

## WELL INSPECTION REPORT

### INSTRUCTIONS:

- |                         |  |   |
|-------------------------|--|---|
| 1. Complete both pages. | 2. Send one electronic copy of this form and supporting technical documentation by email to <a href="mailto:orogo@gov.nt.ca">orogo@gov.nt.ca</a> . | 3. Send one signed hard copy of this form and supporting technical documentation by courier to:<br>Chief Conservation Officer<br>Office of the Regulator of Oil and Gas Operations<br>4th floor Northwest Tower<br>5201 50th Avenue<br>Yellowknife NT X1A 3S9 |
|-------------------------|--|---|

### WELL INFORMATION

Well Name: A-68-60.50-122.30

Coordinates: <i>(verify onsite)</i>	Lat: 60 ° 47 ' 1 "	Long: 122 ° 41 ' 18 "
	Datum: NAD83	

Well Operator: CNRL

Status: Suspended

Current Inspection Date: May 18, 2022

WID: 1936

Previous Inspection Date: July 14, 2021

Completed in H<sub>2</sub>S zone? No; % of H<sub>2</sub>S:

### EVALUATION

#### Site

Accessible for inspection and monitoring? Yes;

Equipment or debris on site? No;

Additional clean up required? No;

Any environmental or safety concerns? (see Note 1) No;

Number of photos attached? (required) 5 (wellhead, valves, signage and site area, other)

#### Wellhead

Wellhead accessible for inspection and monitoring? Yes;

Brush cleared 10m around wellhead? Yes;

Visible well marker in place? Yes;

Wellhead chained and locked? Yes;

Pumpjack secure? Select

Wellhead valves operate freely? Yes;

Surface casing vent open? Yes;

Pressure test well head seal assembly? Yes; Pass

Pressure rating of all components: 5000 psi

Wellhead schematic attached? (required) Select

**SCVF / Gas Migration**

Evidence of SCVF? <sup>Note 1</sup> No; Passed bubble test

SCVF test conducted? No; SCV piping extended above cellar grating

Signs of gas migration outside surface casing? <sup>Note 1</sup> No;

Gas migration test conducted? Yes; Pass

**Well**

Does well contain tubing? Yes;

Does well contain pump and rods? No;

Is there a packer/plug above the perms? Yes;

Are tapped bull plugs in place? Yes;

Shut in production casing pressure: 8 kPa <sup>Note 2</sup> Shut in intermediate casing pressure: \_\_\_\_\_ kPa <sup>Note 2</sup>

Shut in production tubing pressure: 10 kPa <sup>Note 2</sup>

Include any other readings taken:  
(Use separate page(s) if needed) \_\_\_\_\_

**Note 1:** As per Section 75 of the Oil and Gas Drilling and Production Regulations, it is the responsibility of the operator to notify OROGO of any pollution incident as soon as possible.

**Note 2:** Indicate any change in pressure since last inspection.

**COMMENTS:**

Installed SCV extension and windsock

***"I certify on the basis of personal knowledge of operations undertaken at the above named well that the above information is accurate."***

Name	<u>Desmond Jones</u>	Phone	<u>(250) 263-6528 Ext</u>
Title	<u>Production Tech</u>	E-Mail	<u>desmond.jones@cnrl.com</u>
Operator	<u>CNRL</u>	Inspected by	<u>Desmond Jones</u>
Signature		Date	<u>May 30, 2022</u>
	<i>Responsible Officer of Company</i>		

**OROGO use only**

The details of this document have been examined and verified by:

Job Designation \_\_\_\_\_

Well Identifier \_\_\_\_\_

Signature \_\_\_\_\_

*Approval Authority*

Unique Well Identifier 30 / \_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ / \_\_\_\_\_  
(eg. 300 / A01 60-00 120-00 / 0)

Date \_\_\_\_\_



 POISONOUS GAS



 FLAMMABLE 3

**Canadian Natural**

A-68 . . . . . 122-30

**NETLA**

**NO SMOKING**  
**NO UNAUTHORIZED PERSONNEL**  
PH: 1-888-878-3700







