

**STRATEGIC OIL & GAS LTD. c/o ALVAREZ &
MARSAL CANADA INC**
STRATEGIC ET AL CAMERON
N-28 60-10N 117-30W
Wellbore Abandonment

August 5, 2021

CONTACTS:

Engineering:	Ken Nikiforuk	Cell 403 804-2510
Field Consultant:	To be determined	Cell
Production Foreman:	To be determined	Cell
Construction:	To be determined	Cell
Facilities :	Kurt Hewitt	Cell 780 830-8303
Director, A&M:	Duncan MacRae	403 538-7514
		Cell 403 815-0297

ATTACHMENTS:

OBJECTIVES:

To abandon the Keg River, Sulphur Point, Slave Point and cut and cap the wellbore

SAFETY:

SOG Completions safety guidelines given in the "Employee Safety Manual", the "Contractor's HSE Pamphlet" and the "SOG Cameron Hills HSE Assurance plan" will be followed during all completion activities. Discuss the contents of the Contractor's HSE Pamphlet with the rig crew plus all service company personnel prior to the commencing work. Conduct a service rig safety inspection. Fill out the "Service Rig Safety Inspection" sheets; discuss and remedy all unsatisfactory comments and document when follow-up is completed on the daily reports. **Safety meetings are to be held with all on site personnel prior to each event. The wellsite supervisor must notify all personnel of potential hazards and ensure workers are aware of the responsibilities and duties in accordance with the SOG and OROGO regulations and that all workers comply with these regulations. A record of all safety meeting minutes and hazard assessments should be kept on site and submitted along with the daily reports to the Calgary Office at the end of the job. All service companies supplying materials will review Material Safety Data Sheets at the safety meetings and keep the MSDS papers posted on site.**

Contact the lead operator 48 hours prior to moving on to the lease. If this is an existing lease with production equipment, one of the operators should provide site-specific safety concerns and isolate the production equipment as required.

**STRATEGIC OIL & GAS LTD. c/o ALVAREZ &
MARSAL CANADA INC**
STRATEGIC ET AL CAMERON
N-28 60-10N 117-30W
Wellbore Abandonment

August 5, 2021

UWI: 300N286010117300

OROGO Well ID: 1753

AFE: to be determined

WORKING INTEREST: 78%

ELEVATIONS: KB: 764.1 m
GL: 760.1 m

TD: 1590.5 mKB **TVD:** 1590.5 mKB **PBTD:** 1531.0.0 mKB (BP and cement)

DEVIATION: Vertical wellbore.

SURFACE CASING: 298.5 mm, 62.5 kg/m, H-40, ST&C. Landed @ 203.3 m KB. Cemented with 28.0 tonnes 0:1:0 G + 2.0% CaCl₂. Good returns throughout job

INTERMEDIATE CASING: 219.1 mm, 35.72 kg/m, IK-55, ST&C. Landed at 834.0 mKB. Cemented with 18.0 tonnes 0:1:8 + 0.75% T-10 followed by 14.3 tonnes 0:1:0 G + 0.8% NFL + 0.1% SPC12000. Good cement returns to surface (unknown volume). Note there was not a cement bond log run over the intermediate string.

PRODUCTION CASING: 139.7 mm, 23.07 kg/m, IK-55, LT&C. Landed at 1590.5 mKB. Liner hanger located at 732.0 mKB. Cemented with 35.6 tonnes 0:1:4 + 0.75% T-10 followed by 29.0 tonnes 0:1:0 G + 0.8% NFL + 0.1% SPC12000. 13.7 m³ cement returns to surface. There was a cement bond log run over the length of the liner on March 16, 1991 and cement appears competent over the entire interval.

TUBULAR DATA:

	<u>Casing</u>	<u>Liner</u>	<u>Tubing</u>
Size (mm)	219.1	139.7	73.0
Weight (kg/m)	35.72	23.07	9.67
Grade	IK-55	IK-55	J-55
Connections	ST&C	LT&C	EUE
Drift I.D. (mm)	202.49	122.58	59.61
Collapse (kPa)	9450	27860	52950
Burst (kPa)	20340	33160	50060
Capacity (m ³ /m)	0.033221	0.012416	0.003019

PRODUCTION TUBING: see attached wellbore schematic dated May 16, 2006

**STRATEGIC OIL & GAS LTD. c/o ALVAREZ &
MARSAL CANADA INC**
STRATEGIC ET AL CAMERON
N-28 60-10N 117-30W
Wellbore Abandonment

August 5, 2021

PERFORATIONS:	Keg River	1541.5 to 1543.0 mKB (abandoned)
	Keg River	1538.0 to 1539.0 mKB (abandoned)
	BP and cement	1531.0 to 1536.0 mKB
	Keg River	1521.0 to 1526.0 mKB (suspended)
	Keg River	1511.0 to 1518.0 mKB (suspended)
	WR plug	coe at 1500.0 mKB
	WR plug	coe at 1480.0 mKB
	Sulphur Point	1415.0 to 1420.0 mKB (suspended)
	Sulphur Point	1409.0 to 1409.0 mKB (suspended)
	Sulphur Point	1404.5 to 1406.0 mKB (suspended)
	Slave Point	1353.0 to 1361.5 mKB (suspended)

H2S: 1.36% - from gas analysis dated July 2, 2003

RESERVOIR PRESSURE: 4395 kPa – Sulphur / Slave Static Gradient dated March 19, 2006

MAX FLARE VOLUME: 5.1 e3m3 – 1.5 times hole volume at 10,000 kPa

1. Contact the on shift Area Foreman – to be determined - 48 hours prior to moving rig to location.
2. Hold and record a safety and procedural meeting with all personnel on location. Review and confirm safety certificates of all workers. Job hazard analysis is to be performed on all critical tasks. Complete a site specific ERP form and review it at the safety meeting if required.
3. A sweep of the wellsite shall be performed to confirm the presence or absence of LEL and H2S.
4. MIRU service rig complete with pump, tank and Class III BOP's. Rig up all equipment to SOG and OROGO requirements. RU P-tank, safety services and an air trailer. Conduct a walk around lease inspection and hazard assessment. Ensure all necessary safety equipment is strategically positioned on site and tested to ensure proper operating condition prior to commencing the zonal abandonment operations. Document all controls initiated to mitigate identified hazards.
5. Read and record SITP and SICP.
6. Conduct a 10 minute bubble test on the surface casing vent using the procedure found in OROGO's Well Suspension and Abandonment Guidelines section 4B. Ensure that the wellhead and SCV piping is not in a frozen state. Check and monitor LEL and H2S levels at wellhead and investigate for evidence of gas migration at surface. Report the results on the daily report and the AER form "Surface Casing Vent Flow FAC-38". Ensure that the vent stays open and clear of obstructions throughout all operations and note any subsequent flows on the daily report. **Contact Ken Nikiforuk with the results of the bubble test.**
7. Tie in circulating lines with a return line tied into P-tank. Properly stake surface lines and pressure test lines and manifold to 1,400 kPa (low) and 14,000 kPa (high) and hold each for 10 minutes.

**STRATEGIC OIL & GAS LTD. c/o ALVAREZ &
MARSAL CANADA INC**
STRATEGIC ET AL CAMERON
N-28 60-10N 117-30W
Wellbore Abandonment

August 5, 2021

8. The reservoir is underpressured (less than 10 kPa/m) so fresh water will suffice to kill the well. Ensure there is at least 1.5 times hole volume on location prior to commencing kill operations.
9. Bleed off tubing to P-tank.
10. Pressure test the tubing to 7000 kPa for ten minutes.
11. Bleed off casing to P-tank.
12. Pressure test the casing to 7000 kPa for ten minutes.
13. Install the working spool and BOP's onto the BOP test stump. If required, warm up the BOP stack with steam. Function test the blind rams and pipe rams on the test stump. Close the blind rams and pressure test the working spool, the blind rams and BOP flange 1400 kPa and 21 MPa for 10 minutes each. Install a ported tubing pup and stabbing valve through the BOP's on the BOP test stump. Pressure test the pipe rams and stabbing valve to 1400 kPa and 21 MPa for 10 minutes each. Pressure test the annular preventer to low of 1400 kPa and high of 7000 kPa.
14. Conduct an accumulator function test as per the attached procedure from the WSBOP manual.
15. Ensure the well is dead and remove wellhead top section.
16. Install a 73.0 mm landing pup with an open stabbing valve. Strip the BOP's over the landing pup and nipple up the stack. Close the pipe rams on the landing pup and pressure test the BOP connection to the wellhead for 1400 kPa and 21 MPa for 10 minutes each.
17. BOP drills will be performed at the start of wellbore operations and then weekly if required and are to be recorded on the daily reports. BOP equipment will be function tested at least once daily and any equipment found defective will be made serviceable before operations are resumed.
18. MIRU slickline unit. Conduct a walk around lease inspection and hazard assessment. Ensure all necessary safety equipment is strategically positioned on site and tested to ensure proper operating condition prior to commencing the plug recovery operations. Document all controls initiated to mitigate identified hazards.
19. RIH with retrieving tool and retrieve the Otis PX plug from the X nipple at 1348.0 mKB.
20. RIH with retrieving tool and retrieve the Otis PX plug from the X nipple at 1377.0 mKB.
21. Rig out and release slickline.
22. Unset the upper packer (right hand release). Allow 15 minutes for the elements to relax.
23. Pull and stand the 73.0 mm tubing. Inspect the 73.0 mm tubing on the way out of the hole. Lay down any red, blue or green joints.

**STRATEGIC OIL & GAS LTD. c/o ALVAREZ &
MARSAL CANADA INC**
STRATEGIC ET AL CAMERON
N-28 60-10N 117-30W
Wellbore Abandonment

August 5, 2021

24. RIH with extended neck overshot and latch on to the lower packer. Unset the upper packer (right hand release). Allow 15 minutes for the elements to relax.
25. Unset the lower packer and allow 15 minutes for the elements to relax
26. Pull and stand the 73.0 mm tubing.
27. RIH with WR overshot.
28. Latch on to the upper bridge plug at 1480.0 mKB. Allow 15 minutes for the elements to relax.
29. Pull and stand the 73.0 mm tubing.
30. RIH with WR overshot.
31. Latch on to the lower bridge plug at 1500.0 mKB. Allow 15 minutes for the elements to relax.
32. Pull and stand the 73.0 mm tubing.
33. Pick up and RIH with 139.7 mm permanent bridge plug and packer assembly on 73.0 mm tubing. Position and land the BP at 1496.0 mKB. Refer to Computalog's Cement Bond Log dated March 16, 1991. Ensure the BP is not set within 2 meters of a casing collar. Collars located at 1471.9, 1485.0 and 1498.0 mKB.
34. Fill the tubing with fresh water and pressure up to 14,000 kPa to set the bridge plug.
35. Fill the annulus with fresh water.
36. Pressure test the bridge plug to 7000 kPa for 15 minutes.
37. Rotate to release off of the setting tool and pull up two joints.
38. Establish circulation with fresh water. A volume of 1.5 m³ of fresh water must be circulated to cover the Sulphur Point perforations.
39. Set the packer and pressure test the bridge plug to 14000 kPa for fifteen minutes.
40. Unset the packer.
41. Pull and stand the 73.0 mm tubing.
42. RIH with 73.0 mm tubing open ended
43. Batch mix 0.5 m³ Class G cement slurry and pump down tubing to set as a balanced plug. See attached cementing procedure.

**STRATEGIC OIL & GAS LTD. c/o ALVAREZ &
MARSAL CANADA INC**
STRATEGIC ET AL CAMERON
N-28 60-10N 117-30W
Wellbore Abandonment

August 5, 2021

44. Displace with 4.53 m³ fresh water.
45. Slowly pull out and lay down two joints of tubing while rotating pipe.
46. Reverse circulate fresh water at least two tubing volumes or until returns are clean.
47. Pick up and RIH with 139.7 mm permanent bridge plug and packer assembly on 73.0 mm tubing. Position and land the BP at 1400.0 mKB. Refer to Computalog's Collar Log dated March 8, 2001. Ensure the BP is not set within 2 meters of a casing collar. Collars located at 1365.6, 1379.0 and 1392.0 mKB.
48. Fill the tubing with fresh water and pressure up to 14,000 kPa to set the bridge plug.
49. Fill the annulus with fresh water.
50. Pressure test the bridge plug to 7000 kPa for 15 minutes.
51. Rotate to release off of the setting tool and pull up two joints.
52. Establish circulation with fresh water. A volume of 1.0 m³ of fresh water must be circulated to cover the Slave Point perforations.
53. Set the packer and pressure test the bridge plug to 14000 kPa for fifteen minutes.
54. Unset the packer.
55. Pull and stand the 73.0 mm tubing.
56. RIH with 73.0 mm tubing open ended
57. Batch mix 0.5 m³ Class G cement slurry and pump down tubing to set as a balanced plug. See attached cementing procedure.
58. Displace with 4.17 m³ fresh water.
59. Slowly pull out and lay down two joints of tubing while rotating pipe.
60. Reverse circulate fresh water at least two tubing volumes or until returns are clean.
61. Pull and stand the 73.0 mm tubing.
62. Pick up and RIH with 139.7 mm permanent bridge plug on 73.0 mm tubing. Position and land the BP at 1345.0 mKB. Refer to Computalog's Collar Log dated March 8, 2001. Ensure the BP is not set within 2 meters of a casing collar. Collars located at 1326.8 and 1340.0 mKB.
63. Fill the tubing with fresh water and pressure up to 14,000 kPa to set the bridge plug.

**STRATEGIC OIL & GAS LTD. c/o ALVAREZ &
MARSAL CANADA INC**
STRATEGIC ET AL CAMERON
N-28 60-10N 117-30W
Wellbore Abandonment

August 5, 2021

64. Fill the annulus with fresh water.
65. Pressure test the bridge plug to 7000 kPa for 15 minutes.
66. Rotate to release off of the setting tool and pull up two joints.
67. Establish circulation with fresh water.
68. Batch mix 0.5 m³ Class G cement slurry and pump down tubing to set as a balanced plug. See attached cementing procedure.
69. Displace with 4.00 m³ fresh water.
70. Slowly pull out and lay down two joints of tubing while rotating pipe.
71. Reverse circulate fresh water at least two tubing volumes or until returns are clean.
72. Pull and stand the 73.0 mm tubing. Prior to pulling the last joint out of the hole, circulate over to fresh water.
73. MIRU electric line truck.
74. From the Computalog cement bond log dated March 16, 1991, the cement bond looks good over the entire 139.7 mm liner but there is no data over the intermediate casing (0 to 732 mKB).
75. Perform cement bond log from PBTD to surface. Ensure data is transferred for evaluation communications allow. Evaluation results to be forwarded to Ken Nikiforuk and OROGO as soon as they are available.
76. Pick up and RIH with 219.1 mm permanent bridge plug on 73.0 mm tubing. Position and land the BP at 725.0 mKB. Refer to the recently performed cement bond log. Ensure the BP is not set within 2 meters of a casing collar.
77. Fill the tubing with fresh water and pressure up to 14,000 kPa to set the bridge plug.
78. Fill the annulus with fresh water.
79. Pressure test the bridge plug to 7000 kPa for 15 minutes.
80. Rotate to release off of the setting tool and pull up two joints.
81. Establish circulation with fresh water.
82. Batch mix 0.8 m³ Class G cement slurry and pump down tubing to set as a balanced plug. See attached cementing procedure.

**STRATEGIC OIL & GAS LTD. c/o ALVAREZ &
MARSAL CANADA INC**
STRATEGIC ET AL CAMERON
N-28 60-10N 117-30W
Wellbore Abandonment

August 5, 2021

83. Displace with 2.12 m3 fresh water.
84. Slowly pull out and lay down two joints of tubing while rotating pipe.
85. Reverse circulate fresh water at least two tubing volumes or until returns are clean.
86. Pull and stand the 73.0 mm tubing. Prior to pulling the last joint out of the hole, circulate over to fresh water.
87. Depending on the results of the cement bond log evaluation, the decision will be made to go forward with cut and cap operations (proceed to step 104) or to perform remedial cementing operations (proceed to step 88).
88. Correlate all perforating operations to the recently performed cement bond log. Pick up and RIH with 101.6 mm ERHSC perf guns loaded with 39 gram charges spaced at 17 spm and 60 degree phasing. Position and perforate 1.0 meters at a depth to be determined. POOH and inspect guns to ensure all shots fired.
89. Rig out electric line.
90. Pick up and RIH with 219.1 mm cement retainer on 73.0 mm tubing.
91. Set cement retainer at a depth to be determined.
92. Sting out of retainer and pressure test to 7000 kPa for fifteen minutes.
93. Sting back in to retainer and establish feed rate.
94. Based on the feed rate, the cement blend and volumes will be determined.
95. Sting out of retainer.
96. MIRU cement pumper. Rig up all equipment to SOG and OROGO requirements. RU P-tank, safety services and an air trailer. Conduct a walk around lease inspection and hazard assessment. Document all controls initiated to mitigate identified hazards.
97. Establish circulation between tubing and casing.
98. Batch mix a to be determined volume of a to be determined cement blend.
99. Circulate a to be determined volume of cement down the tubing and sting back in to retainer.
100. Squeeze a to be determined volume of cement into the formation and sting out of retainer.
101. Slowly pull and lay down two joints of the 73.0 mm tubing while rotating and ensure 15 lineal meters of cement has been circulated on top of the cement retainer.

**STRATEGIC OIL & GAS LTD. c/o ALVAREZ &
MARSAL CANADA INC**
STRATEGIC ET AL CAMERON
N-28 60-10N 117-30W
Wellbore Abandonment

August 5, 2021

102. Reverse circulate fresh water at least two tubing volumes or until returns are clean.
103. Pull and lay down tubing. Prior to pulling the last joint out of the hole, circulate over to fresh water.
104. Ensure the well is dead and remove BOP's.
105. Install wellhead. Ensure that bull plugs and needle valves are installed where required and the wellhead valves have been chained and locked.
106. Rig out service rig. Ensure lease is clean and free of debris.
107. MIRU NuWave Industries and cut and cap wellbore as per attached procedure. Ensure pictures are taken.
108. Install abandoned well sign as per attached OROGO specifications.
109. Ensure lease is clean and free of debris.

**STRATEGIC OIL & GAS LTD. c/o ALVAREZ &
MARSAL CANADA INC**

**STRATEGIC ET AL CAMERON
N-28 60-10N 117-30W
Wellbore Abandonment**

August 5, 2021

Upon completion of field work the Wellsite Supervisor shall complete the following:

- Prepare a complete set of downhole and wellhead diagrams showing all serial numbers, pressure ratings, sizes, setting depths, etc.
- A complete lease clean-up shall be conducted. All garbage shall be picked up from the lease, all surplus material shall be transferred to proper storage locations and all rental equipment shall be returned.
- Ensure a sign has been installed.
- Ensure that all field-generated PO.'s MT's etc. are filled out vendor's name and address, a brief description of the work performed and a rough estimate of the final expected costs involved.

MORNING REPORTS: All morning reports are to be e-mailed to the following:

Ken Nikiforuk at kanikiforuk@icloud.com
Kurt Hewitt at kurtw.hewitt@gmail.com
Duncan MacRae at dmacrae@alvarezandmarsal.com
OROGO at orogo@gov.nt.ca

FIELD TICKETS/INVOICES:

Field tickets are to be completed in detail with the **Well Location, AFE Number, Codes** and details of the service work. **Tickets are to be signed by the on site representative. These tickets and all invoices must be made out to Strategic Oil & Gas Ltd. c/o Alvarez & Marsal Canada INC**

Invoices are to be mailed to:

**STRATEGIC OIL & GAS LTD. C/O ALVAREZ & MARSAL CANADA INC
#1110, 250 – 6th Avenue SW
Calgary, AB
T2P 3H7**

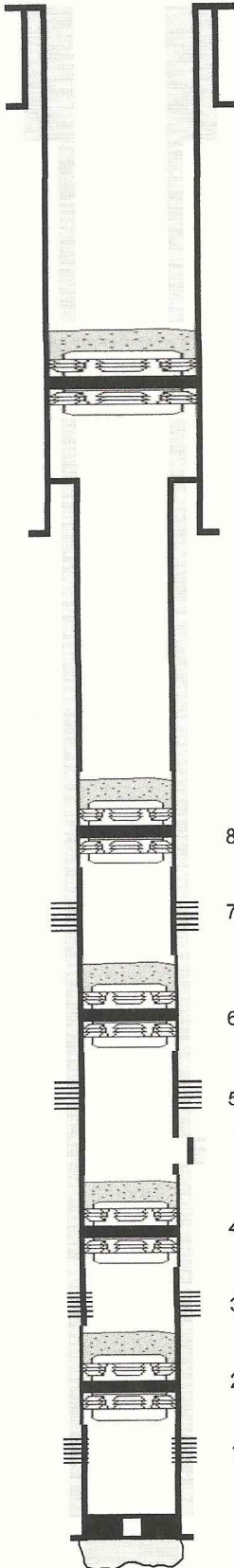
ATTENTION: KEN NIKIFORUK

Prepared By: Ken Nikiforuk
Operations Consultant: _____ Date _____

Approved By: Duncan MacRae
Director, Alvarez & Marsal: _____ Date _____

PROPOSED WELL DIAGRAM

ALL DEPTHS ARE mKB



WELL NAME:		Strategic et al Cameron N-28		
PREPARED BY:		Ken Nikiforuk	DATE: Aug 5, 2021	
ELEVATIONS (meters):			Licence #: 1753	
TD	1,585.00	KB Elev.	764.10	KB to CF
PBDT	1,345.00	Ground Elev.	760.10	KB to Ground
				4.00
CASING/TUBING	SIZE (mm)	WEIGHT (Kg/m)	GRADE	DEPTHS (m)
Surface	298.50	62.50	H-40	203.30
Intermediate	219.10	35.72	IK-55	834.00
Liner	139.70	23.07	IK-55	1,590.50
				liner top at 732.0

BOTTOM HOLE ASSEMBLY:				
ITEM	DESCRIPTION	LENGTH (m)	Top at (m KB)	
TALLY				
KB TO TUBING HEAD				
TUBING BOTTOM				

PUMP AND ROD ASSEMBLY				

PERFORATION INTERVALS				
1) Keg River - 1538.0 to 1539.0 mKB and 1541.5 to 1543.0 mKB				
2) BP and cement - 1531.0 to 1536.0 mKB				
3) Keg River - 1511.0 to 1518.0 mKB and 1521.0 to 1526.0 mKB				
4) BP and cement - 1481.0 to 1496.0 mKB				
5) Sulphur Point - 1404.5 to 1406.0 mKB and 1409.0 to 1413.0 mKB and 1415.0 to 1420.0 mKB				
6) BP and cement - 1385.0 to 1400.0 mKB				
7) Slave Point - 1353.0 to 1361.5 mKB				
8) BP and cement - 1330.0 to 1345.0 mKB				
9) BP and cement - 710.0 to 725.0 mKB				