



NWT OFFICE OF THE REGULATOR OF OIL AND GAS OPERATIONS

Office of the Regulator of Oil and Gas Operations

P.O. Box 1320, Yellowknife, NT X1A 2L9

Tel: 867-767-9097 • Fax: 867-920-0798 • Web: [www.oro.go.gov.nt.ca](http://www.oro.go.gov.nt.ca)

Courier Address: 4th floor, 5201 – 50th Avenue, Yellowknife, NT X1A 3S9

Ken Nikiforuk, Operations Consultant  
Strategic Oil & Gas Ltd.  
C/O Alvarez & Marsal Canada ULC  
SUITE 1100, 250 – 6 AVE SW  
CALGARY AB T2P 3H7

August 10, 2022

Dear Ken Nikiforuk:

**Information Request No. 2:**  
**Application to Abandon the Cameron I-74 Well (ACW-2022-SOG-I-74-WID1792)**

On August 5, 2022, the Office of the Regulator of Oil and Gas Operations (OROGO) received a response to Information Request No. 1 from Strategic Oil & Gas Ltd. (Strategic) for the Cameron I-74 well abandonment.

OROGO has reviewed the information provided by Strategic and requires additional information to complete its review of Strategic's application, as set out in the attached Information Request No. 2.

Please send your written responses and any associated correspondence to OROGO at [oro.go@gov.nt.ca](mailto:oro.go@gov.nt.ca) or through OROGO's secure file transfer site, on or before 4:00 p.m. on August 24, 2022.

If you are unable to respond within this timeframe or have any questions, please contact OROGO at (867) 767-9097 or by email at [oro.go@gov.nt.ca](mailto:oro.go@gov.nt.ca).

Sincerely,



Pauline de Jong  
Regulator

Encl. Information Request No. 2

c. Duncan MacRae, Director, Alvarez & Marsal Canada ULC

**Strategic Oil & Gas Ltd.**

**Application for an Authorization to Alter the Condition of a Well**

**Cameron I-74 Well (ACW-2022-SOG-I-74-WID1792)**

**Information Request No. 2**

**2.1 Shallow Wellbore Plug**

**Preamble:**

The response to Information Request No. 1 from Strategic identifies how it proposes to remove the shallow tubing plug in the Cameron I-74 well. Step 19 of the abandonment procedures indicates that the tubing will be filled with fresh water and will be put under pressure to over balance the potential pressure behind the tubing plug at 54.3 mKB. This proposed method does not meet the requirements of the OROGO Safety Bulletin (OROGO-SB-01) on shallow wellbore plugs, issued by the Chief Safety Officer on April 23, 2021.

The proposed abandonment procedures also do not include the assessment and reporting requirements under OROGO-SB-01.

**Request:**

Submit an updated well abandonment program that meets the requirements of OROGO-SB-01 including, but not limited to:

- Using a snubbing unit during the removal of the tubing plug at 54.3 mKB;
- Conducting and recording a risk assessment prior to removing the tubing plug at 54.3 mKB;
- Reporting the risk assessment to OROGO no less than an hour prior to the removal of the tubing plug at 54.3 mKB; and
- Reporting a summary of operations to OROGO related to the removal of the tubing plug at 54.3 mKB within one hour of its removal.