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**From:** Ken Nikiforuk <kanikiforuk@icloud.com>  
**Sent:** Tuesday, July 20, 2021 4:33 pm  
**To:** DST\_JUS\_OROGO  
**Subject:** Fwd: IR1 Cameron C-50 - Abandonment Program - ACW-2021-C-50-WID1608, IR1 Cameron J-37 - Abandonment Program - ACW-2021-J-37-WID1751 and IR1 - Cameron B-38 - Abandonment Program - ACW-2021-B-38-WID2002  
**Attachments:** C-50 - Well Abandonment Program - Updated July 20, 2021.pdf; C-50 - Well History.pdf

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Good afternoon

Please find the response to IR#1 for the Strategic et al Cameron C-50 ACW to Abandon.

1.1

Please find attached a copy of the well history. On Feb 8, 1991, a permanent bridge plug was set at 1450.0 mKB and pressure tested to 14000 kPa for fifteen minutes. 5 lineal meters of cement was then dump bailed on top. This should appear on page 14 of the original ACW application.

1.2

Please find attached an updated well abandonment program dated July 20, 2021. Step 46 now states "Install wellhead top section and pressure test to 7000 kPa for fifteen minutes." All reference to re-installing the orbit valve has been removed.

I trust this satisfies the requirements.

Please get back to me with any questions or concerns

Thanks

Ken N

Begin forwarded message:

**From:** Donna Schear <[Donna\\_Schear@gov.nt.ca](mailto:Donna_Schear@gov.nt.ca)>  
**Date:** 7/8/2021  
**To:** "[kanikiforuk@icloud.com](mailto:kanikiforuk@icloud.com)" <[kanikiforuk@icloud.com](mailto:kanikiforuk@icloud.com)>  
**Cc:** "[dmacrae@alvarezandmarsal.com](mailto:dmacrae@alvarezandmarsal.com)" <[dmacrae@alvarezandmarsal.com](mailto:dmacrae@alvarezandmarsal.com)>, DST\_JUS\_OROGO <[OROGO@gov.nt.ca](mailto:OROGO@gov.nt.ca)>  
**Subject:** IR1 Cameron C-50 - Abandonment Program - ACW-2021-C-50-WID1608, IR1 Cameron J-37 - Abandonment Program - ACW-2021-J-37-WID1751 and IR1 - Cameron B-38 - Abandonment Program - ACW-2021-B-38-WID2002

Good afternoon,

**Please find attached correspondence from Pauline de Jong, Regulator, Office of the Regulator of Oil and Gas Operations, thank you.**

Mársı | Kinanāskomitin | Thank you | Merci | Haj' | Quana | Qujannamiik | Quyanainni | Máhsı | Máhsı | Mahsi

Kind regards,

**Ms. | Mme Donna Schear**

Office Administrator | Administratrice de bureau

Office of the Regulator of Oil and Gas Operations | Bureau de l'organisme de réglementation des opérations pétrolières et gazières

Government of the Northwest Territories | Gouvernement des Territoires du Nord-Ouest

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Yellowknife NT X1A 2L9

Tel. | Tél. : 867-767-9097, Ext. | poste 78001

Fax | Téléc. : 867-920-0798

Website | Site Web : [www.orogo.nt.ca](http://www.orogo.nt.ca)

NWT-NU Spill Line | Ligne téléphonique SOS Déversement TNO-Nunavut : 867-920-8130

OROGO Incident Reporting Line | Ligne de signalement des incidents du BOROPG : 867-445-8551

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## Strategic Oil & Gas Ltd. c/o Alvarez & Marsal Canada Inc

### Well History

Well name : Strategic et al Cameron C-50

Licence Number : 1608

10-Mar-86 spud

Pilot prehole is 222 mm to 55 mKB  
Pre hole is 444 mm to 58.0 mKB  
Prehole casing is 339.7 mm x 71.40 kg/m x H-40 x ST&C landed at 58.0 mKB  
Prehole casing cemented with 9.0 tonnes 0:1:0 A + 2.0% CaCl<sub>2</sub>. Good returns throughout jon  
Surface hole is 311 mm to 390.0 mKB  
Surface casing is 244.5 mm x 53.57 kg/m x J-55 x LT&C landed at 416.0 mKB  
Surface cemented with 26.7 tonnes 0:1:0 G + 3.0% CaCl<sub>2</sub>. 2 m<sup>3</sup> good cement returns to surface  
Main hole is 216 mm to 69 mKB  
Lost circulation at 552 to 566 mKB. Mixed in sawdust and drilled ahead.  
Losing circulation at 566. Mix LCM pill and mud up.  
DST #1 - 1452.0 to 1465.0 mKB - Keg River  
DST #2 - 1353.0 to 1366.0 - Sulphur Point  
Production casing is 139.7 mm x 20.83 kg/m x J-55 x LT&C landed at 1569.3 mKB  
Cemented with 70.0 tonnes 0:1:0 G + 0.75% T-10 + 0.2% R-5 + 3 sacks celloflake  
Lost cement returns with 8.5 m<sup>3</sup> left until plug down.

27-Mar-86 Rig release

08-Feb-90 Tag PBTD with bit and scraper  
Perform CBL from PBTD to surface.  
Perf Keg River from 1466.5 to 1467.5 mKB

11-Feb-90 Set permanent bridge plug at 1462.0 mKB  
Perf Keg River from 1459.5 to 1461.0 mKB  
Perform 4.0 m<sup>3</sup> 28% HCL nitrified acid squeeze

13-Feb-90 Set permanent bridge plug at 1462.0 mKB. Pressure tested to 14000 kPa for ten minutes

Perf Keg River from 1456.0 to 1457.0 mKB

15-Feb-80 Performed 1.0 m3 28% HCL acid squeeze

08-Feb-91 Set permanent bridge plug at 1450.0 mKB. Pressure test to 14000 kP for fifteen minutes  
Dump bail 5 lineal meters cement on top of BP  
Perforate Sulphur Point from 1360.0 to 1362.0 mKB

14-Feb-91 Run recorders for flow test

04-Mar-91 Pull existing recorders and run new ones

21-Mar-91 Pull recorders and run static gradient  
Set RZG plug at 1348.6 mKB

06-Sep-95 Well inspection - no issues

04-Jul-98 Well inspection - no issues

05-Mar-01 Pull RZG plug

06-Mar-01 Ran static gradient

15-Mar-01 Ran recorders for flow test

27-Mar-01 Pull recorders  
Set RZG plug  
Set A-3 plug at 52 mKB

24-Mar-02 Pull A-3 plug  
Pull RZG plug

01-Mar-03 Ran static gradient

17-Jan-05 Ran static gradient

01-Apr-09 Well inspection - no issues

17-Nov-09	Well inspection - no issues
05-Feb-10	Set permanent bridge plug at 1353.5 mKB. Pressure test to 17000 kPa for fifteen minutes Fill hole with inhibited water
06-Feb-10	Dump bail 30 lineal meters of class G cement on top of bridge plug
21-Sep-10	Well Inspection. No issues
23-Sep-11	Well Inspection. No issues
24-Sep-16	Well Inspection. No issues
24-Sep-17	Well Inspection. No issues
28-Sep-18	Well Inspection. No issues
04-Oct-19	Well Inspection. No issues
01-Nov-20	Well inspection - no issues

# STRATEGIC OIL & GAS LTD. c/o ALVAREZ & MARSAL CANADA INC

STRATEGIC ET AL CAMERON

C-50 60-10N 117-30W

Wellbore Abandonment

July 20, 2021

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## CONTACTS:

Engineering:	Ken Nikiforuk	Cell 403 804-2510
Field Consultant:	To be determined	Cell
Production Foreman:	To be determined	Cell
Construction:	To be determined	Cell
Facilities :	Kurt Hewitt	Cell 780 830-8303
Director, A&M:	Duncan MacRae	403 538-7514 Cell 403 815-0297

## ATTACHMENTS:

## OBJECTIVES:

To perform operations on the previously abandoned Sulphur Point wellbore and cut and cap

## SAFETY:

SOG Completions safety guidelines given in the "Employee Safety Manual", the "Contractor's HSE Pamphlet" and the "SOG Cameron Hills HSE Assurance plan" will be followed during all completion activities. Discuss the contents of the Contractor's HSE Pamphlet with the rig crew plus all service company personnel prior to the commencing work. Conduct a service rig safety inspection. Fill out the "Service Rig Safety Inspection" sheets; discuss and remedy all unsatisfactory comments and document when follow-up is completed on the daily reports. **Safety meetings are to be held with all on site personnel prior to each event. The wellsite supervisor must notify all personnel of potential hazards and ensure workers are aware of the responsibilities and duties in accordance with the SOG and OROGO regulations and that all workers comply with these regulations. A record of all safety meeting minutes and hazard assessments should be kept on site and submitted along with the daily reports to the Calgary Office at the end of the job. All service companies supplying materials will review Material Safety Data Sheets at the safety meetings and keep the MSDS papers posted on site.**

Contact the lead operator 48 hours prior to moving on to the lease. If this is an existing lease with production equipment, one of the operators should provide site-specific safety concerns and isolate the production equipment as required.

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STRATEGIC ET AL CAMERON  
C-50 60-10N 117-30W  
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July 20, 2021

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**UWI:** 300C506010117300

**OROGO Well ID:** 1608

**AFE:** to be determined

**WORKING INTEREST:** 88%

**ELEVATIONS:** KB: 692.7 m  
GL: 688.4 m

**TD:** 1569.0 mKB

**TVD:** 1569.0 mKB

**PBTD:** 1323.5 mKB ( BP and 30 m cement )

**DEVIATION:** Vertical wellbore.

**SURFACE CASING:** 244.5 mm, 53.57 kg/m, J-55, ST&C. Landed @ 426.0 m KB. Cemented with 26.7 tonnes 0:1:0 G + 3.0% CaCl<sub>2</sub>. 2 m<sup>3</sup> good cement returns to surface.

**PRODUCTION CASING:** 139.7 mm, 20.83 kg/m, J-55, LT&C. Landed at 1569.0 mKB. Cemented with 70.0 tonnes 0:1:0 G + 0.75% T-10 + 0.2% R-5 + 3 sacks celloflake. Lost cement returns with 8.5 m<sup>3</sup> left until plug down. Logged cement top ( CBL dated Feb 7, 1989 ) at 412 mKB.

## TUBULAR DATA:

	<u>Casing</u>	<u>Tubing</u>
Size (mm)	139.7	73.0
Weight (kg/m)	20.83	9.67
Grade	J-55	J-55
Connections	ST&C	EUE
Drift I.D. (mm)	124.13	59.61
Collapse (kPa)	21510	52950
Burst (kPa)	29440	50060
Capacity (m <sup>3</sup> /m)	0.012729	0.003019

**PRODUCTION TUBING:** none in the hole

**PERFORATIONS:**

Keg River	1466.5 to 1467.5 mKB ( abandoned )
Permanent BP	coe at 1462.0 nKB
Keg River	1459.5 to 1461.0 mKB ( abandoned )
Permanent BP	coe at 1458.0 mKB
Keg River	1456.0 to 1457.0 mKB ( abandoned )
BP and cement	1445.0 to 1450.0 mKB
Sulphur Point	1360.0 to 1362.0 mKB ( abandoned )
BP and cement	1323.5 to 1353.3 mKB

**H2S:** 1.11% - gas analysis dated Feb 24, 2004



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**RESERVOIR PRESSURE: 9815.6 kPa – from static gradient dated March 20, 1991**

**MAX FLARE VOLUME: 1.5 times wellbore volume at 10 MPa = 2.5 e3m3**  
**Note that any significant flare volume in this operation is unexpected**

1. Contact the on shift Area Foreman – to be determined - 48 hours prior to moving rig to location.
2. Hold and record a safety and procedural meeting with all personnel on location. Review and confirm safety certificates of all workers. Job hazard analysis is to be performed on all critical tasks. Complete a site specific ERP form and review it at the safety meeting if required.
3. A sweep of the wellsite shall be performed to confirm the presence or absence of LEL and H2S.
4. Read and record SICP.
5. MIRU pressure truck and steamer. Rig up all equipment to SOG and OROGO requirements. RU P-tank, safety services and an air trailer. Conduct a walk around lease inspection and hazard assessment. Ensure all necessary safety equipment is strategically positioned on site and tested to ensure proper operating condition prior to commencing the zonal abandonment operations. Document all controls initiated to mitigate identified hazards.
6. Conduct a 10 minute bubble test on the surface casing vent using the procedure found in OROGO's Well Suspension and Abandonment Guidelines section 4B. Ensure that the wellhead and SCV piping is not in a frozen state. Check and monitor LEL and H2S levels at wellhead and investigate for evidence of gas migration at surface. Report the results on the daily report and the AER form "Surface Casing Vent Flow FAC-38". Ensure that the vent stays open and clear of obstructions throughout all operations and note any subsequent flows on the daily report. **Contact Ken Nikiforuk with the results of the bubble test.**
7. Tie in circulating lines with a return line tied into P-tank. Properly stake surface lines and pressure test lines and manifold to 1,400 kPa ( low ) and 14,000 kPa ( high ) and hold each for 10 minutes.
8. Pressure test casing to 7000 kPa for fifteen minutes with fresh water.
9. Bleed off casing to P-tank.
10. Remove wellhead top section and install a shop bench tested orbit valve.
11. MIRU combination electric line / slickline truck and picker.
12. Perform guage ring run to PBTD.
13. The cement bond log run performed on Feb 7, 1989 shows good cement over the zone of interest with a probable cement top of 412 mKB.

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14. Perform cement bond log from PBTD to surface. Ensure data is transferred for evaluation communications allow. Evaluation results to be forwarded to Ken Nikiforuk and OROGO as soon as they are available.
15. Casing swab wellbore to PBTD ( hole volume is 16.8 m3 ).
16. Fill the hole with 16.8 m3 fresh water.
17. Rig out and release all equipment and services.
18. Depending on the results of the cement bond log evaluation, the decision will be made to go forward with cut and cap operations ( proceed to step 48 ) or to perform remedial cementing operations ( proceed to step 19 ).
19. MIRU service rig complete with pump, tank and Class III BOP's. Rig up all equipment to SOG and OROGO requirements. RU P-tank, safety services and an air trailer. Conduct a walk around lease inspection and hazard assessment. Ensure all necessary safety equipment is strategically positioned on site and tested to ensure proper operating condition prior to commencing the zonal abandonment operations. Document all controls initiated to mitigate identified hazards.
20. The reservoir is underpressured ( less than 10 kPa/m ) so fresh water will suffice to kill the well. Ensure there is at least 1.5 times hole volume on location prior to commencing kill operations.
21. Pressure test the casing to 7000 kPa for ten minutes.
22. Bleed off casing to P-tank.
23. Install the working spool and BOP's onto the BOP test stump. If required, warm up the BOP stack with steam. Function test the blind rams and pipe rams on the test stump. Close the blind rams and pressure test the working spool, the blind rams and BOP flange 1400 kPa and 21 MPa for 10 minutes each. Install a ported tubing pup and stabbing valve through the BOP's on the BOP test stump. Pressure test the pipe rams and stabbing valve to 1400 kPa and 21 MPa for 10 minutes each. Pressure test the annular preventer to low of 1400 kPa and high of 7000 kPa.
24. Conduct an accumulator function test as per the attached procedure from the WSBOP manual.
25. Ensure the well is dead and remove the orbit valve.
26. Install a 73.0 mm landing pup with an open stabbing valve. Strip the BOP's over the landing pup and nipple up the stack. Close the pipe rams on the landing pup and pressure test the BOP connection to the wellhead for 1400 kPa and 21 MPa for 10 minutes each.
27. BOP drills will be performed at the start of wellbore operations and then weekly if required and are to be recorded on the daily reports. BOP equipment will be function tested at least once daily and any equipment found defective will be made serviceable before operations are resumed.

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28. MIRU electric line truck. Conduct walk around lease inspection and hazard assessment. Document all controls initiated to mitigate identified hazards. Hold and record safety meeting with all personnel on location.
29. Correlate all perforating operations to the recently performed cement bond log. Pick up and RIH with 101.6 mm ERHSC perf guns loaded with 39 gram charges spaced at 17 spm and 60 degree phasing. Position and perforate 1.0 meters at a depth to be determined. POOH and inspect guns to ensure all shots fired.
30. Rig out electric line.
31. Pick up and RIH with 139.7 mm cement retainer on 73.0 mm tubing.
32. Set cement retainer at a depth to be determined.
33. Sting out of retainer and pressure test to 7000 kPa for fifteen minutes.
34. Sting back in to retainer and establish feed rate.
35. Based on the feed rate, the cement blend and volumes will be determined.
36. Sting out of retainer.
37. MIRU cement pumper. Rig up all equipment to SOG and OROGO requirements. RU P-tank, safety services and an air trailer. Conduct a walk around lease inspection and hazard assessment. Document all controls initiated to mitigate identified hazards.
38. Establish circulation between tubing and casing.
39. Batch mix a to be determined volume of a to be determined cement blend.
40. Circulate a to be determined volume of cement down the tubing and sting back in to retainer.
41. Squeeze a to be determined volume of cement into the formation and sting out of retainer.
42. Slowly pull and lay down two joints of the 73.0 mm tubing while rotating and ensure 15 lineal meters of cement has been circulated on top of the cement retainer.
43. Reverse circulate fresh water at least two tubing volumes or until returns are clean.
44. Pull and lay down tubing. Prior to pulling the last joint out of the hole, circulate over to fresh water.
45. Ensure the well is dead and remove BOP's.
46. Install wellhead top section and pressure test to 7000 kPa for fifteen minutes.

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47. Rig out service rig. Ensure lease is clean and free of debris.
48. MIRU NuWave Industries and cut and cap wellbore as per attached procedure. Ensure pictures are taken.
49. Install abandoned well sign as per attached OROGO specifications.
50. Ensure lease is clean and free of debris.

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STRATEGIC ET AL CAMERON

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Upon completion of field work the Wellsite Supervisor shall complete the following:

- Prepare a complete set of downhole and wellhead diagrams showing all serial numbers, pressure ratings, sizes, setting depths, etc.
- A complete lease clean-up shall be conducted. All garbage shall be picked up from the lease, all surplus material shall be transferred to proper storage locations and all rental equipment shall be returned.
- Ensure a sign has been installed.
- Ensure that all field-generated PO.'s MT's etc. are filled out vendor's name and address, a brief description of the work performed and a rough estimate of the final expected costs involved.

**MORNING REPORTS:** All morning reports are to be e-mailed to the following:

Ken Nikiforuk at [kanikiforuk@icloud.com](mailto:kanikiforuk@icloud.com)

Kurt Hewitt at [kurtw.hewitt@gmail.com](mailto:kurtw.hewitt@gmail.com)

Duncan MacRae at [dmacrae@alvarezandmarsal.com](mailto:dmacrae@alvarezandmarsal.com)

OROGO at [orogo@gov.nt.ca](mailto:orogo@gov.nt.ca)

**FIELD TICKETS/INVOICES:**

Field tickets are to be completed in detail with the **Well Location, AFE Number, Codes** and details of the service work. **Tickets are to be signed by the on site representative. These tickets and all invoices must be made out to Strategic Oil & Gas Ltd. c/o Alvarez & Marsal Canada Inc.**

Invoices are to be mailed to:

**STRATEGIC OIL & GAS LTD. C/O ALVAREZ & MARSAL CANADA INC**

**#1110, 250 – 6th Avenue SW**

**Calgary, AB**

**T2P 3H7**

**ATTENTION: KEN NIKIFORUK**

**Prepared By:** Ken Nikiforuk  
Operations Consultant: \_\_\_\_\_ Date \_\_\_\_\_

**Approved By:** Duncan MacRae  
Director, Alvarez & Marsal: \_\_\_\_\_ Date \_\_\_\_\_