



NWT OFFICE OF THE REGULATOR OF OIL AND GAS OPERATIONS

Office of the Regulator of Oil and Gas Operations

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Angie Stastook
Manager Operations and Engineering
Prairie Provident Resources Canada Ltd.
1000, 500 – 4th AVENUE SW
CALGARY AB T2P 2V6

February 13, 2026

Dear Angie Stastook:

**Information Request No. 7:
South Pointed Mountain L-68 Well Abandonment (ACW-2021-PPR-L-68-WID1207)**

The Office of the Regulator of Oil and Gas Operations (OROGO) reviewed Prairie Provident Resources Ltd. inspection reports of the South Pointed Mountain L-68 well (WID1207) from April 24, 2021, to August 27, 2025.

OROGO requires additional information to more fully understand the activities carried out during these inspections and their results, as set out in the attached Information Request No. 7.

Please submit your response to OROGO at oro.gov.nt.ca on or before 4:00 p.m. on February 23, 2026. If you are unable to respond within this time frame or have any questions, please contact OROGO at (867) 767-9097 or by email at oro.gov.nt.ca.

Sincerely,



Pauline de Jong
Regulator

Encl. Information Request No. 7

c. Jeremy Sadleir, Yellowstone Resources

Information Request No. 7
South Pointed Mountain L-68 Well Abandonment
(ACW-2021-PPR-L-68-WID1207)

7.1 Pressure Measurement

Preamble:

OROGO reviewed the following inspection reports for Shut in Tubing Pressure (SITP) and Shut in Casing Pressure (SICP):

- April 24, 2021 – SICP: 8,315 kPa / SITP: 23,250 kPa
- September 29, 2021 - SICP: 603 kPa / SITP: 19,593 kPa
- June 16, 2022 - SICP: 7,991 kPa / SITP: 23,001 kPa
- August 12, 2022 - SICP: 806 kPa / SITP: 19,622 kPa
- February 21, 2023 - SICP: 7,991 kPa / SITP: 23,001 kPa

Zonal isolation operations were completed by PPR on August 27, 2023. The following inspection reports, submitted after completion of the zonal abandonment operations, were reviewed for SITP and SICP:

- April 30, 2024 – SICP: 0 / SITP: 110 kPa
- September 13, 2024 – SICP: 0 / SITP: 110 kPa
- April 30, 2025 – SICP: 0 / SITP: 110 kPa
- August 27, 2025 – SICP: 0 / SITP: 0 kPa

During a meeting with OROGO staff on February 10, 2026, PPR stated no pressure readings were taken since the zonal abandonment operations in summer 2023. PPR stated the wellhead was too high to safely take a pressure reading from the wellhead.

It is unclear why SICP and SITP readings were reported after the zonal abandonment operations were complete if no pressure measurements were taken during those inspections.

It is also unclear what impact the zonal abandonment operations in summer 2023 had on the height of the wellhead that precluded PPR from safely taking pressure measurements after that time, when it was possible to do so up to February 2023.

Request:

Please provide:

- PPR's rationale for reporting pressure measurements on the inspection reports dated April 30, 2024, September 13, 2024, April 30, 2025, and August 27, 2025, if no pressure measurements were taken during those inspections; and

- PPR's rationale for declaring it was unsafe to take pressure measurements after zonal abandonment operations in summer 2023 when PPR was able to safely take such measurements prior to those operations.

7.2 Pressure Inconsistency

Preamble:

OROGO reviewed the following inspection reports for Shut in Tubing Pressure (SITP) and Shut in Casing Pressure (SICP):

- April 24, 2021 – SICP: 8,315 kPa / SITP: 23,250 kPa
- September 29, 2021 - SICP: 603 kPa / SITP: 19,593 kPa
- June 16, 2022 - SICP: 7,991 kPa / SITP: 23,001 kPa
- August 12, 2022 - SICP: 806 kPa / SITP: 19,622 kPa
- February 21, 2023 - SICP: 7,991 kPa / SITP: 23,001 kPa

It is unclear why SICP during this period fluctuated significantly when no well operations occurred.

OROGO notes PPR reported identical SICP and SITP in the June 16, 2022, inspection report and the February 21, 2023, inspection report. These reports were also submitted on a previous version of the Well Inspection Report Form, while the August 12, 2022, inspection report, was submitted on the current Well Inspection Report Form.

Request:

Please provide:

- A rationale for the significant changes in SICP reported in the absence of well operations; and
- Verification that the February 21, 2023, inspection report represented the current state of the well site at the time of that inspection.

7.3 Inconsistency in Reports

Preamble:

OROGO reviewed the following inspection reports to confirm the accuracy of the information provided:

- April 30, 2024
- August 27, 2025

These reports appear to contain the same photos, indicating the photos attached to the August 27, 2025, Well Site Inspection Report do not reflect the state of the well site at the time of that inspection.

Request:

Please provide:

- Verification that the August 27, 2025, inspection report represented the current state of the well site at the time of that inspection; and
- Dated travel documentation substantiating the August 27, 2025, inspection.