



November 24, 2023

Office of the Regulator of Oil and Gas Operations

PO Box 1320, Yellowknife, NT X1A 2L9

Pauline_DeJong@gov.nt.ca; Mike_Martin@gov.nt.ca; orogo@gov.nt.ca

RE: Well Inspection Reporting – Cameron N-28 – OA-2018-003-SOG

As you are aware, on January 28, 2020 (the “**Receivership Date**”), the Court of Queen’s Bench of Alberta (the “**Court**”) granted an Order pursuant to section 243 of the Bankruptcy and Insolvency Act, RSC 1985, c. B-3 and section 13(2) of the Judicature Act, RSA 2000, c. J-2, whereby Alvarez and Marsal Canada Inc. (the “**NWT Receiver**”) was appointed Receiver, without security, of all of the current and future assets, undertakings and properties of Strategic Oil and Gas Ltd. and Strategic Transmission Ltd. (collectively, “**Strategic**” or the “**Company**”) situated in the Northwest Territories (the “**NWT Property**”). For further information on the Receivership proceedings, please visit the NWT Receiver’s website at: www.alvarezandmarsal.com/sog.

The NWT Receiver, the Government of the Northwest Territories and ELM Inc. (“**ELM**”) entered into an abandonment agreement for the purposes of completing the abandonment work required by the office of the Regulator of Oil and Gas Operations (“**OROGO**”).

The NWT Receiver respectfully endorses the submission made by ELM to OROGO for the purposes of this inspection report.

Should you have any questions or require further information, please contact the undersigned at dmacrae@alvarezandmarsal.com.

Yours truly,

A handwritten signature in grey ink, appearing to be 'D. Macrae'.

Alvarez & Marsal Canada Inc., in its capacity as Receiver of Strategic Oil & Gas Ltd. and Strategic Transmission Ltd.’s NWT Properties and not in its personal or corporate capacity

cc: Christopher Gagnon Christopher@elminc.ca

Encl.

November 24, 2023

Office of the Regulator of Oil and Gas Operations
PO Box 1320
Yellowknife NT, X1A 2L9

By Email: orogo@gov.nt.ca

RE: Site Inspection – Cameron N-28 (ACW-2021-SOG-N-28-WID 1753)

ELM Inc, acting on behalf of Alvarez & Marsal Canada Inc in their capacity as the receiver for Strategic Oil and Gas Ltd has completed an inspection on the above mentioned well. This well was fully abandoned in Q1 of 2023. Enclosed is the following documents for the inspection on this well.

1. Well site inspection form
2. Photographs from inspection
3. Wellbore diagram

Should you have any questions or require further information, please contact the undersigned at christopher@elminc.ca

Sincerely,

Christopher Gagnon, EIT

ELM Inc, acting as a consultant to Alvarez & Marsal Canada Inc

Well Inspection Report

Instructions

- Complete all pages.
- Sign and submit electronically within 30 days of the well inspection to orogo@gov.nt.ca.
- If you wish to submit a hard copy, please use the courier address at www.orogo.gov.nt.ca/contact-us.
- Refer to the [Well Suspension and Abandonment Guidelines and Interpretation Notes](#) (May 2022) for details on well inspection requirements.
- Report in metric units.

Required attachments:

- Photos of wellhead and well site (*Include descriptions*)
of photos attached: 12
- Wellhead schematic
- Wellbore schematic

Well Information

Well name: Strategic et al Cameron N-28

4 digit WID: 1753

OROGO risk level: Level 2

Wellhead? Yes No

Pressure rating of all wellhead components: None

Pumpjack? Yes No

Operator: Strategic Oil & Gas Ltd

Well status: Abandoned

Coordinates (*In decimal degrees; verified onsite*)

Datum: NAD 27 NAD 83 Unknown

Lat: 60.1332

Long: -117.5868

Completed in H₂S zone? No

Estimated % of H₂S: Click or tap here to enter text. or

Measured % of H₂S: Click or tap here to enter text.

Inspection Date and Contact Information

Date of inspection: 2023-10-18

Date of previous inspection: Click or tap to enter a date.

Inspection conducted by:

Name: Matt Ewanchuk

Company: ELM Inc

Phone: 4038722418

Email: mewanchuk1414@gmail.com

Environmental or Safety Concerns

(Report all incidents as required under section 75 of the Oil and Gas Drilling and Production Regulations)

Environmental or safety concerns? Yes No

If yes, provide details: Click or tap here to enter text.

Inspection Results

Site

Well site accessible for inspection and monitoring? Yes No

Equipment or debris on site? Yes No

Additional clean up required? Yes No

Provide details of all site accessibility concerns: Picked up pieces of loose metal, insulation, a valve, and a piece of pipe.

Brush cleared 25 m around wellhead? Yes No

Wind indicator present and functional? Yes No

Wellhead

Wellhead accessible for inspection and monitoring? Yes No

Valves chained and locked? Yes No

Valves operate freely? Yes No

Pressure test well head seal assembly? Yes No

(If yes, provide details in comments section with supporting documentation)

Surface casing vent open, operable and accessible in all seasons? Yes No

Pumpjack secure? Yes No N/A

Visible marker or fence in place? Yes No
4-digit Well ID, operator and contact information up to date? Yes No

Date of previous well head seal assembly pressure test: [Click or tap to enter a date.](#)

Surface Casing Vent Flow (SCVF) / Gas Migration (GM) testing

Evidence of SCVF? Yes No

SCVF test conducted? Yes No
(If yes, provide details in comments section with supporting documentation)

Signs of GM? Yes No

GM test conducted? Yes No
(If yes, provide details in comments section with supporting documentation)

Gas samples taken? Yes No
(If yes, provide details in comments section identifying location and anticipated date of submission of analysis to OROGO)

Shut-in pressures

Production casing pressure (kPa):
n/a

Intermediate casing pressure (kPa):
n/a

Production tubing pressures (kPa):
n/a

Any other readings taken:
Well cut and capped

Comments

- Details of: SCVF/ GM testing (*Include source: SCV, wellbore or soil vapour*)
 Shut-in pressures (*Include equipment used, results, any changes from previous inspections and previous inspection dates*)
 Seal assembly testing (*Include maximum pressure tested and duration of test*)
 Other comments

Well was cut and capped in March 11, 2023. GM testing was previously completed and submitted as part of the application to abandon the well. Confirmation of change of well status was received from OROGO on June 16, 2023 certifying this well as abandoned.

Additional supporting documentation attached? Yes No

If yes, list attached documentation: Pictures.

I certify based on personal knowledge of well inspection operations undertaken at the above named well that the above information is accurate.

Responsible Officer:

Name: Duncan MacRae
Title: Vice President
Operator: Alvarez & Marsal Canada Inc., in its capacity as receiver of Strategic Oil & Gas's NWT Property

Date: 11/08/2023

Signature:



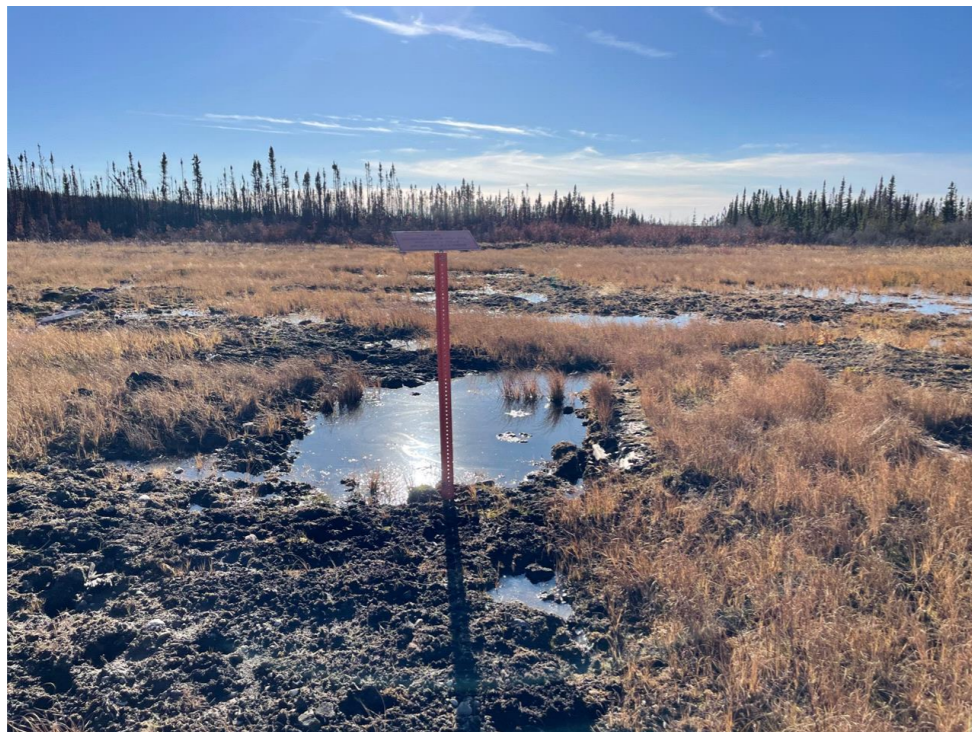
CAMERON N-28



North at well centre



East at well centre



South at well centre



West at well centre

CAMERON N-28



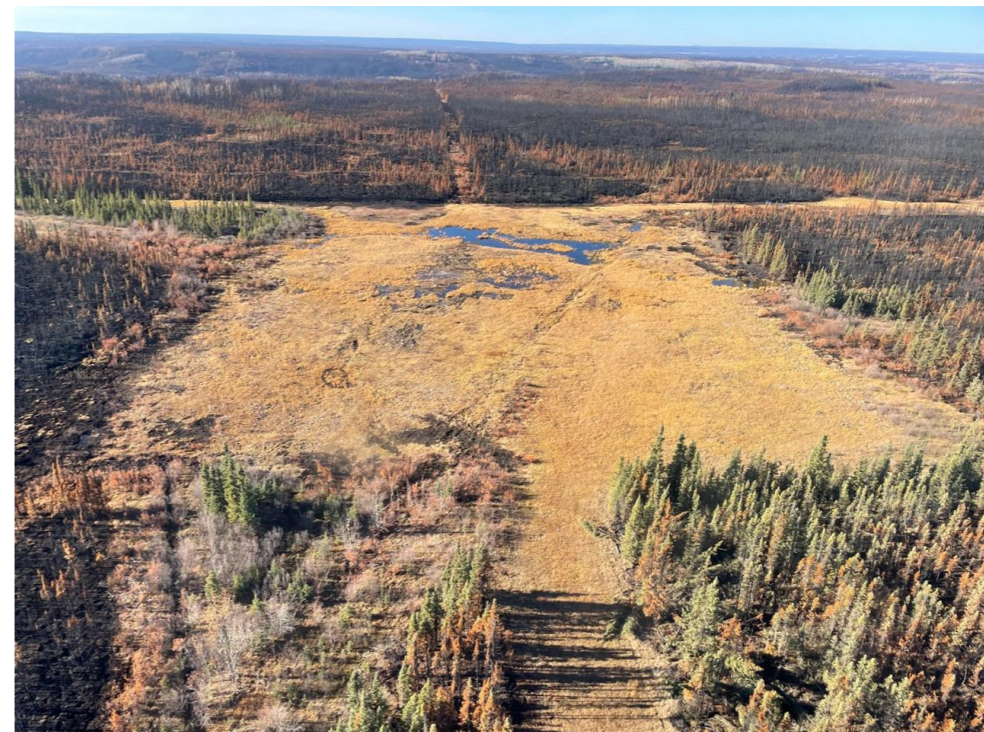
North view from Helicopter



East view from helicopter



South view from helicopter



West view from helicopter

CAMERON N-28



Northeast view from helicopter



Abandoned well sign



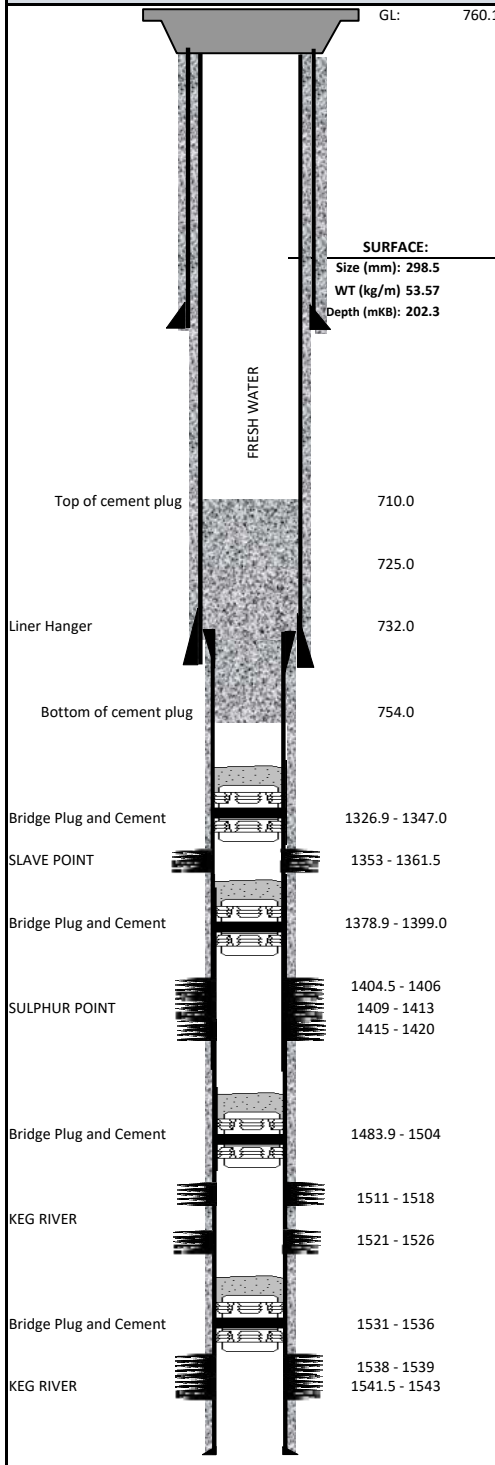
Piece of pipe removed from lease



Valve removed from lease



FINAL WELL DIAGRAM



GENERAL DETAILS				REV #	1.0
WELL NAME:	Strategic et al Cameron N-28		FIELD:	Cameron Hills	
UWI:	300/N28 60-10N 117-30W		LICENSE:	1753	
SURFACE:			LATITUDE:	60.133041	LONGITUDE: -117.586697
COMPANY:	Strategic Oil And Gas Ltd		DRAWN BY:	C. Gagnon	DATE: 05 Apr 2023
DEVIATION:	Vertical	WELL STATUS:	Abandoned		

ELEVATIONS & DEPTHS						
KB (mKB)	GL (m)	KB-SCF (m)	KB-GR (m)	BGWP (mKB)	PBTD (mKB)	TD (mKB)
764.1	760.1		4.00	600.00	1531.00	1590.5

CASING STRINGS						
STRING	SIZE (mm)	WEIGHT (kg/m)	GRADE	CPLG	DRIFT I.D. (mm)	SHOE DEPTH (mKB)
Surface:	298.5	53.57	H-40			202.3
Intermediate:	219.1	35.72	IK-55			834
Production:	139.7	23.07	IK-55			1590.5
Liner:						
Open Hole:						

CEMENTING				
STRING	DETAIL	Returns (m ³)	Log Cmt Top (mKB)	Calc'd Top (mKB)
Surface:	28 T 0-1-0 Class G + 2% CaCl2	Good		
Intermediate:	18 T 0-1-8 Class G + 0.75% T10 14.3 T 0-1-0 Class G + 0.8% NFL + 0.1% SPC 1200	Good	125 +/- March 2, 2023	
Production:	35.6 T 0-1-4 Class G + 0.5% T10 29 T 0-1-0 Class G + 0.8% NFL + 0.1 % SPC12000	13.7 CRET		

COMPLETION DATA		
DESCRIPTION	DEPTH (mKB)	STATUS
Keg River	1541.5 - 1543	Abandoned
Keg River	1538 - 1539	Abandoned
Bridge Plug and Cement	1531 - 1536	
Keg River	1521 - 1526	Abandoned
Keg River	1511 - 1518	Abandoned
Bridge plug and Cement	1483.9 - 1504	
Sulphur Point	1415 - 1420	Abandoned
Sulphur Point	1409 - 1413	Abandoned
Sulphur Point	1404.5 - 1406	Abandoned
Bridge Plug and Cement	1378.9 - 1399.0	
Slave Point	1353 - 1361.5	Abandoned
Bridge Plug and Cement	1326.9 - 1347.0	
Cement Plug	710 - 754	
Cut and cap March 11, 2023		
2.1 mGL		

LANDOWNER	LANDOWNER #	OCCUPANT	OCCUPANT #

DIRECTIONS:	Sign Off

PRODUCTION CSG
 PBTD = 1531.00 Size (mm): 139.7
 TD = 1590.50 WT (kg/m) 23.07
 TVD = 1590.50 Depth (mKB): 1590.5

REMARKS: