

Request 7.1

As mentioned previously in a meeting on February 10, 2026 with OROGO the reports were in error on tubing and casing measurements. Instead of 0 it should have read N/A for not available.

Yellowstone Resources was hired by PPR in March of 2023 to take over planning and operational duties for L-68. Yellowstone's HSE Policy (3.3.2.7) is that no worker shall be more than 2 feet off the ground without adequate fall protection. There is no area on the wellhead that could be rigged up with adequate fall protection and the worker is only 5'6" tall and therefore the worker could not install a pressure gauge to read the wellhead pressure.

Request 7.2

P PPR internal personnel changed in late 2021; therefore, we cannot comment on interpreted data recorded prior to that period. Personnel present on-site during 2021, 2022, and February 2023 are no longer available for consultation.

On July 29, 2023, SICP was measured at 1,000 kPa. No annulus communication has been observed during either the original operations or current 2026 operations.

The February 21, 2023, inspection report, including the daily report, is attached; however, the data cannot be independently verified.

Based on available information, PPR considers the observed SICP fluctuations most consistent with gas migration behind the casing (SCVF) and subsequent pressure rebuild cycles.

Request 7.3

The pictures shown in the August 27, 2025, inspection were the same pictures from April 30, 2024. The Yellowstone consultant who performed the Lease Inspection and SCVF test did not take any pictures of the lease as nothing had changed on location. The consultant took numerous photos of the lease road and culverts to ensure they would be adequate for winter 2026 operations. As nothing had changed since leaving it in August of 2023, pictures from 2024 were utilized.

Attached is a daily report from August 27, 2025, showing the work performed on location. Also attached are the hotel receipt, invoice from Beaver Enterprises for Bear Watch and Qwest Helicopters.

General Information and Certification

Licensee: **Prairie Provident Resources Canada Ltd.**
Agent: Vertex Professional Services
Consultant: Dan Wentworth
Contact Person: Jonathan Bateman
Phone Number: (403) 466-8772
Fax Number:

Well Test Information

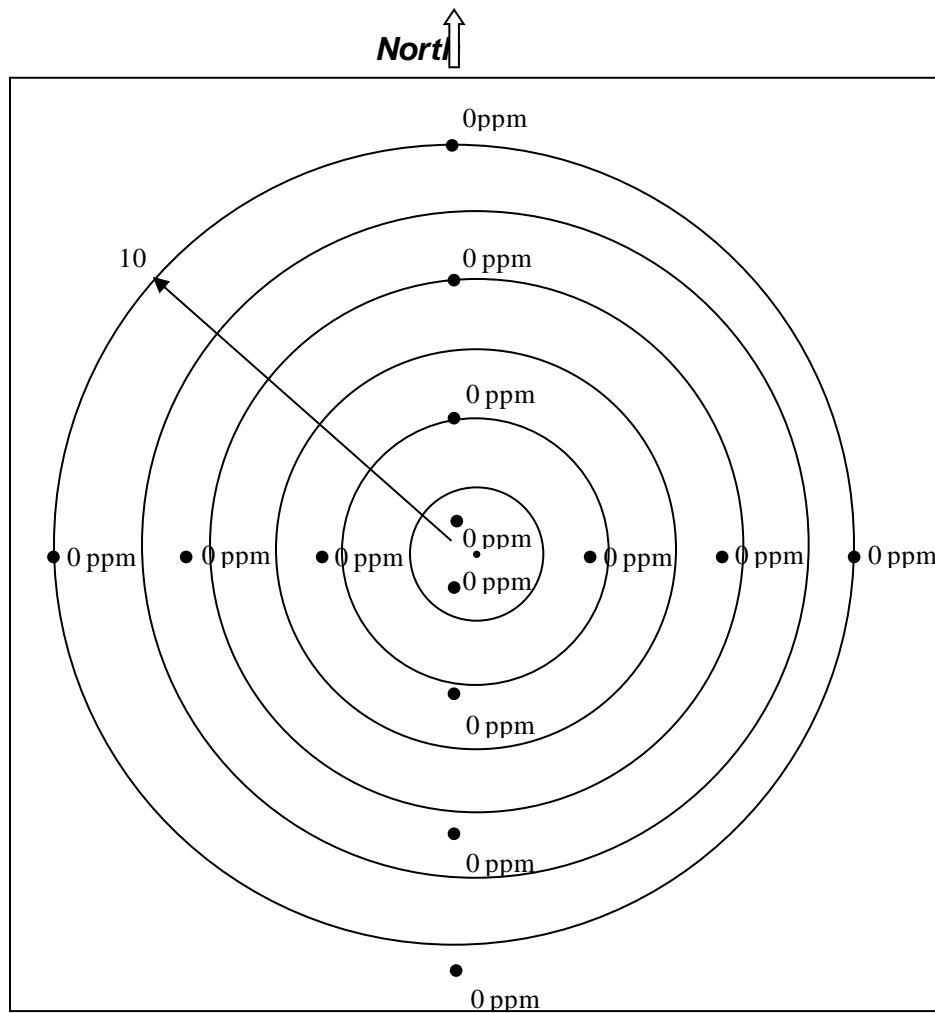
License Number: 1207

Unique Identifier: L-68

Date Tested: 21-Feb-23

Soil Gas Survey Data

The center dot in the diagram represents the wellbore / casing. NOTE: samples were taken EVERY METER OUTWARDS to 10 m.



Surface Casing Vent Flow/ Gas Migration Data Sheet

You must complete a separate form for each well and submit the form to the appropriate AER Area Office. The Well Abandonment Guide comes with a pad of additional data sheets: more copies are available from AER Information Services.

The licensee certifies that the information on this sheet is correct and that the vent flow or gas migration repair will be done according to regulatory requirements or as directed by the AER.

Day / Month / Year

YOUR FILE NUMBER

1. GENERAL INFORMATION AND CERTIFICATION

LICENSEE	COMPANY NAME	LICENSEE CODE
AGENT	COMPANY NAME	AGENT CODE
CONSULTANT	COMPANY NAME	CONSULTANT CODE
CONTACT PERSON	LAST NAME	FIRST NAME
TELEPHONE	BUSINESS	FAX
		EMAIL

2. WELL TEST INFORMATION

LICENSE NO.:	UNIQUE IDENTIFIER:	DATE TESTED
LE	LSD	SEC
	TWP	RGE
	M	Day / Month / Year

3. SURFACE CASING VENT FLOW TEST DATA

3.1 Vent flow Exist YES NO 3.2 Test Type (e.g., bubble test, other): _____
If YES, complete the rest of this section.

3.3 Type of Flow: Gas Oil Salt Water Other (please specify): _____
The flow is: Sweet Sour

3.4 Casing Information:
Surface Casing Depth: _____ m Size: _____ mm Grade: _____ Weight: _____ kg/m³
Production Casing Depth: _____ m Size: _____ mm Grade: _____ Weight: _____ kg/m³

3.5 Cementing Details:
Cement Top _____ m Logged: YES NO Estimated (from logs, tour reports) YES NO
Describe cementing detail (e.g., type, blend, specifications):

3.6 Vent Flow Data:
Leak-off Pressure Gradient _____ kPa/m Flow Rate: _____ m³/d (if flow not measured, fill in TSM, [too small to measure])
Stabilized Build-up Pressure _____ kPa/m Duration: _____ hrs.
Source of Flow _____ m (depth)
Determined by (log type, etc.) _____

3.6 Groundwater Information:
Depth of Usable Water Aquifers _____ m Nearest Water Well _____ km

Tested by _____
PLEASE PRINT NAME SIGNATURE

ADAPTED FROM ALBERTA ENERGY AND UTILITIES BOARD

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WELL INSPECTION REPORT

INSTRUCTIONS:

- | | | |
|-------------------------|--|---|
| 1. Complete both pages. | 2. Send one electronic copy of this form and supporting technical documentation by email to orogo@gov.nt.ca . | 3. Send one signed hard copy of this form and supporting technical documentation by courier to:
Chief Conservation Officer
Office of the Regulator of Oil and Gas Operations
4th floor Northwest Tower
5201 50th Avenue
Yellowknife NT X1A 3S9 |
|-------------------------|--|---|

WELL INFORMATION

Well Name: CFOL FT Liard L-68-60-20-123-45 2k-02

Coordinates: <i>(verify onsite)</i>	Lat: 60° 11' 34.7 "	Long: 123° 31' 9.3 "
	Datum: NAD83	

Well Operator: Prairie Provident Resources Status: Suspended

Current Inspection Date: Feb 21, 2023 WID: 1207

Previous Inspection Date: Completed in H₂S zone? No; % of H₂S:

EVALUATION

Site

Accessible for inspection and monitoring?	Yes; Lease in good condition to land helicopter.
Equipment or debris on site?	Yes; Wellhead, 42 swamp mats, 8 joints of casing, box of wellhead equipment..
Additional clean up required?	No; Lease visually looks in good condition.
Any environmental or safety concerns? (see Note 1)	No; All appeared good.
Number of photos attached? (required)	25 (wellhead, valves, signage and site area, other)

Wellhead

Wellhead accessible for inspection and monitoring?	Yes; By helicopter in summer/winter time.
Brush cleared 10m around wellhead?	Yes; No brush on location, 2' of snow.
Visible well marker in place?	Yes; Hanging on wellhead and on matting at lease entrance.
Wellhead chained and locked?	Yes; With combination lock.
Pumpjack secure?	No; No pumpjack on location.
Wellhead valves operate freely?	Yes; Wellhead valves were greased.
Surface casing vent open?	No; In the closed position.
Pressure test well head seal assembly?	Yes; Pressure tested to 28 MPa.
Pressure rating of all components:	69 MPa
Wellhead schematic attached? (required)	Yes; Attached with wellfile.

SCVF / Gas Migration

Evidence of SCVF? ^{Note 1} Yes;

SCVF test conducted? Yes; Too many bubbles to count.

Signs of gas migration outside surface casing? ^{Note 1} No; Checked with IR soil gas monitor and had 0 ppm, no bubbles in water around wellhead.

Gas migration test conducted? Yes; Conducted a IR soil gas monitor and had 0 ppm gas.

Well

Does well contain tubing? Yes; As per current schematic.

Does well contain pump and rods? No; Flowing style wellhead.

Is there a packer/plug above the perfs? Yes; 10K WR plug at 3339 mKB.

Are tapped bull plugs in place? Yes; Tapped plug on tubing and casing inlets.

Shut in production casing pressure: 7991 kPa ^{Note 2} Shut in intermediate casing pressure: 0 kPa ^{Note 2}

Shut in production tubing pressure: 23001 kPa ^{Note 2}

Include any other readings taken:
(Use separate page(s) if needed) _____

Note 1: As per Section 75 of the Oil and Gas Drilling and Production Regulations, it is the responsibility of the operator to notify OROGO of any pollution incident as soon as possible.

Note 2: Indicate any change in pressure since last inspection.

COMMENTS:

Well has a vent flow. Surface tanks are dry and piping reinstalled to them

“I certify on the basis of personal knowledge of operations undertaken at the above named well that the above information is accurate.”

Name	<u>Dan Wentworth</u>	Phone	<u>(780) 872-1019 Ext</u>
Title	<u>Wellsite Supervisor</u>	E-Mail	<u>dan.went@wentworthoilfield.ca</u>
Operator	_____	Inspected by	<u>Dan Wentworth</u>
Signature	_____	Date	_____

Responsible Officer of Company

OROGO use only

The details of this document have been examined and verified by:

Job Designation _____

Well Identifier _____

Signature _____

Approval Authority

Unique Well Identifier 30 / _____ - _____ - _____ / _____
(eg.300 / A01 60-00 120-00 / 0)

Date _____

Prairie Provident Resources
CFOL FT LIARD L-68-60-20-123-45
Inspection Photos



Figure 1 - PPR L-68 Swamp matting / Signage



Figure 2 - PPR L-68 (East)

Prairie Provident Resources
CFOL FT LIARD L-68-60-20-123-45
Inspection Photos



Figure 3 - PPR L-68 (North)



Figure 4 - PPR L-68 (South)

Prairie Provident Resources
CFOL FT LIARD L-68-60-20-123-45
Inspection Photos

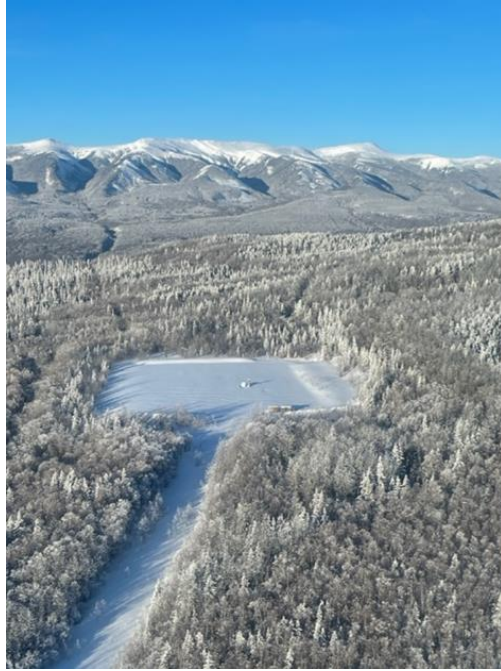


Figure 5 - PPR L-68 (West)



Figure 6 - PPR - L-68 Wellhead (East)

Prairie Provident Resources
CFOL FT LIARD L-68-60-20-123-45
Inspection Photos



Figure 7 - PPR L-68 Wellhead (North)



Figure 8 - PPR L-68 Wellhead (South)

Prairie Provident Resources
CFOL FT LIARD L-68-60-20-123-45
Inspection Photos



Figure 9 - PPR L-68 Wellhead (South)



Figure 10 - PPR L-68 SCVF Test

Prairie Provident Resources
CFOL FT LIARD L-68-60-20-123-45
Inspection Photos



Figure 11 - L-68 Swamp Matting

Well Data:		Operation Data:	
Operator	Prairie Provident Resources	Operation Type	Abandonment
Well Name	CFOL FT Liard L-68-60-20-123-45	Objective	Conduct wellhead and lease inspection

Unique ID (UWI)	L-68-60-20-123-45	
Surface	L-68-60-20-123-45	
Surface Coordinates		
Licence	N1207	
Province	Northwest Territories	
AFE / Job #	TBD	
AFE Amount (\$)		
Deviation	Vertical	
Current Status	Suspended	
Total Depth (mKB MD)	4200	mKB
Total Depth (mTVD)	4200	mTVD
PBTD (mKB MD)	4200	mKB
KB Elevation (m)	737	m
GL Elevation (m)	723	m
KB - CF (m)	14	m
KB - THF (m)	13.5	m
BGWP (mKB)		mKB
Tubing Installed (Y/N)	Yes	
Rods Installed (Y/N)	No	

Perforations:					
Date	Zone	Top (mKB)	Bottom (mKB)	Status	Gun Data
Unavailable	Exshaw	3351.0	3356.0	Suspended	Unavailable
Unavailable	Exshaw	3365.0	3370.0	Suspended	Unavailable
Unavailable	Upper Maskwa	3784.0	3789.0	Suspended	Unavailable
Unavailable	Upper Maskwa	3805.0	3810.0	Suspended	Unavailable
Unavailable	Lower Muskwa	3935.0	3940.0	Suspended	Unavailable
Unavailable	Lower Muskwa	3948.0	3953.0	Suspended	Unavailable
Unavailable	Open hole	4130.0	4580.0	Suspended	Unavailable
Unavailable	Open hole sidetrack	4580.0	4726.0	Suspended	Unavailable

Latest Inspection:		Comments:			
Date					
SCVF test					
SICP (kPa)					
SITP (kPa)					

Surface Casing:		
Size	244.5	mm
Weight	48.1	kg/m
Grade	H40	
Depth	200	mKB

Cementing:		Details:			
Returns (m³)					
Cement top					
Calc/Logged					
Bit size (mm)					

Intermediate Casing:		
Size	177.8	mm
Weight	34.2	kg/m
Grade	J55	
Depth	1252	mKB

Cementing:		Details:			
Returns (m³)					
Cement top					
Calc/Logged					
Bit size (mm)					

Production Casing:		
Size		mm
Weight		kg/m
Grade		
Depth		mKB

Cementing:		Details:			
Returns (m³)					
Cement top					
Calc/Logged					
Bit size (mm)					

Liner:		
Size	114.3	mm
Weight	17.3	kg/m
Grade	J55	
Top depth:	1285.6	mKB
Bottom depth:	2490	mKB

Cementing:		Details:			
Returns (m³)					
Cement top					
Calc/Logged					
Bit size (mm)					

Contacts:		
Wellsite Supervisor:		
Name	Dan Wentworth	
Phone	780-872-1019	
Email	dan.went@wentworthoilfield.ca	
2nd Wellsite Supervisor		
Name		
Phone		
Email		
Project Manager / Report Taken By:		
Name	Jonathan Bateman	
Email	jbateman@vertex.ca	

Directive 11 Liability	\$	-
Area (Alberta Only):		
Depth		
Tubulars		
Number of zones to abandon		
SCVF		
Remedial work required		
Gas Migration		



**VERTEX PROFESSIONAL SERVICES
OPERATIONS SUMMARY**

Operator	Prairie Provident Resources	Operation	Abandonment
Well Name	CFOL FT Liard L-68-60-20-123-45	Licence	N1207
Unique ID (UWI)	L-68-60-20-123-45	AFE / Job #	TBD
Objective	Conduct wellhead and lease inspection	AFE Amount (\$)	

Government Reporting Details	Operation	Interval Top (mKB)	Interval Base (mKB)	Shots Per Metre	Cement Amount	Cement Unit	Log/Tag
Date:							
Date:							
Date:							
Date:							
Date:							
Date:							
Date:							
Date:							
Date:							
Date:							
Date:							
Date:							
Date:							
Date:							
Date:							

Day 1	
Date:	February 20, 2023
Daily Cost:	\$ 3,588
Cumulative:	\$ 3,588
Supervisor:	Dan Wentworth

Day 2	
Date:	February 21, 2023
Daily Cost:	\$ 6,038
Cumulative:	\$ 9,626
Supervisor:	Dan Wentworth

Day 3	
Date:	February 22, 2023
Daily Cost:	\$ 3,588
Cumulative:	\$ 13,213
Supervisor:	Dan Wentworth

Day 4	
Date:	
Daily Cost:	
Cumulative:	
Supervisor:	

Day 5	
Date:	
Daily Cost:	
Cumulative:	
Supervisor:	

Day 6	
Date:	
Daily Cost:	
Cumulative:	
Supervisor:	

Day 7	
Date:	
Daily Cost:	
Cumulative:	
Supervisor:	

Day 8	
Date:	
Daily Cost:	
Cumulative:	
Supervisor:	

Day 9	
Date:	
Daily Cost:	
Cumulative:	
Supervisor:	



**VERTEX PROFESSIONAL SERVICES
DETAILED COST SUMMARY**

WELL: CFOL FT Liard L-68-60-20-123-45 AFE / JOB #: _____ TBD
 UWI: _____ L-68-60-20-123-45 AFE ESTIMATE: \$ _____ -

Date:	20-Feb-23	21-Feb-23	22-Feb-23	23-Feb-23	24-Feb-23	25-Feb-23	26-Feb-23	27-Feb-23	28-Feb-23	1-Mar-23	
LOCATION											
Grading, Plowing, Towing											-
Back Hoe, Excavating, Cut and Cap											-
Crop Compensation, Equipment Washing											-
SERVICES											
Service Rig (includes swabbing)											-
Coiled Tubing											-
Cementing											-
Acidizing											-
Fracturing											-
Snubbing											-
Fishing											-
Boiler / Steamer											-
Safety (SABA, shower unit, air monitoring)											-
Safety (medic and MTC)											-
Production Testing											-
Gas & Fluid Analysis											-
Wellhead Equipment / Service											-
Helicopter		3888									3,888
SERVICE TRUCKS											
Vacuum Truck											-
Pressure Truck											-
Tank Truck											-
Hot Oiling											-
Hot Shot											-
Equipment Hauling											-
FLUIDS & MATERIALS											
Completion / Stimulation Fluid											-
Water Management											-
Chemical (de-waxing, H2S scrubber, inhibitor)											-
Disposal											-
WIRELINE											
Cement Bond Log											-
Plug Setting, Perforating, CCL											-
Specialty Logging (noise-temp/inspection)											-
Slickline											-
EQUIPMENT RENTAL											
Tubing, Collars, Handling Tools											-
Inspection and Repair											-
Motor, Casing Scraper, Bits, Power Swivel											-
Communication, Light Tower											-
Wellhead (isolation tool, valves, etc.)											-
Packers, Plugs, Cutting tools											-
Matting, Pipe Racks											-
Tanks, Garbage, Toilet etc.											-
Trucking											-
DOWNHOLE EQUIPMENT											
Tubing											-
Packer, Anchor, Profiles											-
Trucking											-
ARTIFICIAL LIFT											
Rod String											-
Downhole Pump											-
Fittings, Piping, etc. (includes installation)											-
Surface Equipment (pump jack, tanks, lines)											-
Trucking											-
SUPERVISION & ENGINEERING											
Engineering	500	500	500								1,500
Wellsite Supervisor	1350	1350	1350								4,050
Wellsite Unit	175	175	175								525
Vehicle	1563	125	1563								3,250
Subsistence											-
TOTAL DAILY COST:	3,588	6,038	3,588								
TOTAL CUMULATIVE COST:	3,588	9,626	13,213	13,213	13,213	13,213	13,213	13,213	13,213	13,213	13,213

WELLSITE SUPERVISOR: _____ Dan Wentworth PHONE: _____ 780-872-1019



VERTEX PROFESSIONAL SERVICES PIPE TALLY

Well Name: CFOL FT Liard L-68-60-20-123-45 Date: _____

Contractor: _____ Wellsite Supervisor: Dan Wentworth

Measured By: _____ Manufacturer: _____

String Type: _____ Seamless or ERW: _____

Size: _____ mm Weight: _____ kg/m Grade: _____ Threads: _____ Coupling: _____ Range: _____

NO.	LENGTH (m)	NO.	LENGTH (m)	NO.	LENGTH (m)	NO.	LENGTH (m)	NO.	LENGTH (m)
1		21		41		61		81	
2		22		42		62		82	
3		23		43		63		83	
4		24		44		64		84	
5		25		45		65		85	
6		26		46		66		86	
7		27		47		67		87	
8		28		48		68		88	
9		29		49		69		89	
10		30		50		70		90	
TOTAL 1-10		TOTAL 21-30		TOTAL 41-50		TOTAL 61-70		TOTAL 81-90	
NO.	LENGTH (m)	NO.	LENGTH (m)	NO.	LENGTH (m)	NO.	LENGTH (m)	NO.	LENGTH (m)
11		31		51		71		91	
12		32		52		72		92	
13		33		53		73		93	
14		34		54		74		94	
15		35		55		75		95	
16		36		56		76		96	
17		37		57		77		97	
18		38		58		78		98	
19		39		59		79		99	
20		40		60		80		100	
TOTAL 11-20		TOTAL 31-40		TOTAL 51-60		TOTAL 71-80		TOTAL 91-100	
TOTAL 1-20		TOTAL 21-40		TOTAL 41-60		TOTAL 61-80		TOTAL 81-100	

TOTAL 1 - 20		GRAND TOTALS		OTHER EQUIPMENT: REMARKS:
TOTAL 21 - 40		1-100		
TOTAL 41 - 60		101-200		
TOTAL 61 - 80		201-300		
TOTAL 81 - 100		301-400		
TOTAL 1 - 100				



VERTEX PROFESSIONAL SERVICES PIPE TALLY

Well Name: CFOL FT Liard L-68-60-20-123-45 Date: _____

Contractor: _____ Wellsite Supervisor: Dan Wentworth

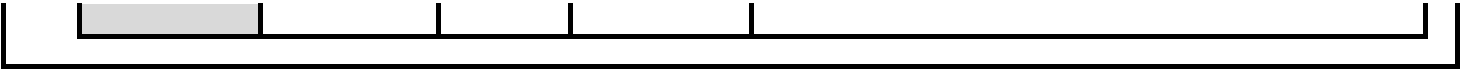
Measured By: _____ Manufacturer: _____

String Type: _____ Seamless or ERW: _____

Size: _____ mm Weight: _____ kg/m Grade: _____ Threads: _____ Coupling: _____ Range _____

NO.	LENGTH (m)	NO.	LENGTH (m)	NO.	LENGTH (m)	NO.	LENGTH (m)	y	LENGTH (m)
101		121		141		161		181	
102		122		142		162		182	
103		123		143		163		183	
104		124		144		164		184	
105		125		145		165		185	
106		126		146		166		186	
107		127		147		167		187	
108		128		148		168		188	
109		129		149		169		189	
110		130		150		170		190	
TOTAL 101-110		TOTAL 121-130		TOTAL 141-150		TOTAL 161-170		TOTAL 181-190	
NO.	LENGTH (m)	NO.	LENGTH (m)	NO.	LENGTH (m)	NO.	LENGTH (m)	NO.	LENGTH (m)
111		131		151		171		191	
112		132		152		172		192	
113		133		153		173		193	
114		134		154		174		194	
115		135		155		175		195	
116		136		156		176		196	
117		137		157		177		197	
118		138		158		178		198	
119		139		159		179		199	
120		140		160		180		200	
TOTAL 111-120		TOTAL 131-140		TOTAL 151-160		TOTAL 171-180		TOTAL 191-200	
TOTAL 101-120		TOTAL 121-140		TOTAL 141-160		TOTAL 161-180		TOTAL 181-200	

TOTAL 101-120		GRAND TOTALS		OTHER EQUIPMENT:
TOTAL 121-140		1-100		REMARKS:
TOTAL 141-160		101-200		
TOTAL 161-180		201-300		
TOTAL 181-200		301-400		
TOTAL 101-200				



VERTEX PROFESSIONAL SERVICES PIPE TALLY

Well Name: CFOL FT Liard L-68-60-20-123-45 Date: _____

Contractor: _____ Wellsite Supervisor: Dan Wentworth

Measured By: _____ Manufacturer: _____

String Type: _____ Seamless or ERW: _____

Size: _____ mm Weight: _____ kg/m Grade: _____ Threads: _____ Coupling: _____ Range _____

NO.	LENGTH (m)	NO.	LENGTH (m)	NO.	LENGTH (m)	NO.	LENGTH (m)	NO.	LENGTH (m)
201		221		241		261		281	
202		222		242		262		282	
203		223		243		263		283	
204		224		244		264		284	
205		225		245		265		285	
206		226		246		266		286	
207		227		247		267		287	
208		228		248		268		288	
209		229		249		269		289	
210		230		250		270		290	
TOTAL		TOTAL		TOTAL		TOTAL		TOTAL	
201-210		221-230		241-250		261-270		281-290	
NO.	LENGTH (m)	NO.	LENGTH (m)	241-250	LENGTH (m)	NO.	LENGTH (m)	NO.	LENGTH (m)
211		231		251		271		291	
212		232		252		272		292	
213		233		253		273		293	
214		234		254		274		294	
215		235		255		275		295	
216		236		256		276		296	
217		237		257		277		297	
218		238		258		278		298	
219		239		259		279		299	
220		240		260		280		300	
TOTAL		TOTAL		TOTAL		TOTAL		TOTAL	
211-220		231-240		251-260		271-280		291-300	
TOTAL		TOTAL		TOTAL		TOTAL		TOTAL	
201-220		221-240		241-260		261-280		281-300	

TOTAL 201-220		GRAND TOTALS		OTHER EQUIPMENT: REMARKS:
TOTAL 221-240		1-100		
TOTAL 241-260		101-200		
TOTAL 261-280		201-300		
TOTAL 281-300		301-400		
TOTAL 201-300				

VERTEX PROFESSIONAL SERVICES PIPE TALLY

Well Name: CFOL FT Liard L-68-60-20-123-45 Date: _____

Contractor: _____ Wellsite Supervisor: Dan Wentworth

Measured By: _____ Manufacturer: _____

String Type: _____ Seamless or ERW: _____

Size: _____ mm Weight: _____ kg/m Grade: _____ Threads: _____ Coupling: _____ Range _____

NO.	LENGTH (m)	NO.	LENGTH (m)	NO.	LENGTH (m)	NO.	LENGTH (m)	NO.	LENGTH (m)
301		321		341		361		381	
302		322		342		362		382	
303		323		343		363		383	
304		324		344		364		384	
305		325		345		365		385	
306		326		346		366		386	
307		327		347		367		387	
308		328		348		368		388	
309		329		349		369		389	
310		330		350		370		390	
TOTAL 301-310		TOTAL 21-30		TOTAL 341-350		TOTAL 361-370		TOTAL 381-390	
NO.	LENGTH (m)	321-330	LENGTH (m)	NO.	LENGTH (m)	NO.	LENGTH (m)	NO.	LENGTH (m)
311		331		351		371		391	
312		332		352		372		392	
313		333		353		373		393	
314		334		354		374		394	
315		335		355		375		395	
316		336		356		376		396	
317		337		357		377		397	
318		338		358		378		398	
319		339		359		379		399	
320		340		360		380		400	
TOTAL 311-320		TOTAL 331-340		TOTAL 351-360		TOTAL 371-380		TOTAL 391-400	
TOTAL 301-320		TOTAL 321-340		TOTAL 341-360		TOTAL 361-380		TOTAL 381-400	

TOTAL 301-320		GRAND TOTALS		OTHER EQUIPMENT: REMARKS:
TOTAL 321-340		1-100		
TOTAL 341-360		101-200		
TOTAL 361-380		201-300		
TOTAL 381-400		301-400		
TOTAL 301-400				



**VERTEX PROFESSIONAL SERVICES
NOTICE OF WELLSITE SUPERVISOR**

Wellsite Standards

TAKE NOTICE that _____ (operator/prime contractor)

HEREBY APPOINTS _____ (name of supervisor) as the
wellsite supervisor of the following undertaking: Drilling Completion / Workover

Description of well operations to be carried out: _____

Located at the following well locations _____

During the time period from: _____ day, _____ month, year
to: _____ day, _____ month, year

ALTERNATE CONTACT: representative for the prime contractor if the Wellsite Supervisor becomes incapacitated
or is inaccessible: _____ (name)

Contact phone #s _____ (cell) _____ (home)

The Supervisor's duties and responsibilities include the following matters:

- Implement the prime contractor's safety program at the wellsite.
- Check that all employees on the wellsite have a safety program including safe work procedures.
- Ensure all employees understand and agree to follow all requirements of the prime contractor safety program that are not already met by their own safety program.
- Direct and coordinate the efforts of all employers at the wellsite, including:
 - review and clarification of roles and responsibilities of all employers and supervisors
 - resolution of discrepancies between safe work procedures
 - safe transportation, storage, use and disposal of all hazardous substances
- Identify hazards related to the specific wellsite, the planned program, or the materials provided by the prime contractor. Inform all employers of these hazards and ensure procedures are in place to control these hazards.
- Ensure the following site specific hazard controls meet requirements and standards:
 - well control and blowout prevention
 - detection and control of Hydrogen Sulfide gas emissions
 - detection and control of any flammable substances that may be emitted
- Establish and direct site specific emergency response procedures.
- Monitor work activities of all employers and work activities to verify:
 - compliance with safety legislation
 - safe work procedures and proper use of PPE are followed
 - all employees receive supervision and training from their employer as per IRP Volume 7

The Supervisor is knowledgeable about and experienced in all of the matters listed above.

Assigned By: _____ (representative of operator/prime contractor)

Contact phone #s: _____ (work) _____ (cell)

Accepted By: _____ (signed by wellsite supervisor)

Contact phone #s: _____ (work) _____ (cell)

24 HR. Emergency Contact Number: 1-403-261-7097



**VERTEX PROFESSIONAL SERVICES
AER SERVICE RIG INSPECTION
DETAILED CHECK LIST**

WELL: _____ CFOL FT Liard L-68-60-20-123-45 _____ DATE: _____

NOTE: This check list covers AER related items (Directive 37). The CAODC Service Rig Inspection Check List is also to be completed (consult with Rig Manager).

A. BOP Type, Ram Size and Pressure Testing

- | | | |
|--------------------------|--------------------------|---|
| yes | no | |
| <input type="checkbox"/> | <input type="checkbox"/> | 1 Using adequate preventers (Class 1, 2, 3)? |
| <input type="checkbox"/> | <input type="checkbox"/> | 2 Using proper sized rams? |
| <input type="checkbox"/> | <input type="checkbox"/> | 3 Pressure rating adequate? |
| <input type="checkbox"/> | <input type="checkbox"/> | 4 Tubing head pressure rating adequate? |
| <input type="checkbox"/> | <input type="checkbox"/> | 5 BOPs have been shop serviced in last 3 years? |

B. Bleed-Off and Kill Lines

- | | | |
|--------------------------|--------------------------|--|
| yes | no | |
| <input type="checkbox"/> | <input type="checkbox"/> | 1 Manifold valves in good condition? |
| <input type="checkbox"/> | <input type="checkbox"/> | 2 Manifold design satisfactory? |
| <input type="checkbox"/> | <input type="checkbox"/> | 3 Lines and manifold of adequate size and rating? |
| <input type="checkbox"/> | <input type="checkbox"/> | 4 Rubber hose(s) of adequate size and rating? |
| <input type="checkbox"/> | <input type="checkbox"/> | 5 Lines properly secured? |
| <input type="checkbox"/> | <input type="checkbox"/> | 6 Pressure gauge installed on annulus and of proper range? |
| <input type="checkbox"/> | <input type="checkbox"/> | 7 Lines properly connected? |

C. Non-Steel Hydraulic Lines

- | | | |
|--------------------------|--------------------------|---|
| yes | no | |
| <input type="checkbox"/> | <input type="checkbox"/> | 1 Hydraulic hoses adequately fire sheathed? |

D. Drill String Valves

- | | | |
|--------------------------|--------------------------|---|
| yes | no | |
| <input type="checkbox"/> | <input type="checkbox"/> | 1 Stabbing valve accessible and operable? |
| <input type="checkbox"/> | <input type="checkbox"/> | 2 Stabbing valve closing handle readily accessible? |
| <input type="checkbox"/> | <input type="checkbox"/> | 3 Crossover sub accessible for work string? |
| <input type="checkbox"/> | <input type="checkbox"/> | 4 Stabbing valve threads in good condition? |

E. Equipment Adequately Heated

- | | | |
|--------------------------|--------------------------|--|
| yes | no | |
| <input type="checkbox"/> | <input type="checkbox"/> | 1 BOPs and kill/bleed-off lines adequately heated? |
| <input type="checkbox"/> | <input type="checkbox"/> | 2 Lines free of ice plugs? |
| <input type="checkbox"/> | <input type="checkbox"/> | 3 Stabbing valve in ice free environment? |
| <input type="checkbox"/> | <input type="checkbox"/> | 4 Accumulator adequately heated? |

F. BOP Equipment and Controls

- | | | |
|--------------------------|--------------------------|---|
| yes | no | |
| <input type="checkbox"/> | <input type="checkbox"/> | 1 Accumulator fluid volume and pressure sufficient? |
| <input type="checkbox"/> | <input type="checkbox"/> | 2 Accumulator recharges in 5 minutes? |
| <input type="checkbox"/> | <input type="checkbox"/> | 3 BOPs operate properly from driller's position? |
| <input type="checkbox"/> | <input type="checkbox"/> | 4 BOPs operate properly from remote position? |
| <input type="checkbox"/> | <input type="checkbox"/> | 5 Manual BOP closing device available? |
| <input type="checkbox"/> | <input type="checkbox"/> | 6 All BOP/wellhead bolts in place? |
| <input type="checkbox"/> | <input type="checkbox"/> | 7 BOP elements and rubbers in good condition? |

G. Crew BOP Training and PITS Certificates

- | | | |
|--------------------------|--------------------------|--|
| yes | no | |
| <input type="checkbox"/> | <input type="checkbox"/> | 1 BOP drills being performed and recorded? |
| <input type="checkbox"/> | <input type="checkbox"/> | 2 Driller has PITS Well Service Certificate? |
| <input type="checkbox"/> | <input type="checkbox"/> | 3 Crew BOP training satisfactory? |
| <input type="checkbox"/> | <input type="checkbox"/> | 4 Rig horn operable? |

H. BOP Pressure Tests

- | | | |
|--------------------------|--------------------------|---|
| yes | no | |
| <input type="checkbox"/> | <input type="checkbox"/> | 1 BOPs adequately pressure tested (low and high)? |
| <input type="checkbox"/> | <input type="checkbox"/> | 2 Stabbing valve adequately pressure tested (low and high)? |
| <input type="checkbox"/> | <input type="checkbox"/> | 3 Pressure tests recorded in report? |

I. Diesel Engine Shut-Offs

- | | | |
|--------------------------|--------------------------|---|
| yes | no | |
| <input type="checkbox"/> | <input type="checkbox"/> | 1 Diesel engine shut-offs tested and recorded prior to start of operations? |
| <input type="checkbox"/> | <input type="checkbox"/> | 2 Weekly diesel engine shut-off test conducted and recorded? |
| <input type="checkbox"/> | <input type="checkbox"/> | 3 Diesel truck (tank or vacuum) equipped with air shut-off? |

J. Warning Signs

- | | | |
|--------------------------|--------------------------|--|
| yes | no | |
| <input type="checkbox"/> | <input type="checkbox"/> | 1 H2S warning sign posted (if sour well)? (no sign to be posted on a sweet well) |

K. Flame Type Equipment

- | | | |
|--------------------------|--------------------------|---|
| yes | no | |
| <input type="checkbox"/> | <input type="checkbox"/> | 1 Flame type equipment 25 m away from well? |
| <input type="checkbox"/> | <input type="checkbox"/> | 2 Flame type equipment 25 m away from storage tank? |

L. Smoking Rules Being Observed

- | | | |
|--------------------------|--------------------------|--|
| yes | no | |
| <input type="checkbox"/> | <input type="checkbox"/> | 1 Any crew members smoking within 25 m of well or open tank? |
| <input type="checkbox"/> | <input type="checkbox"/> | 2 Any evidence of smoking within 25 m of well or open tank? |

M. Engine Exhausts

- | | | |
|--------------------------|--------------------------|---|
| yes | no | |
| <input type="checkbox"/> | <input type="checkbox"/> | 1 Engine exhausts in good repair and directed away from well? |



**VERTEX PROFESSIONAL SERVICES
AER SERVICE RIG INSPECTION
DETAILED CHECK LIST**

N. Waste Disposal

- | yes | no | |
|--------------------------|--------------------------|---|
| <input type="checkbox"/> | <input type="checkbox"/> | 1 Rig and camp combustible debris disposed of properly? |
| <input type="checkbox"/> | <input type="checkbox"/> | 2 Information available to show types of waste? (if not, contact Barlon) |
| <input type="checkbox"/> | <input type="checkbox"/> | 3 Is generated waste properly stored? |
| <input type="checkbox"/> | <input type="checkbox"/> | 4 Oilfield Waste Manifest being completed properly? (if in doubt, contact Barlon) |

O. Fluid Containment

- | yes | no | |
|--------------------------|--------------------------|---|
| <input type="checkbox"/> | <input type="checkbox"/> | 1 Combustible fluid located 50 m from well? |
| <input type="checkbox"/> | <input type="checkbox"/> | 2 tank within 7 m of rig pump? |
| <input type="checkbox"/> | <input type="checkbox"/> | 3 Fluids spilled on or off lease? |

Comments:



**VERTEX PROFESSIONAL SERVICES
CAODC SERVICE RIG INSPECTION
DETAILED CHECK LIST**

Company: _____ Rig No.: _____
 Operating Company.: Prairie Provident Resources Rig Manager: _____
 Operator's Rep.: Dan Wentworth Date: _____ Time: _____ Type of Job: Abandonment

GENERAL RIG:

- | | | |
|--|---------|--------|
| 1 All guards in place and in good condition | Yes | No |
| 2 Matting in good condition | Yes | No |
| 3 Levelling jacks properly matted, locked, and derrick centered over well properly | Yes | No |
| 4 Guy lines properly anchored | Yes | No |
| 5 Type of anchor - Pin Pipe | Deadman | |
| 6 Anchor pull test performed | Yes | No |
| -Rating | daN's | |
| 7 Guy line come-alongs etc. in good condition | Yes | No |
| 8 Minimum 3 clamps properly installed on: | | |
| (a) guy lines | Yes | No |
| (b) load lines | Yes | No |
| (c) escape line | Yes | No |
| 9 Air shutoffs checked by driller and are operational | Yes | No |
| 10 Driller's controls properly marked | Yes | No |
| 11 Air shutoff control positions: | | |
| (1) driller's | Yes | No |
| (2) sandline | Yes | No |
| 12 Weight indicator working properly | Yes | No |
| 13 Crown Saver | | |
| - installed | Yes | No |
| - set and tested | Yes | No |
| 14 Spark arrestors on exhaust (condition) | Good | Hazard |
| 15 Exhausts pointed away from well and shielded | Yes | No |
| 16 Railings in place on side walkways and steps | Yes | No |
| 17 Condition of handrailing, walkway and steps | Good | Hazard |
| 18 Hand tools: condition, clean and properly stored | Good | Hazard |
| 19 Working floor: housekeeping, toe plates, ladders and handrails | Good | Hazard |
| 20 Catwalk | Good | Hazard |
| 21 Walkway from ground to catwalk (stairs) | Yes | No |
| 22 Walkway from working floor to catwalk or ground | Yes | No |
| 23 Free from fuel leakages | Yes | No |
| 24 Rig properly secured in drawworks gear | Yes | No |
| 25 Necessary transportation documentation and equipment present - i.e. registration, insurance, road permits, flares, etc. | Yes | No |
| 26 Are the required equipment inspection certificates available? | Yes | No |
| 27 Derrick log book available and updated | Yes | No |

DRAWWORKS:

- | | | |
|---|------|--------|
| 28 Condition of drill line (slipped regularly) | Good | Hazard |
| 29 Condition of sandline and rope socket to sinker bars | Good | Hazard |
| 30 Sufficient wraps (minimum 7) left on drum with blocks down | Yes | No |
| 31 Braking system | | |
| - linkage satisfactory | Yes | No |
| - block wear | Yes | No |
| 32 Cathead / line condition | Good | Hazard |
| 33 Handling winch / line condition | Good | Hazard |

COMMENTS / EXPLANATIONS:

MAST / DERRICK:

- | | | |
|--|-----|----|
| 34 Stand pipe properly anchored to mast | Yes | No |
| 35 Kelly hose in good condition | Yes | No |
| 36 Kelly hose safety lines or chain attached at derrick and swivel ends while in use | | |
| 37 No damage or excessive corrosion to mast | Yes | No |
| 38 Ladders in good condition | Yes | No |
| 39 Rod basket in good condition | Yes | No |
| 40 Crown sheaves greased, good condition | Yes | No |
| 41 Safety cables attached to fingers on tubing board | Yes | No |
| 42 Derrick locking pins in place | Yes | No |
| 43 Derrick hydraulic system in good condition | Yes | No |
| 44 Dead line anchor and retainer properly placed | Yes | No |

COMMENTS / EXPLANATIONS:

COMMENTS / EXPLANATIONS:

TRAVELLING ASSEMBLY:

45 Blocks			
- good condition, nuts, safety pins in place	Yes	No	
- sheave guards / lock in good condition	Yes	No	
46 Bails / links - good condition	Yes	No	
47 Elevators - body cracks, springs, latches in good condition	Yes	No	
48 Rod hook - good condition	Yes	No	
49 Transfer elevators - good condition	Yes	No	

COMMENTS / EXPLANATIONS:

TOOLS / EQUIPMENT

50 Back-up - in place and functional	Yes	No	
51 Torque arm, safety line, clamps and line in good condition	Yes	No	
52 Tong positioner - operational in good condition	Yes	No	
53 Hoses, gauges, and hydraulic fittings in good condition	Yes	No	

COMMENTS / EXPLANATIONS:

LIGHTING:

54 Light bulbs enclosed with vapor-proof shatter-proof covers	Yes	No	
55 Covers on unused receptacles	Yes	No	
56 Light switches vapor proof	Yes	No	
57 Electric motors within 8.5 m radius (must be) explosion proof	Yes	No	
58 Power plant properly grounded	Yes	No	
59 All cords and plug ends in good condition	Yes	No	

COMMENTS / EXPLANATIONS:

RIG PUMP AND TANK:

60 Condition of pipe and unions	Good	Hazard	
61 Pump and return lines laid out and secured	Yes	No	
62 Kill line attached to well with valve open (steel lines only)	Yes	No	
63 Check valve with bleed-off on pump kill line during kill operation	Yes	No	
64 Pressure relief valve (proper size and rating)	Yes	No	
65 Relief valve set at or below system working pressure	Yes	No	
Note: Only shear pins appropriate to the pop valve requirements as specified by the manufacturer shall be used			
66 Relief valve discharge points down and away from pump motor and securely fastened	Yes	No	
67 Manifold condition	Yes	No	
68 Check valve in place on pump discharge	Good	Hazard	
69 Spark arrestors in place	Yes	No	
70 Exhaust away from rig tank	Yes	No	
71 Air shutoff checked and operational	Yes	No	
72 Pump controls properly marked	Yes	No	
73 Alternator on motor	Yes	No	
74 Railings on walkways of rig tank	Good	Hazard	

COMMENTS / EXPLANATIONS:

BLOWOUT PREVENTER SYSTEM:

75 BOP tested for closure daily	Yes	No	
76 All studs used on BOP stack	Yes	No	
77 Hydraulic preventors installed	Yes	No	
Pipe rams	Yes	No	
Blind rams	Yes	No	
Annular preventer	Yes	No	
78 Condition of ram rubbers and elements	Good	Hazard	
79 Steel lines or fire shielded hoses only 7 m from wellhead	Yes	No	
80 Control stand 7 m from well - Classes I & II -refer to BOP regulations	Yes	No	
81 Or at remote accumulator - Class III	Yes	No	
82 Nitrogen supply pressure			
Min. 12,500 kPa when annular preventer is installed			
Min. 7,000 kPa when only rams are installed			
83 Lines protected in vehicle crossing area when remote accumulator is used	Yes	No	

COMMENTS / EXPLANATIONS:

POWER LINES:

84 3 m from any equipment (e.g. carrier, guy lines, etc.) and 3 m over the height of the derrick Yes No N/A

COMMENTS / EXPLANATIONS:

LEASE CONDITION:

85 Free of material that may create a fire hazard Yes No
NOTE: Equipment spacing must ensure unimpeded access to well at all times

COMMENTS / EXPLANATIONS:

SAFETY:

86 Occupational Health and Safety manual at rig site Yes No

87 AER BOP regulations at rig site Yes No

88 Clothing policy in place Yes No

89 Safety valve open with proper thread connection on rig floor c/w closing wrench Yes No

90 Rig Safety Equipment: Good Hazard

 (a) Safety harness with shoulder straps Good Hazard

 (b) Escape line and buggy at station of work Good Hazard

 (c) Condition of vehicles, vehicle housekeeping Good Hazard

91 Wind flags

 - Guy lines Yes No

 - Rig tank Yes No

92 Clothing

 - Hard hats Yes No

 - Safety boots Yes No

 - Protective clothing Yes No

 (a) Safety glasses or goggles available Yes No

 (b) Hearing protection available Yes No

93 Fire extinguishers: minimum 4 working and readily available for use Yes No

94 Condition of extinguishers Good Hazard

95 First Aid Kit - condition Good Hazard

96 Stretcher & Blanket Yes No

97 Record book in place Yes No

98 H2S detector - chemical tube type Yes No

99 Breathing apparatus requirements met Yes No

 - condition Yes No

 - bottles full Yes No

 - spare bottles Yes No

 - date of hydrostatic test on bottles Yes No

100 Signs

 - No Smoking Yes No

 - H2S area (if applicable) Yes No

 - No Vehicles Beyond This Point Yes No

 - WHIMS labels and MSDS' available Yes No

101 Housekeeping

 - crew change unit / dog house Good Hazard

 - Rig Good Hazard

 - Rig pump Good Hazard

 - Rig tank Good Hazard

 - Lease Good Hazard

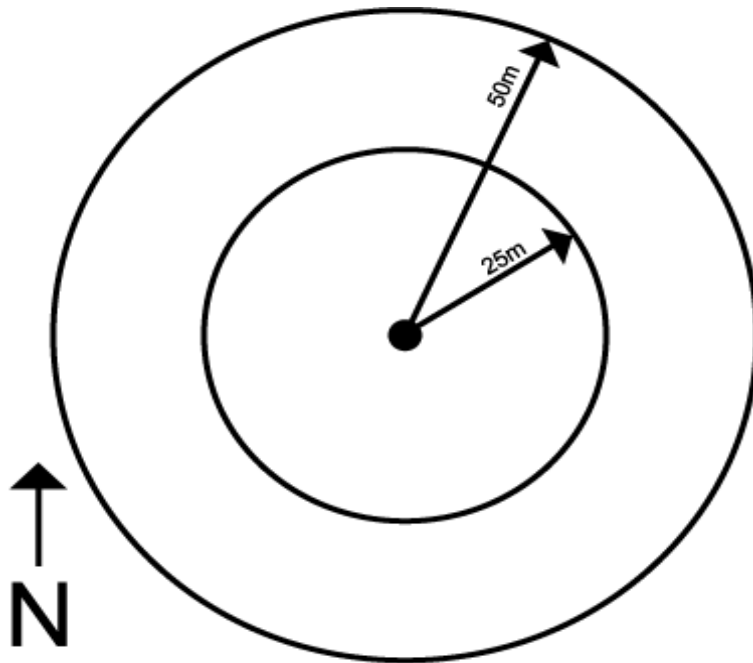
 - Winterizing - pre-fabs, heaters, etc. Yes No

COMMENTS / EXPLANATIONS:

OTHER:

VALID CERTIFICATES ON LEASE:

	Name	Position	First Aid	BOP	H2S	Boilers	Comments
1	_____	_____	_____	_____	_____	_____	_____
2	_____	_____	_____	_____	_____	_____	_____
3	_____	_____	_____	_____	_____	_____	_____
4	_____	_____	_____	_____	_____	_____	_____
5	_____	_____	_____	_____	_____	_____	_____
6	_____	_____	_____	_____	_____	_____	_____



ROUGH IN LEASE DIAGRAM

- WATER/FUEL TANKS - WT/FT
- MUD PUMP - MP
- BOILER - B
- LIGHT PLANT - LP
- CREW CHANGE UNIT - CCU
- ACCUMULATOR - ACC
- FIRE EXTINGUISHER - FE
- OTHERS - SPECIFY

Inspection completed by: _____

Position: _____

In company with: _____

Position: _____

LIARD VALLEY GENERAL STORE & MOTEL LTD.

BN# 125104620RT
 248 Valley Main Street
 FORT LIARD, NT X0G 0A0
 Ph: 867-770-4441 Email: lvgsml@gmail.com



Liard Valley General Store
 General Delivery
 Fort Liard, NWT
 X0G 0A0
 GST# 125104620RT

#LIA-002 08/27/2025 13:37:44 JANNA
 Inv#: 00097523 Trs#: 101047

CUSTOMER ORDER NUMBER: _____ TELEPHONE: _____ FAX: _____ DATE: Aug 25/26

NAME: MARTIN GULICK

ADDRESS: R.R. #1

CITY: WILKHAM PROVINCE: AB POSTAL CODE: T0H-3P0

SOLD BY: JD CASH: _____ CHARGE: _____ CHEQUE: _____ DEBIT CARD: _____ C.O.D.: _____ ON ACCT: _____ MDSE. RETD.: _____ PAID OUT: _____

QTY	DESCRIPTION	PRICE	AMOUNT
	Room # 5		
	3 nights-	225.00	
	Charged for late/noon cancellation		

SPECIAL INSTRUCTIONS: <u>780-814-2030</u>	SUBTOTAL	<u>675.00</u>
	HST / GST	<u>33.75</u>
	PST	
	TOTAL	<u>708.75</u>

RECEIVED BY: Marty Schile
 All stamps and cancelled goods MUST be accompanied by this bill

86200

Product 610

THANK YOU

HOTEL	3 @ \$225.00 each	\$675.00 G
Net Sales		\$675.00
Tax 1 [\$675.00]		\$33.75
TOTAL SALES		\$708.75
SUB TOTAL		\$708.75
Visa		\$708.75
Item count	3	

Thank you

LIARD VLY GENERAL STORE
 GENERAL DELIVERY
 FORT LIARD, NT, X0G 0A0
 867-770-4441

SALE

MID: 5534117
 TID: 002
 Batch #: 239001
 08/27/25
 APPR CODE: 01960G
 VISA
 *****5989

REF#: 00000012
 RRN: 00000012
 1237:31

Chip
 **pin

AMOUNT \$708.75

APPROVED

Visa Credit
 AID: A0000000031010
 TVR: 00 80 00 80 00
 TSE E8 00

BY ENTERING A VERIFIED PIN
 CARDHOLDER AGREES TO PAY ISSUER
 SUCH TOTAL IN
 ACCORDANCE WITH ISSUER'S
 AGREEMENT
 WITH CARDHOLDER

THANK YOU / MEXON

QWEST

HELICOPTERS (2020)

P.O. Box 532
 Fort Nelson Airport
 Fort Nelson, B.C. V0C 1R0
 Phone: (250) 774-5302
 Fax: (250) 774-5303

Flight report number

05780

Customer: <i>Bonnie Truident</i>		Pilot: <i>K. Holed</i>
Address:		Date: DD <i>27</i> MM <i>8</i> YY <i>25</i>
Phone:	Fax:	A/C Type: <i>A5350 P3</i>
Attention:	P.O. Number:	A/C Reg: <i>ITA</i>

Flight Description	Start	Stop	Time
<i>CWE 2 FT LIARD to raise access to sling goods -> CWE</i>	<i>0706</i>		

Other Charges:	Amount \$

Passengers: By putting your initial's next to your name below, you confirm that you have been instructed, understand and will comply with all the safety and emergency procedures for the aircraft you will be travelling in. If you require further information on any of the procedures or aircraft please identify yourself to one of our ground crew loadmaster and they will be happy to clarify any issues you may have.	TOTAL FLIGHT TIME			<i>3.8</i>
	Tariff	<i>2750⁰⁰</i>	S/Hour	<i>10450⁰⁰</i>
	Fuel Charges			
	Source	Litre	S/Litre	
	<i>CWE</i>	<i>600.5</i>	<i>1.85</i>	<i>1110.93</i>
	<i>Filmed</i>	<i>205</i>	<i>2.50</i>	<i>512⁵⁰</i>
	SMS Charge	<i>3.8</i> /hrs.	<i>120⁰⁰</i> /per hr.	<i>4560</i>
	Landing Fees			
	Location	Landings	\$/Landing	
	<i>CWE</i>	<i>1</i>	<i>22⁵⁰</i>	<i>2250</i>
<i>Filmed</i>	<i>4</i>			
Other Charges \$				
Subtotal \$				<i>12141⁵³</i>
Tax #732846076 GST				<i>60709</i>
TOTAL				<i>12748⁶²</i>

Invoice - White	<i>[Signature]</i>	<i>[Signature]</i>	<i>MAETH</i>
Office - Canary			<i>Gulick</i>
Customer - Pink	Pilot's Signature	Customer's Signature	Print Name

Yellowstone Resources, INC.			Doc No:	HSMS
HEALTH & SAFETY MANAGEMENT SYSTEM				
Preparation: Health and Safety Representative	Authority: COO	Issuing Dept: Safety	Page:	Page 36 of 89

- Racks, shelving, fixtures, etc. shall be regularly inspected for damage and other defects that might cause loss of strength or result in injury or damage.
- Employees must report to their employer any damage to storage racks as soon as is practical.

3.3.2.4 Securing Equipment and Materials

- Bags, containers, bundles, etc. stored in tiers must be stacked, blocked, interlocked and limited in height to prevent sliding or collapse.
- Loads must be secured by tie-downs, bulkheads, or blocking. Rolling equipment, when parked, shall have wheels chocked to prevent unintentional movement.

3.3.2.5 Apparel

- Apparel should be kept clean and worn as intended – done up properly around the body with no loose or dangling parts, and worn in a way that ensures that no other clothing or equipment obscures the high visibility materials.

3.3.2.6 Industrial Hygiene

- All workers will be clean shaven in order for respiratory face mask to fit properly.

3.3.2.7 Facility Equipment and Working Conditions

- Damaged and faulty equipment reporting procedures must be in place.
- No Yellowstone Resources, INC. worker is allowed service vehicle tires or wheel assemblies. This work shall only be performed by a qualified contractor.
- No equipment shall be operated unless the worker has received proper training by the supervisor.
- Tools and equipment damaged during use must be replaced or repaired only by a qualified person or company.
- Areas not intended to be accessible to workers shall be secured by locked doors or equivalent means of security, and shall not be entered unless safe work procedures are developed and followed. All controlled areas are to have proper signage warning workers not to enter.
- Floors, platforms, ramps, stairs and all walking surfaces for workers must be maintained in a state of safe repair and kept free of slipping and tripping hazards. If such areas are taken out of service Yellowstone Resources, INC. will take reasonable means for preventing entry or use.
- Yellowstone Resources, INC. shall ensure that work site traffic is controlled to protect our workers. This will be accomplished through engineering controls or administrative controls either by Yellowstone Resources, INC. or via our customers if they maintain control of the traffic on the work site. Each work site must have a designated safe way of entering and exiting. Employees on foot and exposed to the hazards of moving vehicles are required to wear highly visible apparel that is clearly distinguishable.
- Yellowstone Resources, INC. will ensure all equipment is maintained, safe to perform adequate strength for its purpose and free from obvious defects. As with our statement that if it isn't safe doesn't do it – this also applies to equipment; if it isn't safe don't use it. Any equipment being found to be defective or in need of repair shall be tagged out, isolated from service by being turned into a worker's direct supervisor and not used until repaired by a qualified repair person.
- No Yellowstone Resources, INC. worker shall be permitted from working at elevations greater than 2 feet (0.6 meters) above ground level unless adequate fall protection is provided and correctly used.

3.3.2.8 Smoking

- Yellowstone Resources, INC. must control the exposure of workers at any workplace to environmental tobacco smoke by ensuring that all smoking rules are followed
- Smoking is not allowed in the workplace and no person shall come in a non-smoking area
- Smoking is only allowed in a designated smoking area that is a safe outdoor location that is a minimum of 5 metres from a doorway, window or air intake of an indoor workplace

