

WELL INSPECTION REPORT

INSTRUCTIONS:

- | | | |
|--------------------------------|--|--|
| <p>1. Complete both pages.</p> | <p>2. Send one electronic copy of this form and supporting technical documentation by email to orogo@gov.nt.ca.</p> | <p>3. Send one signed hard copy of this form and supporting technical documentation by courier to:
 Chief Conservation Officer
 Office of the Regulator of Oil and Gas Operations
 4th floor Northwest Tower
 5201 50th Avenue
 Yellowknife NT X1A 3S9</p> |
|--------------------------------|--|--|

WELL INFORMATION

Well Name: O-38-60.40-122.45

Coordinates: <i>(verify onsite)</i>	Lat: 60° 37' 51"	Long: 122° 51' 25"
	Datum: NAD83	

Well Operator: CNRL Status: Suspended

Current Inspection Date: March 29, 2021 WID: 1983

Previous Inspection Date: Dec 03, 2020 Completed in H₂S zone? Yes; % of H₂S: 0.01

EVALUATION

Site

Accessible for inspection and monitoring?	Yes; _____
Equipment or debris on site?	No; _____
Additional clean up required?	No; _____
Any environmental or safety concerns? (see Note 1)	No; _____
Number of photos attached? (required)	3 (wellhead, valves, signage and site area, other) _____

Wellhead

Wellhead accessible for inspection and monitoring?	Yes; _____
Brush cleared 10m around wellhead?	Yes; _____
Visible well marker in place?	Yes; _____
Wellhead chained and locked?	Yes; _____
Pumpjack secure?	Select _____
Wellhead valves operate freely?	Yes; _____
Surface casing vent open?	Yes; _____
Pressure test well head seal assembly?	No; Will test summer 2021 _____
Pressure rating of all components:	5000 psi _____
Wellhead schematic attached? (required)	Yes; _____

SCVF / Gas Migration

Evidence of SCVF? ^{Note 1} _____

No; _____

SCVF test conducted? _____

No; SCV piping inaccessible under snow/frozen grating.
Extension will be installed summer 2021. _____

Signs of gas migration outside surface casing? ^{Note 1} _____

No; _____

Gas migration test conducted? _____

No; _____

Well

Does well contain tubing? _____

Yes; _____

Does well contain pump and rods? _____

No; _____

Is there a packer/plug above the perms? _____

Yes; _____

Are tapped bull plugs in place? _____

Yes; _____

Shut in production casing pressure: _____ kPa ^{Note 2} Shut in intermediate casing pressure: _____ kPa ^{Note 2}

Shut in production tubing pressure: 1021 kPa ^{Note 2}

Include any other readings taken:
(Use separate page(s) if needed) _____

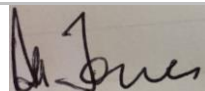
Note 1: As per Section 75 of the Oil and Gas Drilling and Production Regulations, it is the responsibility of the operator to notify OROGO of any pollution incident as soon as possible.

Note 2: Indicate any change in pressure since last inspection.

COMMENTS:

Production and intermediate casing valves under ice in the cellar - unable to obtain current pressures.

“I certify on the basis of personal knowledge of operations undertaken at the above named well that the above information is accurate.”

Name	<u>Desmond Jones</u>	Phone	<u>(250) 263-6528 Ext</u>
Title	<u>Production Tech</u>	E-Mail	<u>desmond.jones@cnrl.com</u>
Operator	<u>CNRL</u>	Inspected by	<u>Desmond Jones</u>
Signature		Date	<u>March 30, 2021</u>

Responsible Officer of Company

OROGO use only

The details of this document have been examined and verified by:

Job Designation _____

Well Identifier _____

Signature _____

Approval Authority

Unique Well Identifier 30 / _____ - _____ - _____ / _____
(eg. 300 / A01 60-00 120-00 / 0)

Date _____



