. Send one signed hard copy of this form and supporting technical documentation by courier to:<br/>                 Chief Conservation Officer<br/>                 Office of the Regulator of Oil and Gas Operations<br/>                 4th floor Northwest Tower<br/>                 5201 50th Avenue<br/>                 Yellowknife NT X1A 3S9</p> |
|--------------------------------|--|--|

### WELL INFORMATION

Well Name: A-77-60.50-122.30/00

Coordinates: ( <i>verify onsite</i> )	Lat: 60 ° 46 ' 9 "	Long: 122 ° 43 ' 36 "
	Datum: NAD83	

Well Operator: CNRL Status: Suspended

Current Inspection Date: Dec 03, 2020 WID: 1964

Previous Inspection Date: May 27, 2020 Completed in H<sub>2</sub>S zone? Yes; % of H<sub>2</sub>S: 0

### EVALUATION

**Site**

Accessible for inspection and monitoring?	Yes; _____
Equipment or debris on site?	No; _____
Additional clean up required?	No; _____
Any environmental or safety concerns? (see Note 1)	No; _____
Number of photos attached? (required)	4 (wellhead, valves, signage and site area, other) _____

**Wellhead**

Wellhead accessible for inspection and monitoring?	Yes; _____
Brush cleared 10m around wellhead?	Yes; _____
Visible well marker in place?	Yes; _____
Wellhead chained and locked?	Yes; _____
Pumpjack secure?	Select _____
Wellhead valves operate freely?	Yes; _____
Surface casing vent open?	Yes; _____
Pressure test well head seal assembly?	No; Will test summer 2021 _____
Pressure rating of all components:	5000 psi _____
Wellhead schematic attached? (required)	Yes; _____

**SCVF / Gas Migration**Evidence of SCVF? <sup>Note 1</sup>

Yes;

SCVF test conducted?

Yes; Measured Summer 2020. Measured rate 0.30 m3. 1510  
hour buildup = 1247 kPa.Signs of gas migration outside surface casing? <sup>Note 1</sup>

No;

Gas migration test conducted?

No; Will test summer 2021

**Well**

Does well contain tubing?

Yes;

Does well contain pump and rods?

No;

Is there a packer/plug above the perms?

Yes;

Are tapped bull plugs in place?

Yes;

Shut in production casing pressure: 13 kPa <sup>Note 2</sup>Shut in intermediate casing pressure: \_\_\_\_\_ kPa <sup>Note 2</sup>Shut in production tubing pressure: 1929 kPa <sup>Note 2</sup>Include any other readings taken:  
(Use separate page(s) if needed)

**Note 1:** As per Section 75 of the Oil and Gas Drilling and Production Regulations, it is the responsibility of the operator to notify OROGO of any pollution incident as soon as possible.

**Note 2:** Indicate any change in pressure since last inspection.

**COMMENTS:**

SCVF not fully tested in winter. Will test summer 2021.

***"I certify on the basis of personal knowledge of operations undertaken at the above named well that the above information is accurate."***

Name Desmond Jones Phone (250) 263-6528 Ext

Title Production Tech E-Mail desmond.jones@cnrl.com

Operator CNRL Inspected by Desmond Jones

Signature  Date Dec 03, 2020

Responsible Officer of Company

**OROGO use only**

The details of this document have been examined and verified by:

Job Designation \_\_\_\_\_

Well Identifier \_\_\_\_\_

Signature \_\_\_\_\_

*Approval Authority*

Unique Well Identifier 30 / \_\_\_\_\_ / \_\_\_\_\_  
(eg. 300 / A01 60-00 120-00 / 0)

Date \_\_\_\_\_







