
Well Inspection Report

Instructions

- Complete all pages.
- Sign and submit electronically within 30 days of the well inspection to orogo@gov.nt.ca.
- If you wish to submit a hard copy, please use the courier address at www.orogo.gov.nt.ca/contact-us.
- Refer to the [Well Suspension and Abandonment Guidelines and Interpretation Notes](#) (May 2022) for details on well inspection requirements.
- Report in metric units.

Required attachments:

- Photos of wellhead and well site (*Include descriptions*)
of photos attached: 4 Pictures
- Wellhead schematic
- Wellbore schematic

Well Information

Well name: 2B-09-60-10-117-30

4 digit WID: 2071

OROGO risk level: Level 2

Wellhead? Yes No

Pressure rating of all wellhead components: 900 / 1500 Ansi

Pumpjack? Yes No

Operator: Alvarez & Marsal Canada Inc., in its capacity as receiver of Strategic Oil & Gas's NWT Property
Well status: Suspended

Coordinates (*In decimal degrees; verified onsite*)

Datum: NAD 27 NAD 83 Unknown

Lat: 60.135910

Long: -117.515897

Completed in H₂S zone? Yes

Estimated % of H₂S: ~2 or

Measured % of H₂S: 0

Inspection Date and Contact Information

Date of inspection: 2022-09-26

Date of previous inspection: 2021-10-14

Inspection conducted by:

Name: Kurt Hewitt

Company: K2H Consulting Ltd

Phone: 780-830-8303

Email: kurtw.hewitt@gmail.com

Environmental or Safety Concerns

(Report all incidents as required under section 75 of the Oil and Gas Drilling and Production Regulations)

Environmental or safety concerns? Yes No

If yes, provide details: [Click or tap here to enter text.](#)

Inspection Results

Site

Well site accessible for inspection and monitoring? Yes No

Equipment or debris on site? Yes No

Additional clean up required? Yes No

Provide details of all site accessibility concerns: This site is accessible with heavy equipment by winter access roads only. Year round access by Helicopter.

Brush cleared 25 m around wellhead?
 Yes No

Wind indicator present and functional?
 Yes No

Wellhead

Wellhead accessible for inspection and monitoring? Yes No

Valves chained and locked? Yes No

Valves operate freely? Yes No

Pressure test well head seal assembly?
 Yes No

(If yes, provide details in comments section with supporting documentation)

Surface casing vent open, operable and accessible in all seasons? Yes No

Pumpjack secure? Yes No N/A

Visible marker or fence in place? Yes No
4-digit Well ID, operator and contact information up to date? Yes No

Date of previous well head seal assembly pressure test: [Click or tap to enter a date.](#)

Surface Casing Vent Flow (SCVF) / Gas Migration (GM) testing

Evidence of SCVF? Yes No

SCVF test conducted? Yes No
(If yes, provide details in comments section with supporting documentation)

Signs of GM? Yes No

GM test conducted? Yes No
(If yes, provide details in comments section with supporting documentation)

Gas samples taken? Yes No
(If yes, provide details in comments section identifying location and anticipated date of submission of analysis to OROGO)

Shut-in pressures

Production casing pressure (kPa):
54 PSI

Intermediate casing pressure (kPa):
[Click or tap here to enter text.](#)

Production tubing pressures (kPa):
7 PSI

Any other readings taken:
[Click or tap here to enter text.](#)

Comments

- Details of: SCVF/ GM testing (*Include source: SCV, wellbore or soil vapour*)
 Shut-in pressures (*Include equipment used, results, any changes from previous inspections and previous inspection dates*)
 Seal assembly testing (*Include maximum pressure tested and duration of test*)
 Other comments

10 minute Bubble test completed on SCV, no visible bubbles indicated. See attached pictures for shut in pressures taken on Tubing and Casing. No H2S or LEL detected while on site. Gas Migration testing was completed at 2B-09 in the fall of 2021, documentation already provided.

Additional supporting documentation attached? Yes No

If yes, list attached documentation: Inspection Pictures


I certify based on personal knowledge of well inspection operations undertaken at the above named well that the above information is accurate.

Responsible Officer:

Date: 2022-10-14

Name: Duncan MacRae
Title: Vice President
Operator: Alvarez & Marsal Canada Inc., in its capacity as receiver of Strategic Oil & Gas's NWT Property

Signature:

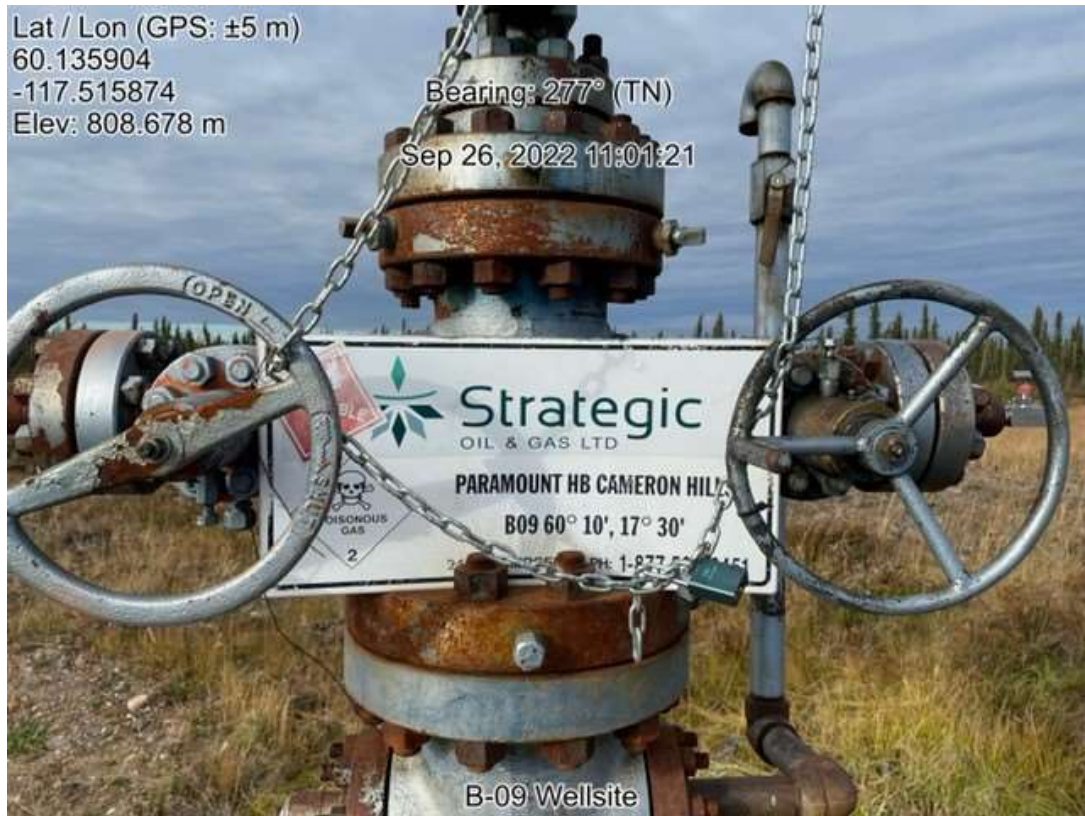


2B-09 Well Inspection Pictures



Lat / Lon (GPS: ±5 m)
60.135904
-117.515874
Elev: 808.678 m

Bearing: 277° (TN)
Sep 26, 2022 11:01:21



B-09 Wellsite

Lat / Lon (GPS: ±5 m)
60.135829
-117.515729
Elev: 810.255 m

Bearing: 325° (TN)
Sep 26, 2022 11:01:37

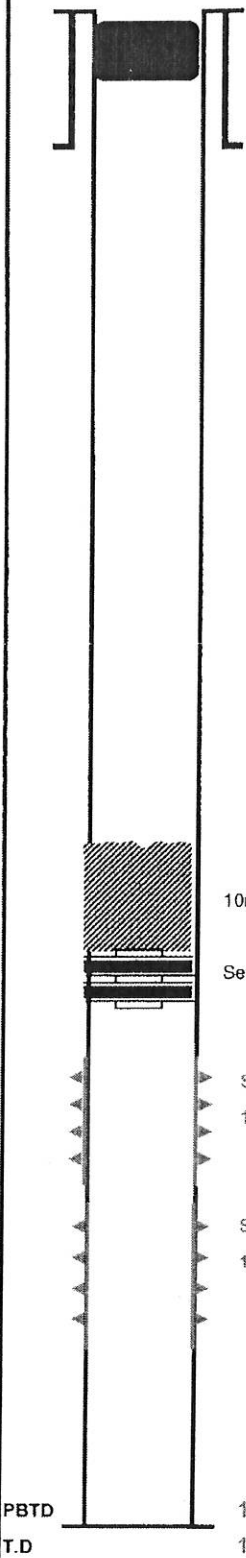


B-09 Wellsite

PARAMOUNT RESOURCES LTD.

Existing

DOWNHOLE DIAGRAM



WELL NAME: Para et al Cameron 2B - 09		WID : 2071	
Prepared by: Kim MacLeod		Date Start :	
Elevations :			
KB [m]	768.97	KB to CF [m]	4.47
GL [m]	764.50	PBTD [m]	
Tubulars	Size [mm]	Wt - Kg/m	Grade
Surface Casing	244.50	53.60	J - 55 , LT&C
			426m
Product Casing	177.80	34.20	J - 55 , LT&C
			1662m
Wellhead Description:			
Make / Type: BARBER		Vetco Gray	
Size / Rating : 279mm X		21,000 kPa	
		179mm X 21,000 kPa	
Tubing String: 73mm , J - 55 , 9.67 Kg / m , E U E		(m)	(m)
Date of Tubing Description:			Length
			Top @
No. Jts.	Description	K.B.--Tbg. Flg.	0 KB Depth
1			0 0.00
2			0 0.00
3			0.00 0.00
4			0 0.00
5			0 0.00
6			0 0.00
7			0 0.00
8			0.00 0.00
9			0.00 0.00
10			0.00 0.00
11			0.00 0.00
			0.00 0.00
			0.00 0.00
Bottom of Tubing mKB			1432.71

SUCKER ROD'S FROM BOTTOM UP

Perforations :			
Zone	Sulphur Point Dolomite	Interval :	1463.2m - 1466.2mKB
Zone	Sulphur Point Dolomite	Interval :	1467.5m - 1471mKB
Zone		Interval :	
Stimulation : Acid squeeze			