



NWT OFFICE OF THE REGULATOR OF OIL AND GAS OPERATIONS

Office of the Regulator of Oil and Gas Operations

P.O. Box 1320, Yellowknife, NT X1A 2L9

Tel: 867-767-9097 • Fax: 867-920-0798 • Web: [www.oro.go.gov.nt.ca](http://www.oro.go.gov.nt.ca)

Courier Address: 4th floor, 5201 – 50th Avenue, Yellowknife, NT X1A 3S9

Duncan MacRae  
Vice President  
Alvarez & Marsal Canada ULC  
SUITE 1100, 250 – 6 AVE SW  
CALGARY AB T2P 3H7

January 21, 2023

Dear Duncan MacRae:

**Information Request No. 1: Application to Abandon the  
Cameron F-75 Well (ACW-2022-SOG-F-75-WID1971 variation 2)**

On January 20, 2023, the Office of the Regulator of Oil and Gas Operations (OROGO) received a request to vary ACW-2022-SOG-F-75-WID1971 variation 1 from ELM Inc., consultants to Alvarez & Marsal Canada ULC, receivers for Strategic Oil & Gas Ltd. (Strategic).

OROGO has reviewed the information provided by Strategic and requires additional information to complete its review of Strategic's application, as set out in the attached Information Request No. 1.

Please send your written responses and any associated correspondence to OROGO at [oro.go@gov.nt.ca](mailto:oro.go@gov.nt.ca) or through OROGO's secure file transfer site, on or before 4:00 p.m. on January 28, 2023.

If you are unable to respond within this timeframe or have any questions, please contact OROGO at (867) 767-9097 or by email at [oro.go@gov.nt.ca](mailto:oro.go@gov.nt.ca).

Sincerely,

Pauline de Jong  
Regulator

Encl. Information Request No. 1

c. Christopher Gagnon, ELM Inc.

**Strategic Oil & Gas Ltd.**  
**Application for Variation 2**  
**Cameron F-75 Well (ACW-2022-SOG-F-75-WID1971 variation 1)**  
**Information Request No. 1**

**1.1 Change in Order of Operations**

**Preamble:**

The cement bond log for the Cameron F-75 well, run on February 10, 2003, shows questionable bond between 1360 and 1450 mKB. The Sulphur Point perforations are between 1422.5 and 1426.0 mKB, within the area of questionable cementing.

In response to the original application for this well approval, received July 4, 2022, OROGO issued Information Request 1.1, requesting an updated abandonment program that included remedial cementing to improve the isolation behind the production casing around the Sulphur Point perforations before setting the permanent bridge plug and cement cap.

On August 4, 2022, Strategic submitted an updated abandonment program including a cement bond log from PBSD to surface to assess the cement behind the production casing and address it as necessary before abandoning the Sulphur Point perforations.

On December 9, 2022, Strategic requested a variation to the well approval (variation 1) to run the cement bond log using a wireline unit rather than a service rig. This variation was approved on December 16, 2022.

In its request for variation 2, received on January 20, 2023, Strategic now proposes to set a retainer, cement squeeze and circulate a cement plug before running the cement bond log. As a result, the area to be logged is smaller than approved in the original application and in variation 1.

**Request:**

**Submit:**

- An updated abandonment program that includes a cement bond log of the entire portion of the wellbore that was to be logged under the original approval and variation 1; or
- An explanation for the change in order of operations and rationale for how the proposed new well abandonment program will address the questionable cement bond between 1360 and 1450 mKB.