



NWT OFFICE OF THE REGULATOR OF OIL AND GAS OPERATIONS

INCIDENT STATUS REPORT

Incident #	INC-2024-003-PPR-OA-2021-001	
Incident occurred on:	August 6, 2020	
OA/ACW #:	ACW-2021-001-L-68-1207	
Operator:	Prairie Provident Resources	
Location:	S. Pointed Mountain L-68 (WID 1207)	
Summary of incident:	Presence of a SCVF – NO INJURY	
Incident reported to OROGO by the operator on:	March 1, 2024 – See Below	
Incident reported to NT-NU Spill Line (if required) on:	March 1, 2024	
Operator Follow-up Investigation Report:	Due: Ongoing	
Status:	<p>August 6, 2020: Prairie Provident Resources (PPR) identified the presence of a Surface Casing Vent Flow (SCVF) as well as a release of fluid from the Surface Casing Vent at the S. Pointed Mountain L-68-well during their regular well inspection. The SCVF was identified to OROGO at that time.</p> <p>August 31, 2020: PPR attended site to take samples from the Surface Casing.</p> <p>October 8, 2020: Sample report was received by OROGO. PPR also advised that the Surface Casing was shut in to record build up pressures. Technical difficulty did not allow for transmission of data from site so 2 weeks later the vent was re opened and data downloaded from unit.</p>	

This Report is subject to disclosure pursuant to paragraph 91(8)(h) of the *Petroleum Resources Act*.

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	<p>October 21, 2020: OROGO changed the status of this well to Non-compliant Suspended and required twice a year inspection and monitoring.</p> <p>January 28, 2021: OROGO received a follow up monitoring report that identified 500L of produced fluid during bleed down so the Surface Casing was tied into a secure tank to catch any fluids in the event more fluids were produced. A 'Vent Nanny' was also installed to monitor flow rates from the Surface Casing.</p> <p>April 30, 2021: OROGO received a complete well approval application to abandon this well and repair the SCVF.</p> <p>December 14, 2021: Abandonment deadline was extended to September 15, 2023.</p> <p>January 11, 2022: Well Approval was issued.</p> <p>July 29 – August 27, 2023: Abandonment operations were conducted but not completed due to wildfires, Liard River water levels and the evacuation of communities in the NWT. PPR will be returning to site to complete operations in the Summer 2024</p> <p>February 23, 2024: OROGO notified all companies that any current Gas Migration or SCVF's that have been identified need to be reported as an incident and a Spill by March 1, 2024.</p> <p>March 1, 2024: SCVF was reported as a spill and incident.</p> <p>FILE OPEN</p>
	Michael Martin – Chief Safety Officer

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