

WELL INSPECTION REPORT

INSTRUCTIONS:

- | | | |
|-------------------------|--|---|
| 1. Complete both pages. | 2. Send one electronic copy of this form and supporting technical documentation by email to orogo@gov.nt.ca . | 3. Send one signed hard copy of this form and supporting technical documentation by courier to:
Chief Conservation Officer
Office of the Regulator of Oil and Gas Operations
4th floor Northwest Tower
5201 50th Avenue
Yellowknife NT X1A 3S9 |
|-------------------------|--|---|

WELL INFORMATION

Well Name:	CDN Forest et al Mount Coty 2k-02		
Coordinates: <i>(verify onsite)</i>	Lat:	60 ° 17 ' 42 "	Long: 123 ° 57 ' 55 "
	Datum:	NAD83	
Well Operator:	Prairie Provident Resources	Status:	Suspended
Current Inspection Date:	29-Sep-2021	WID:	1993
Previous Inspection Date:	24-Apr-2021	Completed in H ₂ S zone?	No; % of H ₂ S: 0

EVALUATION

Site

Accessible for inspection and monitoring?	Yes; Lease in good condition to land helicopter.
Equipment or debris on site?	No; Only wellhead.
Additional clean up required?	No; Lease visually looks in good condition.
Any environmental or safety concerns? (see Note 1)	No; none noticed
Number of photos attached? (required)	(wellhead, valves, signage and site area, other)

Wellhead

Wellhead accessible for inspection and monitoring?	Yes; By helicopter in summer time.
Brush cleared 10m around wellhead?	Yes; No brush within 10 m of wellhead.
Visible well marker in place?	Yes; Hanging on wellhead.
Wellhead chained and locked?	Yes; With combination lock.
Pumpjack secure?	No; No pumpjack on location.
Wellhead valves operate freely?	Yes;
Surface casing vent open?	Yes; Performed 10 minute bubble test with no bubbles, tested good.
Pressure test well head seal assembly?	No;
Pressure rating of all components:	69 MPa
Wellhead schematic attached? (required)	Yes; Attached with wellfile.

SCVF / Gas Migration

Evidence of SCVF? ^{Note 1} No; No evidence of SCVF.

SCVF test conducted? Yes; Zero bubbles in 10 min bubble test.

Signs of gas migration outside surface casing? ^{Note 1} No;

Gas migration test conducted? No;

Well

Does well contain tubing? Yes; As per current schematic.

Does well contain pump and rods? No; Flowing style wellhead.

Is there a packer/plug above the perms? Yes; PXN plug in XN nipple.

Are tapped bull plugs in place? Yes; bull plugs and plugs installed.

Shut in production casing pressure: 2622 kPa ^{Note 2} Shut in intermediate casing pressure: 0 kPa ^{Note 2}

Shut in production tubing pressure: 1024 kPa ^{Note 2}

Include any other readings taken:
(Use separate page(s) if needed) _____

Note 1: As per Section 75 of the Oil and Gas Drilling and Production Regulations, it is the responsibility of the operator to notify OROGO of any pollution incident as soon as possible.

Note 2: Indicate any change in pressure since last inspection.

COMMENTS:

Inspected the lease and saw no issues. Performed a 10 minute bubble test on the SCV and confirmed no bubbles - test passed. Conducted pressure readings with with a digital dead weight and observed SITP 1024kPa and SICP 2622 kPa.

"I certify on the basis of personal knowledge of operations undertaken at the above named well that the above information is accurate."

Name	<u>Brad Likuski</u>	Phone	<u>(403) 512-1225 Ext</u>
Title	<u>VP, Asset Liability</u>	E-Mail	<u>miketanton16@gmail.com</u>
Operator	<u>Prairie Provident Resources</u>	Inspected by	<u>Mike Tanton</u>
Signature	 <u>Responsible Officer of Company</u>	Date	<u>05-Oct-2021</u>

OROGO use only

The details of this document have been examined and verified by:

Job Designation _____

Well Identifier _____

Signature _____
Approval Authority

Unique Well Identifier 30_ / _____ - _____ - _____ / _____
(eg. 300 / A01 60-00 120-00 / 0)

Date _____