



**SCVF / Gas Migration**

Evidence of SCVF? <sup>Note 1</sup> Yes;  
Yes; Rate 0.33 m3. Test started July14. 1140 kPa buildup in 796 hours

SCVF test conducted? \_\_\_\_\_

Signs of gas migration outside surface casing? <sup>Note 1</sup> No;

Gas migration test conducted? Yes; Pass

**Well**

Does well contain tubing? Yes;

Does well contain pump and rods? No;

Is there a packer/plug above the perms? Yes;

Are tapped bull plugs in place? Yes;

Shut in production casing pressure: 14 kPa <sup>Note 2</sup>      Shut in intermediate casing pressure: \_\_\_\_\_ kPa <sup>Note 2</sup>

Shut in production tubing pressure: 1957 kPa <sup>Note 2</sup>

Include any other readings taken:  
 (Use separate page(s) if needed) \_\_\_\_\_

**Note 1:** As per Section 75 of the Oil and Gas Drilling and Production Regulations, it is the responsibility of the operator to notify OROGO of any pollution incident as soon as possible.

**Note 2:** Indicate any change in pressure since last inspection.

**COMMENTS:**

***"I certify on the basis of personal knowledge of operations undertaken at the above named well that the above information is accurate."***

Name	<u>Desmond Jones</u>	Phone	<u>(250) 263-6528 Ext</u>
Title	<u>Production Tech</u>	E-Mail	<u>desmond.jones@cnrl.com</u>
Operator	<u>CNRL</u>	Inspected by	<u>Desmond Jones</u>
Signature		Date	<u>July 20, 2021</u>

\_\_\_\_\_  
*Responsible Officer of Company*

**OROGO use only**

The details of this document have been examined and verified by:

Job Designation \_\_\_\_\_

Well Identifier \_\_\_\_\_

Signature \_\_\_\_\_

*Approval Authority*

Unique Well Identifier 30 / \_\_\_\_ - \_\_\_\_ - \_\_\_\_ / \_\_\_\_  
(eg.300 / A01 60-00 120-00 / 0)

Date \_\_\_\_\_





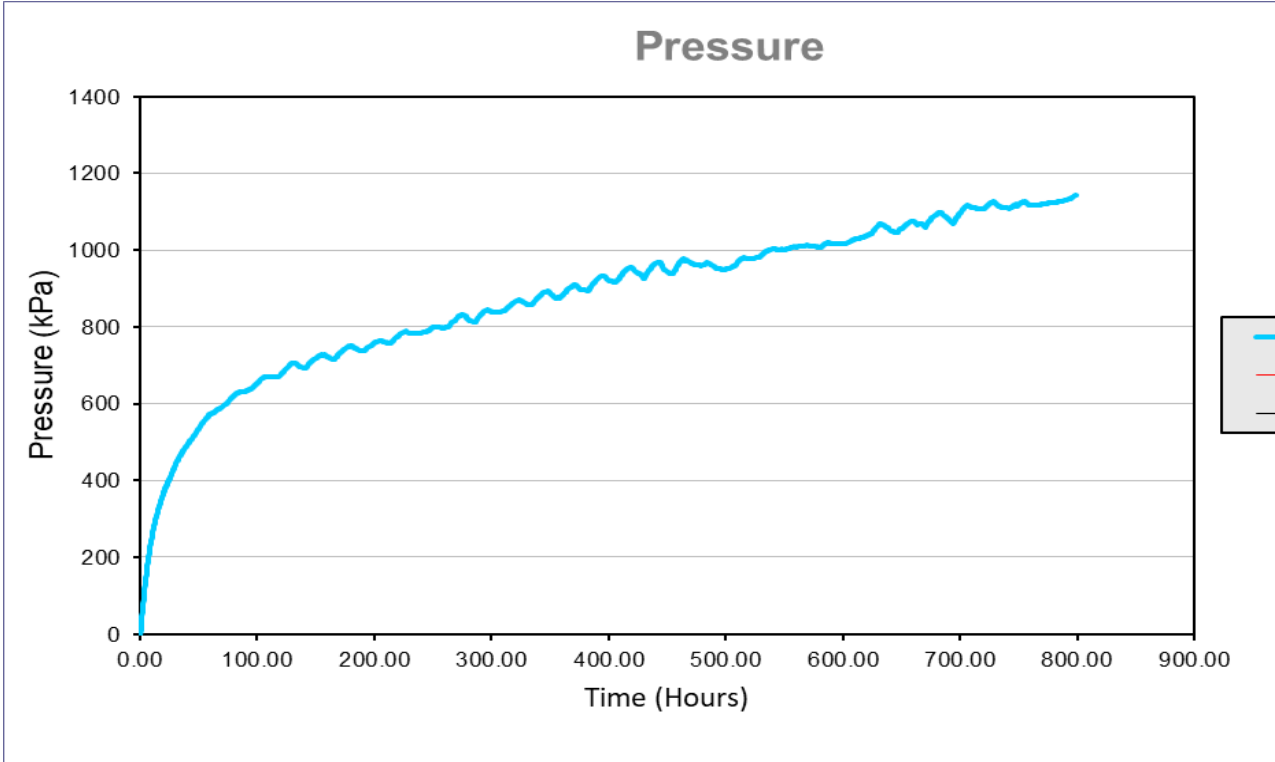




Well Name:	CNRL EMILE LAKE A-77-60.50-122.30		
Permit Holder:	CNRL	License:	NT001964
Contact Rep:	Desmond Jones	Email:	desmond.jones@cnrl.com
Phone Number:	250-263-6528	Cellular:	[REDACTED]
Contracting Company		Contractor Rep:	
Contractor Phone #:			
Test Date Start:	2021 JUL 14	Test Date End:	2020 AUG 16
Buildup Duration:	796	Buildup hrs To Stable:	
Flow Rate (m3/d):	0.33	WHST Result (P/F/NA):	PASS
Stabalized Build-up KPA:	1140	WHST Comments:	
Gas Sample Collected:	N	H2S? (Y/N)	N
Casing KPA:	14	Tubing KPA:	1957

Flow comments (subsistence if other than gas, fluid rates and measurmentdetails, sample, ect.)

Buildup Graph:



Reading