
OROGO Well Inspection Summary Report

Well Information

Well name: Nogha K-14

4 digit WID: 2006

Operator: MGM Energy

Well status: Suspended

OROGO risk level: Level 2

Coordinates (NAD 83; decimal degrees; verified onsite)

Lat: 66.558611° N

Long: 126.050556° W

Completed in H₂S zone? No

Estimated % of H₂S: or

Measured % of H₂S:

Inspection Date and Contact Information

Date of inspection: 2026-03-03

Access method: Vehicle

OROGO Inspector(s):

Michael Martin – Chief Safety Officer / Chief Conservation Officer

Yaser Rasouli – Safety Officer / Conservation Officer

Activity Inspected

OA#: OA-2019-002-MGM

ACW#: ACW-2019-MGM-K-14-WID2006

Contractor on site (if applicable):

Name:

Company:

Phone:

Email:

Inspection Results

Site

Well site accessible for inspection and monitoring? Yes No

Brush cleared 25 m around wellhead?
 Yes No

Wind indicator present and functional?
 Yes No

Equipment or debris on site? Yes No

If yes, provide details:

9 pallets of G class cement and metal frame stairs were observed on site to support abandonment operations (photo 1).

Additional clean up required? Yes No

If yes, provide details:

[Click or tap here to enter text.](#)

Wellhead

Wellhead accessible for inspection and monitoring? Yes No

Valves chained and locked? Yes No

Valves operate freely? Yes No

Surface casing vent open, operable and accessible in all seasons? Yes No

Pumpjack secure? Yes No N/A

Visible marker or fence in place? Yes No
4-digit Well ID, operator and contact information up to date? Yes No

Documents Requested / Received During Inspection

Details:.

Photographs

Number of photographs attached: 3

Additional Comments / Observations

Abandonment of the Nogha K-14 well will take place upon completion of downhole operations at the Nogha B-23 well. All valves were chained and locked and well identification sign in place (Photo 2). The OROGO inspectors ensured the surface casing vent was open and placed a nitrile glove over the vent to see if there were any indications of flow (Photo 3). No indication of a surface casing vent flow was observed. As a reminder wind indicators need to be present on all well heads until commencement of surface abandonment operations.

This inspection was conducted under the Oil and Gas Operations Act and associated regulations.

Name: Michael Martin

Name: Yaser Rasouli

Designation: Chief safety officer / Chief Conservation officer

Designation: Safety officer / Conservation officer

ID number: S-004 / C-004

ID number: S-006 / C-006

Date: 2026-03-12

Date: 2026-03-12

Signature:

Signature:



Photographs



Photo 1: Pallets of G class cement and metal stairs on site to support abandonment operations.



Photo 2: Nogha K-14 (WID 2006) Wellhead with valves chained and well identification signage in place.

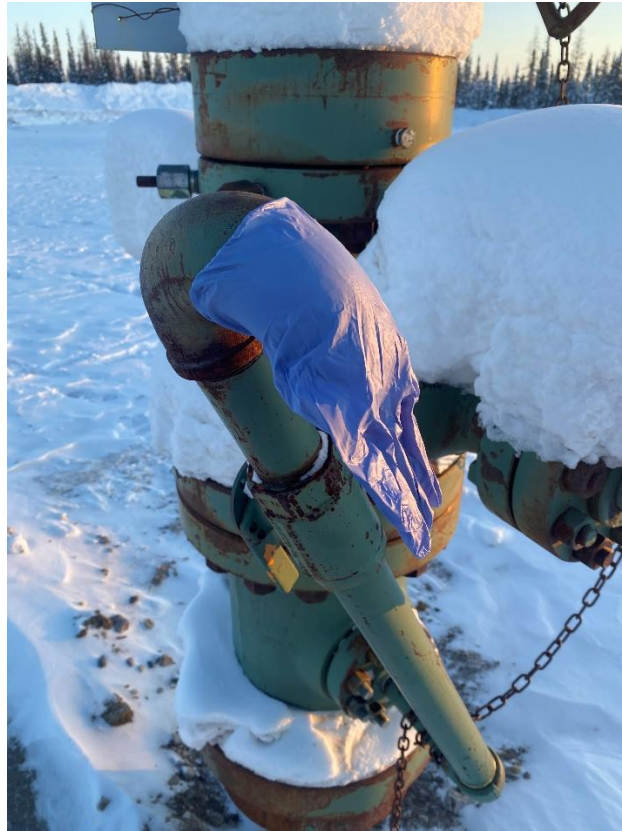


Photo 3: Nitrile glove placed over surface casing to assess if there was an indication of a surface casing vent flow.