



NWT OFFICE OF THE REGULATOR OF OIL AND GAS OPERATIONS

Office of the Regulator of Oil and Gas Operations

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Angie Stastook
Manager, Operations and Engineering
Prairie Provident Resources Ltd.
1000, 500 – 4 AVE SW
CALGARY AB T2P 2V6

February 26, 2026

Dear Angie Sastook:

Inspection:

S. Pointed Mountain L-68 (WID1207) - ACW-2021-PPR-L-68-WID1207 V. 15

Inspectors Michael Martin, Chief Safety Officer/Chief Conservation Officer and, Yaser Rasouli, Safety Officer/Conservation Officer, inspected the S. Pointed Mountain L-68 (WID1207) well on February 18, 2026.

The inspection was carried out to ensure Prairie Provident Resources Ltd. was adhering to the terms of the Well Approval for this operation (ACW-2021-PPR-L-68-WID1207), as well as the *Oil and Gas Operations Act*, the associated regulations and guidelines.

Please see the attached Well Operations Inspection Summary Report for your reference. This report will be posted to the Office of the Regulator of Oil and Gas Operations' Public Registry at www.orogo.gov.nt.ca.

If you have any questions, please contact me at (867) 767-9097 or by email at Mike_Martin@gov.nt.ca.

Sincerely,

Michael Martin
Chief Safety Officer
Chief Conservation Officer

Encl. 2026-02-18 - Inspection - By OROGO - Operations Inspection Report - L-68.docx

- c. Wendy Bidwell – Senior Water Resource Office – ECC GNWT
- Dani Rogers – Manager, Resource Management – ECC GNWT

OROGO Operations Inspection Summary Report

Well Information

Well name: S. Pointed Mountain (D-1) L-68
4 digit WID: 1207

Operator: Prairie Provident Resources Ltd.

Well status: Suspended

OROGO risk level: Level 2

Shallow wellbore plug? Yes No

24-hour operations? Yes No

Program step on arrival: Step 7

Coordinates (*In decimal degrees; verified onsite*)
Datum: NAD 27 NAD 83 Unknown
Lat: 60°17'42.80"N
Long: 123°58'1.50"W

Completed in H₂S zone? No
 Estimated % of H₂S: Click or tap here to enter text. or
 Measured % of H₂S: Click or tap here to enter text.

Well produces CO₂? Unknown
 Estimated % of CO₂: Click or tap here to enter text. or
 Measured % of CO₂: Click or tap here to enter text.

Program step on departure: Step 7

Inspection Date and Contact Information

Date of inspection: 2026-02-18

Access method: Vehicle

OROGO Inspector:
Michael Martin – Chief Safety Officer/Chief Conservation Officer
Yaser Rasouli – Safety Officer/Conservation Officer

Activity Inspected

OA#: OA-2021-001-PPR

Nature of activity: Abandonment

Company Rep. on site:
Reg Massie – Yellowstone Resources

ACW#: ACW-2021-PPR-L-68- WID 1207
Variation 15

Contractor on site (if applicable):

Name: Djon Dahl
Company: Precision Well Servicing
Rig Number: 101
Phone: 250-793-9374
Email: Djon.Dahl@precisionwellservicing.com

Inspection Results

Rig Safety

Function tests and documentation	<input checked="" type="checkbox"/> Compliant <input type="checkbox"/> Non-Compliant <input type="checkbox"/> Corrected Non-Compliance	<p>Comments: A function test of the BOP and accumulator was conducted during the inspection. Piping was in the wellbore, and the accumulator was bled down to minimum pressure that triggers the compressor to start and maintain operating pressures.</p> <ul style="list-style-type: none"> Initial Pressure: 19,000 kPa (See Photo 1) Pipe Ram - Closed: 16,000 kPa Pipe Ram - Open: 15,000 kPa Annular: 12,000 kPa (See Photo 2) Recharge: 1 min 19 sec to 20,000 kPa
Sufficient N ₂ back-up?	<input checked="" type="checkbox"/> Compliant <input type="checkbox"/> Non-Compliant <input type="checkbox"/> Corrected Non- Compliance	<p>Comments: Sizing calculations conducted by Precision Well Servicing on February 1, 2026. Minimum closing volumes 51.44L / total useable volume - 148L (See Photos 3 and 4). As the calculated closing volumes are less than the total usable volumes, this back up system is compliant.</p>
BOP drills and documentation	<input checked="" type="checkbox"/> Compliant <input type="checkbox"/> Non-Compliant <input type="checkbox"/> Corrected Non- Compliance	<p>Comments: BOP drill conducted during inspection. The well was shut in with the BOP, stabbing valve was installed and closed. All crew members safely evacuated to muster point where a head count was conducted based on site personnel attendance logs.</p>
BOP certifications	<input checked="" type="checkbox"/> Compliant <input type="checkbox"/> Non-Compliant <input type="checkbox"/> Corrected Non- Compliance	<p>Comments: BOP equipment was compared to BOP certifications on site (See Photos 5 and 6).</p> <ul style="list-style-type: none"> Double Gate Ram – SN: MP3373 Spool – SN: MP5279 <p>Certifications also matched submissions to OROGO prior to commencement of operations.</p>
BOP pressure rating	<input checked="" type="checkbox"/> Compliant <input type="checkbox"/> Non-Compliant <input type="checkbox"/> Corrected Non- Compliance	<p>Comments: BOP rated for 35 MPa.</p>
Kill sheet in doghouse	<input checked="" type="checkbox"/> Compliant <input type="checkbox"/> Non-Compliant <input type="checkbox"/> Corrected Non- Compliance	<p>Comments:</p>
Stabbing valves and cross-overs	<input checked="" type="checkbox"/> Compliant <input type="checkbox"/> Non-Compliant <input type="checkbox"/> Corrected Non- Compliance	<p>Comments: Stabbing valve observed to be on the rig floor and open during the BOP drill. It was successfully installed on the work string and closed during the drill.</p>

Equipment certifications	<input checked="" type="checkbox"/> Compliant <input type="checkbox"/> Non-Compliant <input type="checkbox"/> Corrected Non- Compliance	Comments: All certifications reviewed for compliance prior to operations. BOP compliant components confirmed to be in service on site.
Authorization / Approval available	<input checked="" type="checkbox"/> Compliant <input type="checkbox"/> Non-Compliant <input type="checkbox"/> Corrected Non- Compliance	Comments: OA-2021-001-PPR and ACW-2021-PPR-L-68-WID 1207 Variation 15, along with the approved program were posted in the doghouse and consultant's trailer (See Photo 7).
Boiler inspection	<input checked="" type="checkbox"/> Compliant <input type="checkbox"/> Non-Compliant <input type="checkbox"/> Corrected Non-Compliance	Comments: Boiler (PWS 757) was not in service due to a valve deficiency that was isolated. Inspection certificates were confirmed and compared to equipment on site. (See Photos 8, 9 and 10). Boiler (PWS 710) was in service at the time of the inspection. Inspection certificates were confirmed and compared to equipment on site. (See Photos 11, 12 and 13).
Guards and covers on moving equipment	<input checked="" type="checkbox"/> Compliant <input type="checkbox"/> Non-Compliant <input type="checkbox"/> Corrected Non- Compliance	Comments:
Adequate lighting	<input checked="" type="checkbox"/> Compliant <input type="checkbox"/> Non-Compliant <input type="checkbox"/> Corrected Non- Compliance	Comments:
Wind indicators visible and functional	<input checked="" type="checkbox"/> Compliant <input type="checkbox"/> Non-Compliant <input type="checkbox"/> Corrected Non- Compliance	Comments: Wind indicator on rig tank truck (See Photo 14). Flagging tape and flags can be seen throughout the well site as secondary wind indicators.
Fire extinguishers	<input checked="" type="checkbox"/> Compliant <input type="checkbox"/> Non-Compliant <input type="checkbox"/> Corrected Non- Compliance	Comments: All fire extinguishers inspected on site were last verified to be in service on February 17, 2026 (See Photo 15).
Equipment spacing	<input checked="" type="checkbox"/> Compliant <input type="checkbox"/> Non-Compliant <input type="checkbox"/> Corrected Non- Compliance	Comments: <ul style="list-style-type: none"> • Rig Pump – Rig Tank: 10m (>7m) • Rig Tank – Well Centre: 51m (>50m) • Doghouse – Well Centre: 26m (>25m)
Engine kills	<input checked="" type="checkbox"/> Compliant <input type="checkbox"/> Non-Compliant <input type="checkbox"/> Corrected Non- Compliance	Comments: Engine kills on rig and rig pump functioned as designed. No other engines were within 25m of the well centre or rig tank at the time of the inspection.

Version: February 1, 2024

Pump lines, flow lines, choke lines, and hoses secured, intact and appropriate? Compliant Non-Compliant Corrected Non- Compliance

Comments: Swivel joints on the BOP hydraulic line spools in the accumulator container appeared to be leaking only when lines were depressurized. Precision Well Servicing identified the leaks were coming from the grease nipples on the swivel joints. These joints appeared to be new and likely had not been sufficiently greased. Precision Well Servicing greased each joint and confirmed no leaks under pressure or under low pressure on February 18, 2026 (See Photos 16 and 17). – **Corrected Non-Compliance**

Rig pump pop valve had 2 orange shear pins in place (35 MPa) and compliant for operations (See Photo 18). - **Compliant**

Flow lines from the well centre to the manifold had anchored joints to minimize safety hazards should they become disconnected under pressure (See Photo 19). – **Compliant**

Flow turns Compliant Non-Compliant Corrected Non- Compliance

Comments:

General housekeeping Compliant Non-Compliant Corrected Non- Compliance

Comments:

Other Rig Safety notes:

Rig operations were being conducted safely at the time of the inspection. OROGO appreciates the quick action Precision Well Servicing took to address the swivel joint leaks at the accumulator.

Personnel Safety

Valid safety tickets Compliant Non-Compliant Corrected Non- Compliance
 First Aid / CPR Non-Compliant
 H2S Corrected Non- Compliance
 WHIMS
 TDG
 BOP
 Other (specify in comments)

Comments: All onsite personnel had valid safety tickets (see Photos 20 and 21).

Safety meetings and documentation Compliant Non-Compliant Corrected Non- Compliance

Comments: OROGO was on site for the safety meeting at 0745h. All risks and mitigations for the day’s tasks were discussed and signed off by all personnel on site including the OROGO inspectors.

SCBAs and/or supplied air available, visible, and up to date Compliant Non-Compliant Corrected Non- Compliance

Comments: Four SCBAs were on site in warm storage beside the doghouse. The SCBAs were inspected and compliant (See Photos 22 and 23).

Version: February 1, 2024

First Aid equipment and/or EMS on site and accessible	<input checked="" type="checkbox"/> Compliant <input type="checkbox"/> Non-Compliant <input type="checkbox"/> Corrected Non- Compliance	Comments: A paramedic was on site to provide additional emergency services if needed.
Gas detection equipment on site and accessible	<input checked="" type="checkbox"/> Compliant <input type="checkbox"/> Non-Compliant <input type="checkbox"/> Corrected Non- Compliance	Comments:
Communication plans available	<input checked="" type="checkbox"/> Compliant <input type="checkbox"/> Non-Compliant <input type="checkbox"/> Corrected Non- Compliance	Comments:
Hazard identification and signage	<input checked="" type="checkbox"/> Compliant <input type="checkbox"/> Non-Compliant <input type="checkbox"/> Corrected Non- Compliance	Comments: See Photos 24 and 25.
ERP available upon request	<input checked="" type="checkbox"/> Compliant <input type="checkbox"/> Non-Compliant <input type="checkbox"/> Corrected Non- Compliance	Comments:
Safety Plan available upon request	<input checked="" type="checkbox"/> Compliant <input type="checkbox"/> Non-Compliant <input type="checkbox"/> Corrected Non- Compliance	Comments:

Other Personnel Safety notes:

Specific to Shallow Wellbore Plug (Not Applicable)

Snubbing or coiled tubing unit in place	<input type="checkbox"/> Compliant <input type="checkbox"/> Non-Compliant <input type="checkbox"/> Corrected Non- Compliance	Comments:
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Other Shallow Wellbore Plug notes:

Specific to 24-Hour Operations (Not Applicable)

Cross-over notes	<input type="checkbox"/> Compliant <input type="checkbox"/> Non-Compliant <input type="checkbox"/> Corrected Non- Compliance	Comments:
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Other 24-hour operations notes:

Environment

Rig matting	<input checked="" type="checkbox"/> Compliant <input type="checkbox"/> Non-Compliant <input type="checkbox"/> Corrected Non- Compliance	Comments: Rig matting in place under the rig at the time of the inspection (See Photo 26).
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Version: February 1, 2024

Drip trays	<input checked="" type="checkbox"/> Compliant <input type="checkbox"/> Non-Compliant <input type="checkbox"/> Corrected Non- Compliance	Comments: Drip trays located under all stationary equipment and at the fuel transfer station (See Photos 27 and 28).
Fuel handling and materials storage	<input checked="" type="checkbox"/> Compliant <input type="checkbox"/> Non-Compliant <input type="checkbox"/> Corrected Non- Compliance	Comments:
Spill response equipment on site and accessible	<input checked="" type="checkbox"/> Compliant <input type="checkbox"/> Non-Compliant <input type="checkbox"/> Corrected Non- Compliance	Comments: See Photo 29.
Tubing laydown area protection	<input checked="" type="checkbox"/> Compliant <input type="checkbox"/> Non-Compliant <input type="checkbox"/> Corrected Non- Compliance	Comments:
Permafrost protection	<input checked="" type="checkbox"/> Compliant <input type="checkbox"/> Non-Compliant <input type="checkbox"/> Corrected Non- Compliance	Comments: Permafrost not identified on this site.

Other Environment notes:

Safety Plan

Compliant? Yes No **Comments:**

Environmental Protection Plan

Compliant? Yes No **Comments:**

Emergency Response (Contingency) Plan

Compliant? Yes No **Comments:**

Authorization and Approvals

Following program as approved? Yes No **Comments:**

Meeting all conditions? Yes No **Comments:**

Other Documents Requested / Received During Inspection

Details: Sizing calculation to ensure proper BOP closing volumes were met or exceeded (See Photo 3).

Photographs

Number of photographs attached: 29

Additional Comments / Observations

On site staff were operating safely and in compliance with the Operations Authorization and Well Approval at the time of the inspection. We appreciate the quick action to address the non-compliance.

This inspection was conducted under the *Oil and Gas Operations Act* and associated regulations.

Name: Michael Martin

Designation: Chief Safety Officer/Chief
Conservation Officer

ID number: S-004/C-004

Date: 2026-02-26

Signature:



Name: Yaser Rasouli

Designation: Safety Officer/Conservation Officer

ID number: S-006/C-006

Date: 2026-02-26

Signature:



PHOTOGRAPHS



Photo 1: Accumulator at 19,000 kPa prior to 3 function test

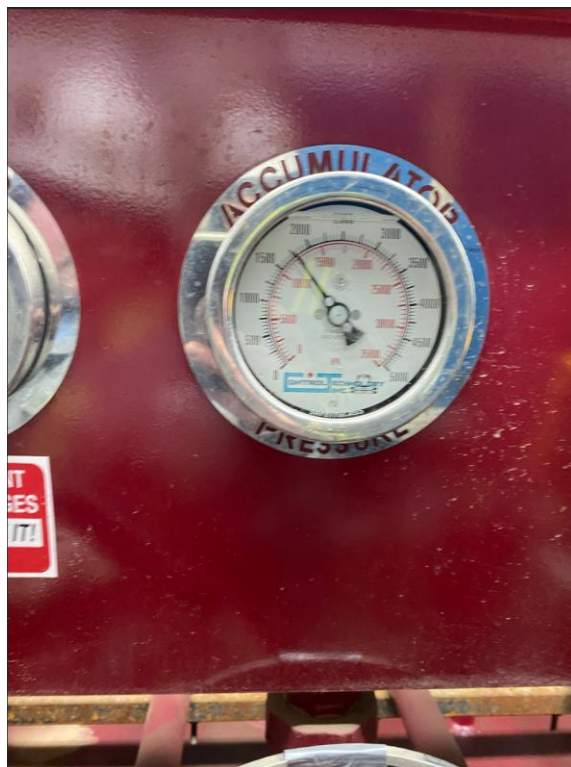


Photo 2: Accumulator at 12,000 kPa after 3 function test and before recharge

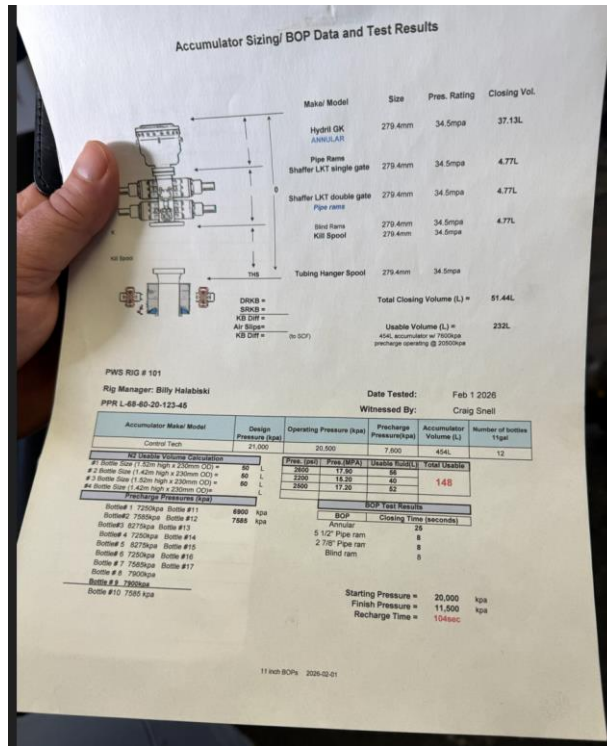


Photo 3: Accumulator sizing calculations



Photo 4: Accumulator bladdered nitrogen bottles

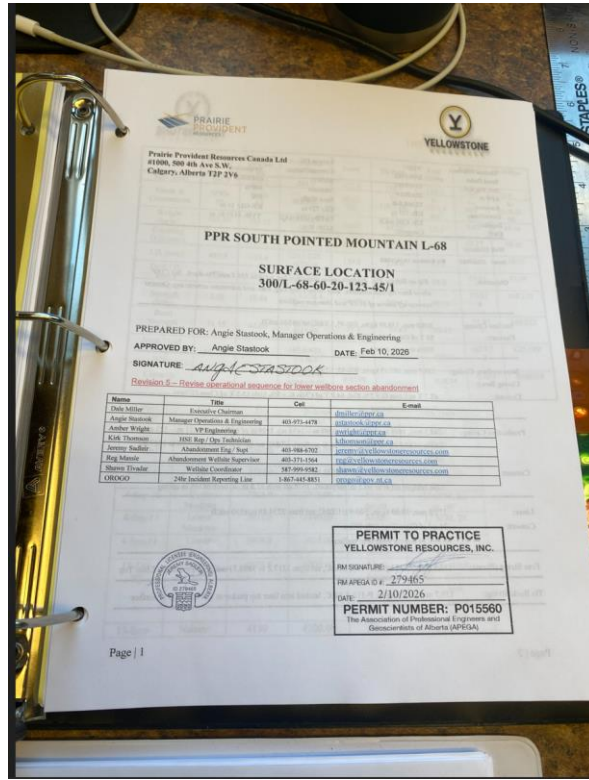


Photo 7: February 10, 2026, approved abandonment program



Photo 8: Boiler PWS 757 (out of service)

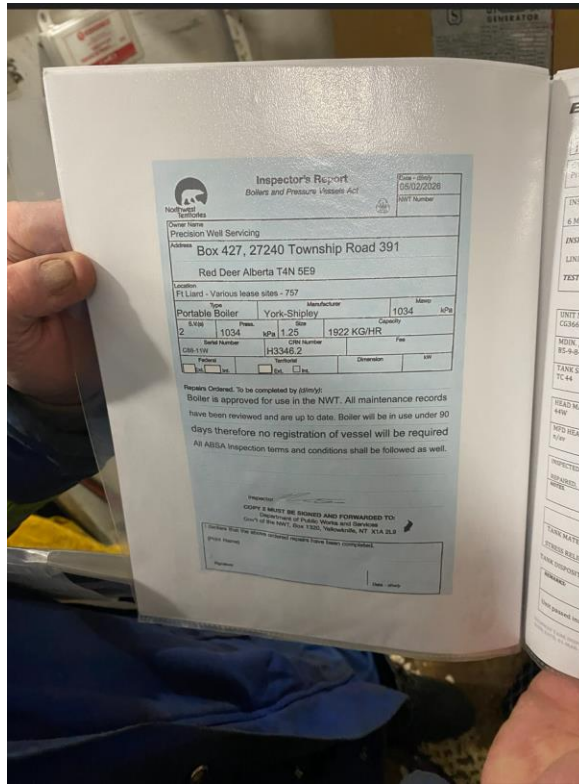


Photo 9: Boiler PWS 757 boiler inspection report



Photo 10: Boiler PWS 757 boiler information placard



Photo 11: Boiler PWS 710 (in service)

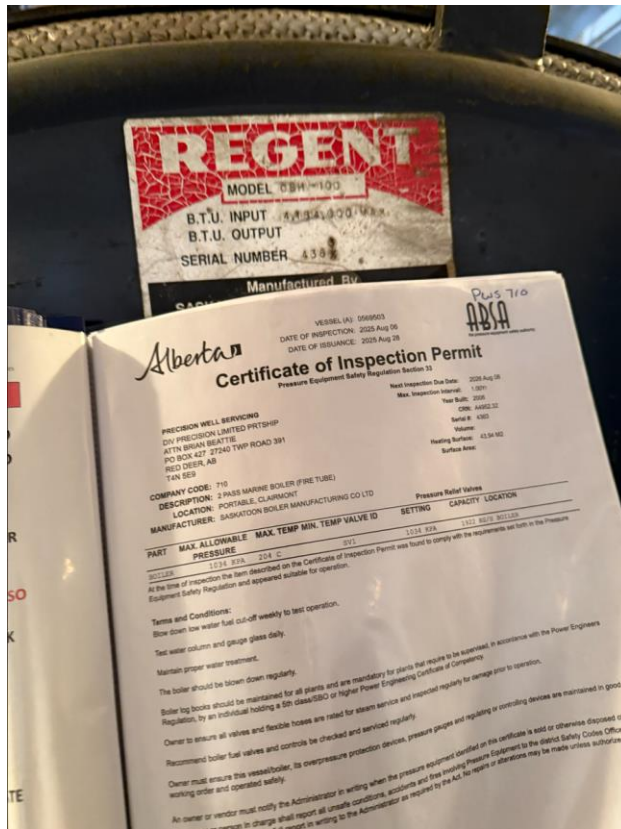


Photo 12: Boiler PWS 710 boiler inspection report



Photo 13: Boiler PWS 710 boiler information placard



Photo 14: Wind indicator on rig tank truck



Photo 15: Fire extinguisher inspected February 17, 2026



Photo 16: Leak below swivel joints in accumulator container



Photo 17: Swivel joint grease nipple after greasing

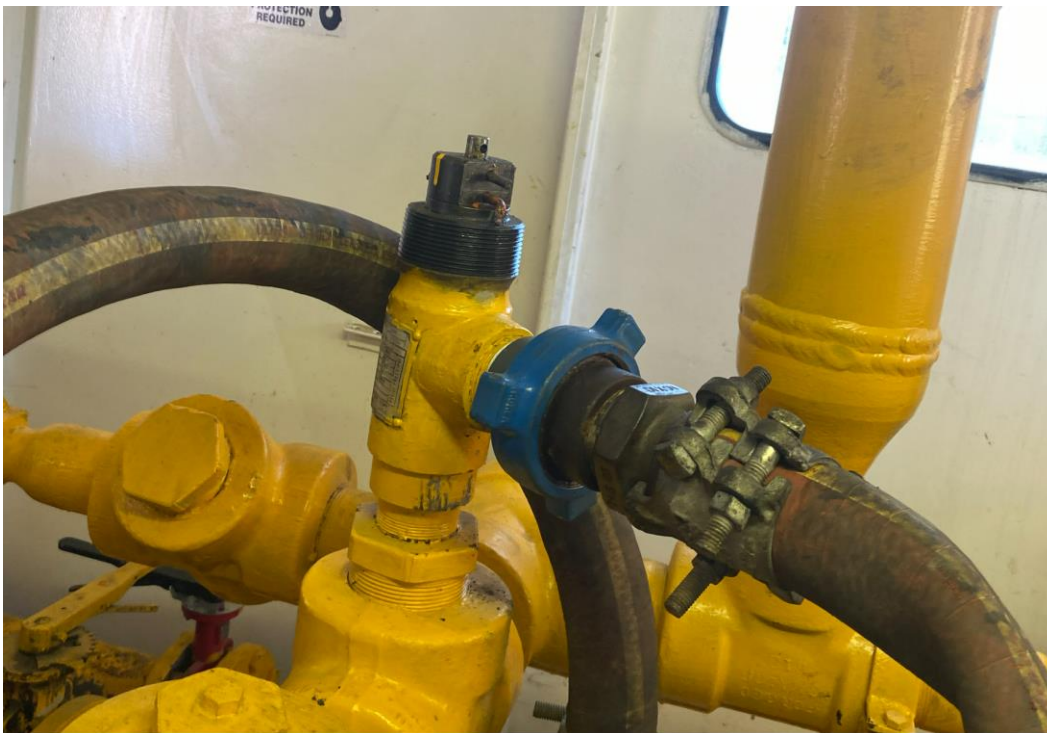


Photo 18: Rig pump pop valve with 2 orange shear pins (35Mpa)



Photo 19: Flow lines from the well centre to the manifold with anchored joints

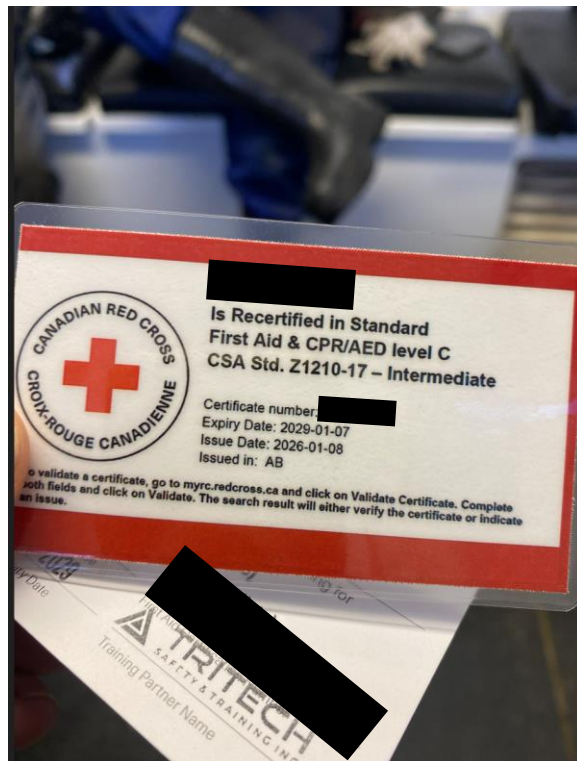


Photo 20: Valid First Aid certificate from one of the rig crew



Photo 21: Drillers BOP certification



Photo 22: Four SCBA's in heated storage next to doghouse



Photo 23: SCBA components inspected and verified with function test documents



Photo 24: High pressure steam line signage



Photo 25: High pressure pump line signage

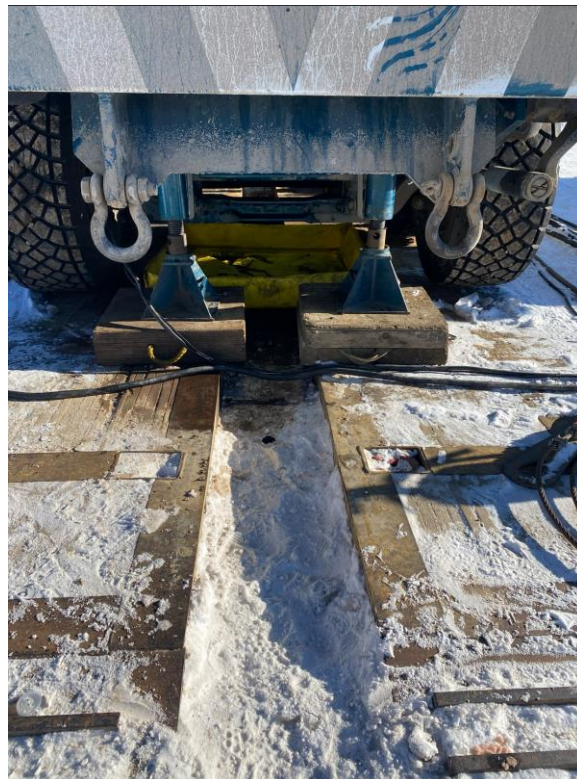


Photo 26: Rig matting under rig



Photo 27: Drip tray under equipment during refueling at tank access port



Photo 28: Drip tray under generator



Photo 29: Spill kit behind accumulator container