

From: [Corey Thomson](#)
To: [DST JUS OROGO](#)
Cc: [Pauline de Jong](#); [Justin Schneider](#); [John Hawkins](#)
Subject: Request for Variance B-23-6640-12545 WID 1998 AMMENDED
Date: March 4, 2026 7:52:09 AM
Attachments: [Outlook-Logo - Par](#)
Importance: High

Hello,

MGM is seeking regulator approval and variance from the above approved program.

Additional step (1) between steps 18 and 19: we wish to bleed off the casing back to tank to understand/confirm annular substance whether it is oil or gas and to unload load by way of equalization. MGM then proposes to pressure test both the tubing and annular side components to confirm integrity.

Step 19: remove this step as we propose to cut the tubing as outlined in step 27.

Step 21: In the interest of logistics MGM proposes to kill the well down tubing by pumping quantities of kill fluid on hand as deemed necessary by the Wellsite Supervisor to reduce required hauling volumes away from site at the conclusion of the program.

Additional step (2): reset the PX plug in the on/off profile of the slick joint at 1414mKB to isolate well from the formation. Proceed to pressure test plug to 7MPa for 10 minutes to confirm integrity.

Revision of Step 27:

Additional step (3): if based on bleeding the casing off in additional step (1) gas is found in the annulus proceed to punch hole in tubing as outlined in existing step 19 to direct gas column to rig tank scrubber/ gas separator. MGM then proposes to explicitly jet cut tubing at this point at a depth of ~1413mKB (right above the slick joint) in lieu of existing step 27 to ensure success separating tubing from packer assembly in an expedient fashion. With the plug set in additional step (2) there will be isolation from the zone of interest allowing for removal of annular fluid and replacement with clean, fresh water as required.

Additional step (3.1): If the annulus is found to be full of fluid MGM proposes to explicitly jet cut tubing at this point at a depth of ~1413mKB (right above the slick joint) in lieu of existing step 27 to ensure success separating tubing from packer assembly in an expedient fashion. With the plug set in additional step (2) there will be isolation from the zone of interest allowing for removal of annular fluid and replacement with clean, fresh water as required.

From this point forward the program would revert to steps set forth in the approved OA.

Thank-you for taking the time to consider these requests on behalf of MGM.

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