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## OROGO Well Inspection Summary Report

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### Well Information

Well name: Cameron E-07

4 digit WID: 2042

Operator: Strategic Oil and Gas

Well status: Suspended

OROGO risk level: Level 2

Coordinates (NAD 83; decimal degrees; verified onsite)

Lat: 60.105633°

Long: - 117.528500°

Completed in H<sub>2</sub>S zone? Yes

Estimated % of H<sub>2</sub>S: 2% or

Measured % of H<sub>2</sub>S: [Click or tap here to enter text.](#)

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### Inspection Date and Contact Information

Date of inspection: 2022-09-23

Access method: Helicopter

OROGO Inspector(s): Michael Martin

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### Activity Inspected

OA#: OA-2018-003

ACW#: ACW-2022-SOG-E-07-WID2042

Contractor on site (if applicable):

Name: [Click or tap here to enter text.](#)

Company: [Click or tap here to enter text.](#)

Phone: [Click or tap here to enter text.](#)

Email: [Click or tap here to enter text.](#)

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### Inspection Results

#### Site

Well site accessible for inspection and monitoring?  Yes  No

Brush cleared 25 m around wellhead?

Yes  No

Wind indicator present and functional?

Yes  No

Equipment or debris on site?  Yes  No

If yes, provide details: [Click or tap here to enter text.](#)

Additional clean up required?  Yes  No

If yes, provide details: [Click or tap here to enter text.](#)

### Wellhead

Wellhead accessible for inspection and monitoring?  Yes  No

Valves chained and locked?  Yes  No

Valves operate freely?  Yes  No

Surface casing vent open, operable and accessible in all seasons?  Yes  No

Pumpjack secure?  Yes  No  N/A

Visible marker or fence in place?  Yes  No  
4-digit Well ID, operator and contact information up to date?  Yes  No

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## Documents Requested / Received During Inspection

Details: N/A - No company representatives on site.

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## Photographs

Number of photographs attached: 2 photos

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## Additional Comments / Observations

OROGO's Chief Safety Officer conducted an inspection of the Cameron E-07 well (WID 2042) on September 23, 2022 accompanied by the Manager of Resource Management with the Department of Lands South Slave Region. During the inspection, the following observations were made:

- 1) WELLHEAD SIGN: The current wellhead sign indicating the well name and ID does not meet the requirements of Section 5A of the revised Well Suspension and Abandonment Guidelines and Interpretation Notes (Guidelines) issued in 2022 (Photo #2). This sign does however meet the requirements of the Guidelines issued in 2017. During the next planned visit of Strategic Oil and Gas Ltd.(Strategic) to this well, the sign will have updated to reflect the requirements of Section 5A of the Guidelines revised in 2022 .
- 2) WIND INDICATOR: There was no wind indicator on site at the time of inspection. During the next planned visit of Strategic to this well, a wind indicator will need to be installed to meet requirements of Section 5A of the Guidelines (See photo #2).
- 3) BRUSHING AROUND WELLHEAD: During the inspection, vegetation had encroached the area surrounding the wellhead (See Photo #2). Section 5A of the Guidelines requires clearing of all brush and debris within 25m of the wellhead. During the next planned visit of Strategic to this well, brushing will need to meet the requirements of Section 5A of the Guidelines.

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This inspection was conducted under the Oil and Gas Operations Act and associated regulations.

Name: Michael Martin

Designation: Chief Safety Officer

ID number: S-004

Date: 2022-10-31

Signature:



Name: Click or tap here to enter text.

Designation: Choose an item.

ID number: Click or tap here to enter text.

Date: Click or tap to enter a date.

Signature:



**Photo #1:** Aerial view of E-07 well site



**Photo #2:** E-07 wellhead