

## WELL INSPECTION REPORT

### INSTRUCTIONS:

- |                         |  |   |
|-------------------------|--|---|
| 1. Complete both pages. | 2. Send one electronic copy of this form and supporting technical documentation by email to <a href="mailto:orogo@gov.nt.ca">orogo@gov.nt.ca</a> . | 3. Send one signed hard copy of this form and supporting technical documentation by courier to:<br>Chief Conservation Officer<br>Office of the Regulator of Oil and Gas Operations<br>4th floor Northwest Tower<br>5201 50th Avenue<br>Yellowknife NT X1A 3S9 |
|-------------------------|--|---|

### WELL INFORMATION

Well Name: A-68-60.50-122.30

Coordinates: <i>(verify onsite)</i>	Lat: 60 ° 47 ' 1 "	Long: 122 ° 41 ' 18 "
	Datum: NAD83	

Well Operator: CNRL Status: Suspended

Current Inspection Date: Dec 03, 2020 WID: 1936

Previous Inspection Date: May 27, 2020 Completed in H<sub>2</sub>S zone? No; % of H<sub>2</sub>S:

### EVALUATION

#### Site

Accessible for inspection and monitoring?	Yes; _____
Equipment or debris on site?	No; _____
Additional clean up required?	No; _____
Any environmental or safety concerns? (see Note 1)	No; _____
Number of photos attached? (required)	5 (wellhead, valves, signage and site area, other) _____

#### Wellhead

Wellhead accessible for inspection and monitoring?	Yes; _____
Brush cleared 10m around wellhead?	Yes; _____
Visible well marker in place?	Yes; _____
Wellhead chained and locked?	Yes; _____
Pumpjack secure?	Select _____
Wellhead valves operate freely?	Yes; _____
Surface casing vent open?	Yes; _____
Pressure test well head seal assembly?	No; Will test summer 2021 _____
Pressure rating of all components:	5000 psi _____
Wellhead schematic attached? (required)	Select _____

**SCVF / Gas Migration**

Evidence of SCVF? <sup>Note 1</sup> No;

SCVF test conducted? Yes; Bubble test passed

Signs of gas migration outside surface casing? <sup>Note 1</sup> No;

Gas migration test conducted? No;

**Well**

Does well contain tubing? Yes;

Does well contain pump and rods? No;

Is there a packer/plug above the perms? Yes;

Are tapped bull plugs in place? Yes;

Shut in production casing pressure: 6 kPa <sup>Note 2</sup>      Shut in intermediate casing pressure:         kPa <sup>Note 2</sup>

Shut in production tubing pressure: 7 kPa <sup>Note 2</sup>

Include any other readings taken:  
(Use separate page(s) if needed)        

**Note 1:** As per Section 75 of the Oil and Gas Drilling and Production Regulations, it is the responsibility of the operator to notify OROGO of any pollution incident as soon as possible.

**Note 2:** Indicate any change in pressure since last inspection.

**COMMENTS:**

Cannot obtain casing pressure - grating and barricade frozen down

***"I certify on the basis of personal knowledge of operations undertaken at the above named well that the above information is accurate."***

Name	<u>Desmond Jones</u>	Phone	<u>(250) 263-6528 Ext</u>
Title	<u>Production Tech</u>	E-Mail	<u>desmond.jones@cnrl.com</u>
Operator	<u>CNRL</u>	Inspected by	<u>Desmond Jones</u>
Signature		Date	<u>Dec 03, 2020</u>
	<i>Responsible Officer of Company</i>		

**OROGO use only**

The details of this document have been examined and verified by:

Job Designation \_\_\_\_\_

Well Identifier \_\_\_\_\_

Signature \_\_\_\_\_

*Approval Authority*

Unique Well Identifier 30 / \_\_\_\_\_ / \_\_\_\_\_  
(eg. 300 / A01 60-00 120-00 / 0)

Date \_\_\_\_\_













**Canadian Natural**

A-68 . . . 50 122-30

**NETLA**

**NO SMOKING  
NO UNAUTHORIZED PERSONNEL**

PH: 1-888-878-3700

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