



NWT OFFICE OF THE REGULATOR OF OIL AND GAS OPERATIONS

Office of the Regulator of Oil and Gas Operations

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Angie Stastook
Manager, Operations and Engineering
Prairie Provident Resources Canada Ltd.
1000, 500 – 4 AVE SW
CALGARY AB T2P 2V6

February 28, 2026

Dear Angie Stastook:

Decision: ACW-2021-PPR-L-68-WID1207 variation 16

On February 27, 2026, the Office of the Regulator of Oil and Gas Operations (OROGO) received a request for variation to ACW-2012-PPR-L-68-WID1207 variation 15. PPR wishes to temporarily cease abandonment operations for the South Pointed Mountain L-68 well (WID1207) given the results of operations to date.

The Regulator, designated under section 121 of the *Oil and Gas Operations Act* (OGOA), may issue an Operations Authorization under section 10(1) of that act, subject to any Well Approvals that the Regulator may require under section 10(4) of OGOA. The Regulator may vary the terms of an Operations Authorization under section 10(6) of OGOA, including the terms of a Well Approval. On August 2, 2020, the Commissioner in Executive Council designated me as the Regulator under section 121 of OGOA.

I have reviewed PPR's request for variation and approve it, subject to the terms contained in the attached Well Approval. PPR must leave the well in a safe, suspended state before temporarily ceasing operations.

PPR must post a copy of the attached Well Approval in a clearly visible location at the work site.

Sincerely,



Pauline de Jong
Regulator

Encl. Well Approval ACW-2021-PPR-L-68-WID1207 variation 16

c. Jeremy Sadleir, Yellowstone Resources

WELL APPROVAL

Subject to the terms listed below, well approval **ACW-2021-PPR-L-68-WID1207 variation 16** is granted under Section 10 of the *Oil and Gas Operations Act* and Part 2 of the *Oil and Gas Drilling and Production Regulations* to


Company Name	Operating Licence #
Prairie Provident Resources Canada Ltd.	NWT-OL-2017-001
Responsible Officer	Operations Authorization #
Angie Stastook, Manager Operations and Engineering	OA-2021-001-PPR

for

Well Name and Well ID#	
South Pointed Mountain L-68 (WID1207)	
Type of Work	Region
Abandonment	Dehcho

This approval, originally issued on January 11, 2022, has been varied by the Regulator or its delegate under Section 10(6) of the *Oil and Gas Operations Act*.

This approval expires on **September 30, 2026**.

Issued at	Issued on
Yellowknife, Northwest Territories	February 28, 2026
Issued by	Signature
Pauline de Jong, Regulator	

Additional Terms

1. Prairie Provident Resources Canada Ltd. shall cause the approved work and activities to be conducted in accordance with the requirements of the *Oil and Gas Operations Act* and the *Oil and Gas Drilling and Production Regulations*, as well as any other acts or legislation as may apply.
2. Prairie Provident Resources Canada Ltd. shall cause the approved work and activities to be conducted in accordance with any guidelines and/or interpretation notes issued by the Regulator under section 18 of the *Oil and Gas Operations Act*.
3. Prairie Provident Resources Canada Ltd. shall cause the approved work and activities to be conducted in accordance with the specifications, standards and other information referred to in its application received April 30, 2021, request for variation received February 27, 2026, and subsequent submissions.
4. Prairie Provident Resources Canada Ltd. shall request approval from the Regulator prior to undertaking any change to or deviation from the authorized work or activities.
5. Prairie Provident Resources Canada Ltd. shall provide all staff and contractors for this program with its Emergency Response Plan and the OROGO 24-hour Incident Reporting phone number (867-445-8551) prior to commencing any work or activity.
6. Prairie Provident Resources Canada Ltd. shall notify OROGO at least 10 days prior to the start of well abandonment operations.
7. Prairie Provident Resources Canada Ltd. shall submit to OROGO certificates and inspection documents for any service rig, well control and associated equipment (including boilers) at least 10 days prior to the rig commencing work.
8. Prairie Provident Resources Canada Ltd. shall submit to OROGO an updated operator contact list for this program prior to any work or activity.
9. Prairie Provident Resources Canada Ltd. shall submit to OROGO a Daily Report outlining all activities undertaken for each day of the operation under this well approval no later than 10:00 a.m. the following day.
10. Pursuant to section 67 of the *Oil and Gas Drilling and Production Regulations*, Prairie Provident Resources Canada Ltd. is approved to conduct controlled venting and flaring as part of well kill operations. Venting is approved utilizing separator packages and/or flare stacks to a maximum daily flow rate of 30 E³m³/day for a maximum daily duration of 4.0 hours per day and flaring is approved utilizing separator packages and/or flare stacks to a maximum daily flow rate of 30 E³m³/day and maximum daily duration of 4.0 hours per day. Prairie Provident Resources Canada Ltd. shall include the volume and composition of any amount of flared and/or vented gas in its daily report to OROGO. Flaring and/or venting of any volume, daily volume rate and/or duration greater than the approved maximum daily flow shall be reported to OROGO as an incident under section 75 of the *Oil and Gas Drilling and Production Regulations*.

11. Prairie Provident Resources Canada Ltd. may temporarily cease abandonment operations after completing Step 22 of the approved abandonment program and locating the top of the cement plug in accordance with section 6C of the *Well Suspension Guidelines and Interpretation Notes*.
12. Before demobilizing from the wellsite after completing term #11, Prairie Provident Resources Ltd. must:
 - a. Reinstall the wellhead and ensure it is properly equipped to ensure pressure testing can be carried out safely (for example, with fall arrest anchor points).
 - b. Obtain a gas sample from the surface casing vent and send it for analysis.
 - c. Record and submit to OROGO the current flow rate and shut-in pressure build up from the surface casing vent.
 - d. Leave the surface casing vent open with containment in place in the event it produces liquids.
13. Prairie Provident Resources Canada Ltd. must submit to OROGO the results of the analysis of the gas sample obtained under term #12b within 30 days of taking the sample.