

OROGO

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June 28, 2021

Re: IR #1 – Application to Abandon the Cameron C-16 Well (ACW-2021-SOG-C-16-WID2001)

This letter is in response to the above noted Information Request dated June 11, 2021.

There is an inherent risk of pulling a shallow plug due to the potential presence of pressure underneath it due to a leaking tubing plug set just above the perforations.

In the C-16 wellbore, there is a PX plug in place in the XN nipple at 1397.0 mKB. This plug was set in March 2005. There is no evidence from the well inspection reports from 2007, 2008 and 2009 that this PX plug has been leaking.

The only perforations that are open beneath this PX plug are from 1400.5 to 1404.0 mKB. These perforations were swabbed dry after an acid stimulation was performed. It is unexpected that there will be any significant pressure buildup below the shallow tubing plug.

The Sulphur Point reservoir pressure in the area is typically 10,000 kPa. In order to prevent the potential for the retrieving tool and the plug to slingshot up the hole, 9000 kPa of pressure will be introduced into the wellbore prior to the removal attempt of the shallow tubing plug.

Please find attached a revised program as requested.

Please get back to me with any questions or concerns.

Yours truly,

Electronically submitted

Ken Nikiforuk, Operations Consultant

Strategic Oil & Gas Ltd. c/o Alvarez & Marsal Canada Inc.