



NWT OFFICE OF THE REGULATOR OF OIL AND GAS OPERATIONS

Office of the Regulator of Oil and Gas Operations

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Angie Stastook
Manager, Operations and Engineering
Prairie Provident Resources Canada Ltd.
1000, 500 – 4 AVE SW
CALGARY AB T2P 2V6

February 9, 2026

Dear Angie Stastook:

Decision: ACW-2021-PPR-L-68-WID1207 variation 13

On February 9, 2026, the Office of the Regulator of Oil and Gas Operations (OROGO) received an application from Prairie Provident Resources Canada Ltd. (PPR) to vary ACW-2021-PPR-L-68-WID1207 variation 12 for the abandonment of the South Pointed Mountain L-68 well (WID1207). PPR proposed amendments to the program to include the use of a coiled tubing rig to address hydrates in the production tubing.

The Regulator, designated under section 121 of the *Oil and Gas Operations Act* (OGOA), may issue an Operations Authorization under section 10(1) of that act, subject to any Well Approvals that the Regulator may require under section 10(4) of OGOA. The Regulator may vary the terms of an Operations Authorization under section 10(6) of OGOA, including the terms of a Well Approval. On August 2, 2020, the Commissioner in Executive Council designated me as the Regulator under section 121 of OGOA.

I have reviewed PPR's description of its proposed activity and approve the variation up to and including Step 6 of the February 9, 2026, abandonment program, subject to the terms contained in the attached Well Approval. No part of the abandonment program beyond Step 6 is approved.

PPR must post a copy of the attached Well Approval in a clearly visible location at the work site.

Sincerely,



Pauline de Jong
Regulator

Encl. Well Approval ACW-2021-PPR-L-68-WID1207 variation 13

c. Jeremy Sadleir, Yellowstone Resources

WELL APPROVAL

Subject to the terms listed below, well approval **ACW-2021-PPR-L-68-WID1207 variation 13** is granted under Section 10 of the *Oil and Gas Operations Act* and Part 2 of the *Oil and Gas Drilling and Production Regulations* to


Company Name	Operating Licence #
Prairie Provident Resources Canada Ltd.	NWT-OL-2017-001
Responsible Officer	Operations Authorization #
Angie Stastook, Manager Operations and Engineering	OA-2021-001-PPR

for

Well Name and Well ID#	
South Pointed Mountain L-68 (WID1207)	
Type of Work	Region
Abandonment	Dehcho

This approval, originally issued on January 11, 2022, has been varied by the Regulator or its delegate under Section 10(6) of the *Oil and Gas Operations Act*.

This approval expires on **June 11, 2026**.

Issued at	Issued on
Yellowknife, Northwest Territories	February 9, 2026
Issued by	Signature
Pauline de Jong, Regulator	

Additional Terms

1. Prairie Provident Resources Canada Ltd. shall cause the approved work and activities to be conducted in accordance with the requirements of the *Oil and Gas Operations Act* and the *Oil and Gas Drilling and Production Regulations*, as well as any other acts or legislation as may apply.
2. Prairie Provident Resources Canada Ltd. shall cause the approved work and activities to be conducted in accordance with any guidelines and/or interpretation notes issued by the Regulator under section 18 of the *Oil and Gas Operations Act*.
3. Prairie Provident Resources Canada Ltd. shall cause the approved work and activities to be conducted in accordance with the specifications, standards and other information referred to in its application received April 30, 2021, request for variation received February 9, 2026, and subsequent submissions.
4. Prairie Provident Resources Canada Ltd. shall request approval from the Regulator prior to undertaking any change to or deviation from the authorized work or activities.
5. Prairie Provident Resources Canada Ltd. shall provide all staff and contractors for this program with its Emergency Response Plan and the OROGO 24-hour Incident Reporting phone number (867-445-8551) prior to commencing any work or activity.
6. Prairie Provident Resources Canada Ltd. shall notify OROGO at least 10 days prior to the start of well abandonment operations.
7. Prairie Provident Resources Canada Ltd. shall submit to OROGO certificates and inspection documents for any service rig, well control and associated equipment (including boilers) at least 10 days prior to the rig commencing work.
8. Prairie Provident Resources Canada Ltd. shall submit to OROGO an updated operator contact list for this program prior to any work or activity.
9. Prairie Provident Resources Canada Ltd. shall submit to OROGO a Daily Report outlining all activities undertaken for each day of the operation under this well approval no later than 10:00 a.m. the following day.
10. **Prairie Provident Resources Canada Ltd. shall take gas samples from the tubing and the surface casing vent prior to setting the bridge plug at ~ 3,250 mKB (step 4 of the program submitted on February 9, 2026). Prairie Provident Resources Canada Ltd. shall submit the results of the laboratory analysis of these samples, with interpretation, to OROGO as soon as possible.**
11. **Prairie Provident Resources Canada Ltd. may carry out abandonment operations as described in its February 9, 2026, abandonment program up to the end of Step 6.**
12. Pursuant to section 67 of the *Oil and Gas Drilling and Production Regulations*, Prairie Provident Resources Canada Ltd. is approved to conduct controlled venting and flaring as part of well kill operations. Venting is approved utilizing separator packages and/or flare stacks to a maximum daily flow rate of 30 E³m³/day for a maximum daily duration of 4.0 hours per day and flaring is approved utilizing separator packages and/or flare stacks to a

maximum daily flow rate of 30 E³m³/day and maximum daily duration of 4.0 hours per day. Prairie Provident Resources Canada Ltd. shall include the volume and composition of any amount of flared and/or vented gas in its daily report to OROGO. Flaring and/or venting of any volume, daily volume rate and/or duration greater than the approved maximum daily flow shall be reported to OROGO as an incident under section 75 of the *Oil and Gas Drilling and Production Regulations*.