

WELL INSPECTION REPORT

INSTRUCTIONS:

- | | | |
|--------------------------------|----------------------------------------------------------------------------------------------------------------------------------------------------------|----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|
| <p>1. Complete both pages.</p> | <p>2. Send one electronic copy of this form and supporting technical documentation by email to orogo@gov.nt.ca.</p> | <p>3. Send one signed hard copy of this form and supporting technical documentation by courier to:
 Chief Conservation Officer
 Office of the Regulator of Oil and Gas Operations
 4th floor Northwest Tower
 5201 50th Avenue
 Yellowknife NT X1A 3S9</p> |
|--------------------------------|----------------------------------------------------------------------------------------------------------------------------------------------------------|----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|

WELL INFORMATION

Well Name: P-16-60.30-123.30/00

Coordinates: <i>(verify onsite)</i>	Lat: 60° 25' 44"	Long: 123° 31' 37"
	Datum: NAD83	

Well Operator: CNRL Status: Suspended

Current Inspection Date: May 18, 2022 WID: 1976

Previous Inspection Date: July 14, 2021 Completed in H₂S zone? Yes; % of H₂S: 0

EVALUATION

Site

Accessible for inspection and monitoring?	Yes;
Equipment or debris on site?	Yes; Removed fresh water source well pump and tubing and stacked for removal at time of abandonment.
Additional clean up required?	No;
Any environmental or safety concerns? (see Note 1)	No;
Number of photos attached? (required)	7 (wellhead, valves, signage and site area, other)

Wellhead

Wellhead accessible for inspection and monitoring?	Yes;
Brush cleared 10m around wellhead?	Yes; Cleared landing area
Visible well marker in place?	Yes;
Wellhead chained and locked?	Yes;
Pumpjack secure?	Select
Wellhead valves operate freely?	Yes;
Surface casing vent open?	Yes;
Pressure test well head seal assembly?	Yes; Pass
Pressure rating of all components:	5000 psi
Wellhead schematic attached? (required)	Yes;

SCVF / Gas Migration

Evidence of SCVF? ^{Note 1} No; Pass bubble test

SCVF test conducted? No; SCV piping extension installed.

Signs of gas migration outside surface casing? ^{Note 1} No;

Gas migration test conducted? Yes; Pass

Well

Does well contain tubing? Yes;

Does well contain pump and rods? No;

Is there a packer/plug above the perms? Yes;

Are tapped bull plugs in place? Yes;

Shut in production casing pressure: 1663 kPa ^{Note 2} Shut in intermediate casing pressure: 4097 kPa ^{Note 2}

Shut in production tubing pressure: 5 kPa ^{Note 2}

Include any other readings taken:
(Use separate page(s) if needed) _____

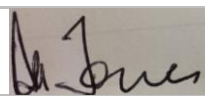
Note 1: As per Section 75 of the Oil and Gas Drilling and Production Regulations, it is the responsibility of the operator to notify OROGO of any pollution incident as soon as possible.

Note 2: Indicate any change in pressure since last inspection.

COMMENTS:

Installed windsock and additional SCV extension.
Manually removed fresh water source well pump and well equipment in order to sound the well depth. Used Solinst Model 105 Well Casing & Depth Indicator with a 300 meter measuring spool to determine fresh water source well depth. Depth determined to be 76 meters with depth indicator.

"I certify on the basis of personal knowledge of operations undertaken at the above named well that the above information is accurate."

Name	<u>Desmond Jones</u>	Phone	<u>(250) 263-6528 Ext</u>
Title	<u>Production Tech</u>	E-Mail	<u>desmond.jones@cnrl.com</u>
Operator	<u>CNRL</u>	Inspected by	<u>Desmond Jones</u>
Signature		Date	<u>May 18, 2022</u>

Responsible Officer of Company

OROGO use only

The details of this document have been examined and verified by:

Job Designation _____

Well Identifier _____

Signature _____

Approval Authority

Unique Well Identifier 30 / _____ - _____ - _____ / _____
(eg. 300 / A01 60-00 120-00 / 0)

Date _____



LIARD



Canadian Natural

P-16-60.30-123.30/00

NO SMOKING
NO UNAUTHORIZED PERSONNEL

PH: 1-888-878-3700











