



NWT OFFICE OF THE REGULATOR OF OIL AND GAS OPERATIONS

Office of the Regulator of Oil and Gas Operations

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Ken Nikiforuk, Operations Consultant
Strategic Oil & Gas Ltd.
C/O Alvarez & Marsal Canada ULC
SUITE 1100, 250 – 6 AVE SW
CALGARY AB T2P 3H7

August 17, 2022

Dear Ken Nikiforuk:

**Information Request No. 1:
Application to Abandon the Cameron 2F-73 Well (ACW-2022-SOG-2F-73-WID2025)**

On August 3, 2022, the Office of the Regulator of Oil and Gas Operations (OROGO) received a well abandonment program from Strategic Oil & Gas Ltd. (Strategic) for the Cameron 2F-73 well (WID 2025).

OROGO has reviewed the information provided by Strategic and requires additional information to complete its review of Strategic's application, as set out in the attached Information Request No. 1.

Please send your written responses and any associated correspondence to OROGO at oro.gov.nt.ca or through OROGO's secure file transfer site, on or before 4:00 p.m. on August 30, 2022.

If you are unable to respond within this timeframe or have any questions, please contact OROGO at (867) 767-9097 or by email at oro.gov.nt.ca.

Sincerely,

Pauline de Jong
Regulator

Encl. Information Request No. 1

c. Duncan MacRae, Director, Alvarez & Marsal Canada ULC

Strategic Oil & Gas Ltd.

Application for an Authorization to Alter the Condition of a Well

Cameron 2F-73 Well (ACW-2022-SOG-2F-73-WID2025)

Information Request No. 1

1.1 Pressure Testing

Preamble:

The proposed well abandonment program, submitted on August 3, 2022, does not seem to contemplate the requirement to pressure test the existing Bridge Plug/Cement Plug (1,516 mKB – 1,476 mKB). With exception of the contingency procedures for remedial cementing (Steps 13-40), the proposed abandonment program identifies running the cement bond log, swabbing the wellbore and filling the wellbore with fresh water (Steps 8-10) followed by rigging out service equipment and cut and capping the wellbore.

Section 6E of the *Well Suspension and Abandonment Guidelines and Interpretation Notes* (Guidelines) states:

The operator must not begin surface abandonment until SCVF and annular pressure testing (see section 4) has been performed (after downhole abandonment is complete) and the test results indicate the absence of any wellbore problem.

Request:

Submit an updated abandonment program in accordance with section 6E of the Guidelines that includes pressure testing of the existing Bridge Plug/Cement Plug prior to conducting surface abandonment operations.