



NWT OFFICE OF THE REGULATOR OF OIL AND GAS OPERATIONS

Office of the Regulator of Oil and Gas Operations

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Angie Stastook
Manager, Operations and Engineering
Prairie Provident Resources Canada Ltd.
1000, 500 – 4 AVE SW
CALGARY AB T2P 2V6

February 14, 2026

Dear Angie Stastook:

Decision: ACW-2021-PPR-L-68-WID1207 variation 15

On February 10, 2026, I issued variation 14 to ACW-2012-PPR-L-68-WID1207. Variation 14 allowed Prairie Provident Resources Canada Ltd. (PPR) to proceed with its abandonment program for the South Pointed Mountain L-68 well (WID1207) up to the end of Step 6 of the program submitted on February 10, 2026.

Also on February 10, 2026, the Office of the Regulator of Oil and Gas Operations (OROGO) received PPR's response to Information Request No. 6 (IR6). In response to persistent pressures on the production tubing, IR6 asked PPR to "submit an updated well abandonment program that ensures the zonal isolation of the Muskwa and Exshaw formations, in compliance with the requirements of section 56 of the OGDPR [*Oil and Gas Drilling and Production Regulations*]" . Section 56 of the OGDPR states:

"The operator shall ensure that every well that is ... abandoned ... is left in a condition that (a) provides for isolation of all oil or gas bearing zones and discreet pressure zones..."

In its February 10, 2026, response to IR6, PPR states it believes the gas creating pressure in the production tubing is entering the well from the intersection between the production casing and the liner, below the permanent packer. It is then entering the tubing through the packer from the liner top. This is a plausible explanation for the production tubing pressures. PPR also states that the revised abandonment program submitted with its response to IR6 will achieve compliance with section 56 of the OGDPR.

The Regulator, designated under section 121 of the *Oil and Gas Operations Act* (OGOA), may issue an Operations Authorization under section 10(1) of that act, subject to any Well Approvals that the Regulator may require under section 10(4) of OGOA. The Regulator may vary the terms of an Operations Authorization under section 10(6) of OGOA, including the terms of a Well Approval. On August 2, 2020, the Commissioner in Executive Council designated me as the Regulator under section 121 of OGOA.

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I have reviewed PPR's updated abandonment plan, submitted with its response to IR6 on February 10, 2026, and approve the variation up to and including Step 29. The remainder of the abandonment program addresses the surface abandonment of the well, which is not approved.

PPR must post a copy of the attached Well Approval in a clearly visible location at the work site.

Sincerely,



Pauline de Jong
Regulator

Encl. Well Approval ACW-2021-PPR-L-68-WID1207 variation 15

c. Jeremy Sadleir, Yellowstone Resources

WELL APPROVAL

Subject to the terms listed below, well approval **ACW-2021-PPR-L-68-WID1207 variation 15** is granted under Section 10 of the *Oil and Gas Operations Act* and Part 2 of the *Oil and Gas Drilling and Production Regulations* to


Company Name	Operating Licence #
Prairie Provident Resources Canada Ltd.	NWT-OL-2017-001
Responsible Officer	Operations Authorization #
Angie Stastook, Manager Operations and Engineering	OA-2021-001-PPR

for

Well Name and Well ID#	
South Pointed Mountain L-68 (WID1207)	
Type of Work	Region
Abandonment	Dehcho

This approval, originally issued on January 11, 2022, has been varied by the Regulator or its delegate under Section 10(6) of the *Oil and Gas Operations Act*.

This approval expires on **June 11, 2026**.

Issued at	Issued on
Yellowknife, Northwest Territories	February 14, 2026
Issued by	Signature
Pauline de Jong, Regulator	

Additional Terms

1. Prairie Provident Resources Canada Ltd. shall cause the approved work and activities to be conducted in accordance with the requirements of the *Oil and Gas Operations Act* and the *Oil and Gas Drilling and Production Regulations*, as well as any other acts or legislation as may apply.
2. Prairie Provident Resources Canada Ltd. shall cause the approved work and activities to be conducted in accordance with any guidelines and/or interpretation notes issued by the Regulator under section 18 of the *Oil and Gas Operations Act*.
3. Prairie Provident Resources Canada Ltd. shall cause the approved work and activities to be conducted in accordance with the specifications, standards and other information referred to in its application received April 30, 2021, request for variation received February 10, 2026, and subsequent submissions.
4. Prairie Provident Resources Canada Ltd. shall request approval from the Regulator prior to undertaking any change to or deviation from the authorized work or activities.
5. Prairie Provident Resources Canada Ltd. shall provide all staff and contractors for this program with its Emergency Response Plan and the OROGO 24-hour Incident Reporting phone number (867-445-8551) prior to commencing any work or activity.
6. Prairie Provident Resources Canada Ltd. shall notify OROGO at least 10 days prior to the start of well abandonment operations.
7. Prairie Provident Resources Canada Ltd. shall submit to OROGO certificates and inspection documents for any service rig, well control and associated equipment (including boilers) at least 10 days prior to the rig commencing work.
8. Prairie Provident Resources Canada Ltd. shall submit to OROGO an updated operator contact list for this program prior to any work or activity.
9. Prairie Provident Resources Canada Ltd. shall submit to OROGO a Daily Report outlining all activities undertaken for each day of the operation under this well approval no later than 10:00 a.m. the following day.
- 10. Prairie Provident Resources Canada Ltd. may carry out abandonment operations as described in its February 10, 2026, abandonment program up to the end of Step 29.**
11. Pursuant to section 67 of the *Oil and Gas Drilling and Production Regulations*, Prairie Provident Resources Canada Ltd. is approved to conduct controlled venting and flaring as part of well kill operations. Venting is approved utilizing separator packages and/or flare stacks to a maximum daily flow rate of 30 E³m³/day for a maximum daily duration of 4.0 hours per day and flaring is approved utilizing separator packages and/or flare stacks to a maximum daily flow rate of 30 E³m³/day and maximum daily duration of 4.0 hours per day. Prairie Provident Resources Canada Ltd. shall include the volume and composition of any

amount of flared and/or vented gas in its daily report to OROGO. Flaring and/or venting of any volume, daily volume rate and/or duration greater than the approved maximum daily flow shall be reported to OROGO as an incident under section 75 of the *Oil and Gas Drilling and Production Regulations*.