

WELL INSPECTION REPORT

INSTRUCTIONS:

- | | | |
|--------------------------------|--|--|
| <p>1. Complete both pages.</p> | <p>2. Send one electronic copy of this form and supporting technical documentation by email to orogo@gov.nt.ca.</p> | <p>3. Send one signed hard copy of this form and supporting technical documentation by courier to:
 Chief Conservation Officer
 Office of the Regulator of Oil and Gas Operations
 4th floor Northwest Tower
 5201 50th Avenue
 Yellowknife NT X1A 3S9</p> |
|--------------------------------|--|--|

WELL INFORMATION

Well Name: K-35-60.40-122.45/01

Coordinates: <i>(verify onsite)</i>	Lat: 60° 34' 39"	Long: 122° 51' 49"
	Datum: NAD83	

Well Operator: CNRL Status: Suspended

Current Inspection Date: May 18, 2022 WID: 1991

Previous Inspection Date: July 14, 2021 Completed in H₂S zone? Yes; % of H₂S: 0

EVALUATION

Site

- | | |
|--|--|
| Accessible for inspection and monitoring? | Yes; _____ |
| Equipment or debris on site? | No; _____ |
| Additional clean up required? | No; _____ |
| Any environmental or safety concerns? (see Note 1) | No; _____ |
| Number of photos attached? (required) | 5 (wellhead, valves, signage and site area, other) _____ |

Wellhead

- | | |
|--|-----------------|
| Wellhead accessible for inspection and monitoring? | Yes; _____ |
| Brush cleared 10m around wellhead? | Yes; _____ |
| Visible well marker in place? | Yes; _____ |
| Wellhead chained and locked? | Yes; _____ |
| Pumpjack secure? | Select _____ |
| Wellhead valves operate freely? | Yes; _____ |
| Surface casing vent open? | Yes; _____ |
| Pressure test well head seal assembly? | Yes; Pass _____ |
| Pressure rating of all components: | 5000 psi _____ |
| Wellhead schematic attached? (required) | Yes; _____ |

SCVF / Gas Migration

Evidence of SCVF? *Note 1*

No; Passed bubble test

SCVF test conducted?

No; SCV piping extension installed

Signs of gas migration outside surface casing? *Note 1*

No;

Gas migration test conducted?

Yes; Pass

Well

Does well contain tubing?

Yes;

Does well contain pump and rods?

No;

Is there a packer/plug above the perms?

Yes;

Are tapped bull plugs in place?

Yes;

Shut in production casing pressure: -36 kPa *Note 2*

Shut in intermediate casing pressure: _____ kPa *Note 2*

Shut in production tubing pressure: 22 kPa *Note 2*

Include any other readings taken:
(Use separate page(s) if needed) _____

Note 1: As per Section 75 of the Oil and Gas Drilling and Production Regulations, it is the responsibility of the operator to notify OROGO of any pollution incident as soon as possible.

Note 2: Indicate any change in pressure since last inspection.

COMMENTS:

Installed windsock and additional SCV extension

"I certify on the basis of personal knowledge of operations undertaken at the above named well that the above information is accurate."

Name Desmond Jones

Phone (250) 263-6528 Ext

Title Production Tech

E-Mail desmond.jones@cnrl.com

Operator CNRL

Inspected by Desmond Jones

Signature 

Date May 31, 2022

Responsible Officer of Company

OROGO use only

The details of this document have been examined and verified by:

Job Designation _____

Well Identifier _____

Signature _____

Approval Authority

Unique Well Identifier 30 / _____ - _____ - _____ / _____
(eg. 300 / A01 60-00 120-00 / 0)

Date _____









