
OROGO Well Inspection Summary Report

Well Information

Well name: Cameron L-29

4 digit WID: 2041

Operator: Strategic Oil and Gas

Well status: Suspended

OROGO risk level: Level 2

Coordinates (NAD 83; decimal degrees; verified onsite)

Lat: 60.14472

Long: -117.59277

Completed in H₂S zone? Yes

Estimated % of H₂S: 2% or

Measured % of H₂S: [Click or tap here to enter text.](#)

Inspection Date and Contact Information

Date of inspection: 2022-09-23

Access method: Helicopter

OROGO Inspector(s): Michael Martin

Activity Inspected

OA#: OA-2018-003

ACW#: ACW-2022-SOG-L-29-WID2041

Contractor on site (if applicable):

Name: [Click or tap here to enter text.](#)

Company: [Click or tap here to enter text.](#)

Phone: [Click or tap here to enter text.](#)

Email: [Click or tap here to enter text.](#)

Inspection Results

Site

Well site accessible for inspection and monitoring? Yes No

Brush cleared 25 m around wellhead?

Yes No

Wind indicator present and functional?

Yes No

Equipment or debris on site? Yes No

If yes, provide details: [Click or tap here to enter text.](#)

Additional clean up required? Yes No

If yes, provide details: [Click or tap here to enter text.](#)

Wellhead

Wellhead accessible for inspection and monitoring? Yes No

Valves chained and locked? Yes No

Valves operate freely? Yes No

Surface casing vent open, operable and accessible in all seasons? Yes No

Pumpjack secure? Yes No N/A

Visible marker or fence in place? Yes No
4-digit Well ID, operator and contact information up to date? Yes No

Documents Requested / Received During Inspection

Details: N/A - No company representatives on site.

Photographs

Number of photographs attached: 3 photos

Additional Comments / Observations

OROGO's Chief Safety Officer conducted an inspection of the Cameron L-29 well (WID 2041) on September 23, 2022 accompanied by the Manager of Resource Management with the Department of Lands South Slave Region. During the inspection, the following observations were made:

1)WIND INDICATOR: The current wind indicator on site is still functional but will require replacement in the near future to stay in compliance with Section 5A of the Well Suspension and Abandonment Guidelines and Interpretation Notes (Guidelines) (See photo #2).

2)WELLHEAD SIGN: The current wellhead sign indicating the well name and ID does not meet the requirements of Section 5A of the revised Guidelines issued in 2022. In addition the current sign does not provide the correct emergency contact information for Strategic (See photo #3). During the next planned visit of Strategic Oil and Gas Ltd. (Strategic) to this well, the sign will have to be updated to reflect the requirements of Section 5A of the Guidelines revised in 2022.

3)GAS MIGRATION: The results of Strategic's gas migration tests conducted October 30, 2021 identified that gas migration was present at the Cameron L-29 well. OROGO's inspection did not include testing for gas migration but a surface casing vent flow test was conducted and 0 bubbles were observed in 10 minutes. OROGO continues to work with Strategic on varying their well approval to address the gas migration during the 2023 winter season.

This inspection was conducted under the Oil and Gas Operations Act and associated regulations.

Name: Michael Martin

Designation: Chief Safety Officer

ID number: S-004

Date: 2022-10-28

Signature:



Name: Click or tap here to enter text.

Designation: Choose an item.

ID number: Click or tap here to enter text.

Date: Click or tap to enter a date.

Signature:



Photo #1: Aerial view of Cameron L-29 well site



Photo #2: Cameron L-29 wellhead



Photo #3: Cameron L-29 wellhead sign