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Office of the Regulator of Oil and Gas Operations

PO Box 1320, Yellowknife, NT X1A 2L9

Pauline_DeJong@gov.nt.ca; Mike_Martin@gov.nt.ca; orogo@gov.nt.ca

RE: OROGO Final Operations Report - Cameron D-49- OA-2018-003-SOG

As you are aware, on January 28, 2020 (the "Receivership Date"), the Court of Queen's Bench of Alberta (the "Court") granted an Order pursuant to section 243 of the Bankruptcy and Insolvency Act, RSC 1985, c. B-3 and section 13(2) of the Judicature Act, RSA 2000, c. J-2, whereby Alvarez and Marsal Canada Inc. (the "NWT Receiver") was appointed Receiver, without security, of all of the current and future assets, undertakings and properties of Strategic Oil and Gas Ltd. and Strategic Transmission Ltd. (collectively, "Strategic" or the "Company") situated in the Northwest Territories (the "NWT Property"). For further information on the Receivership proceedings, please visit the NWT Receiver's website at: www.alvarezandmarsal.com/sog.

The NWT Receiver, the Government of the Northwest Territories and ELM Inc. ("ELM") entered into an abandonment agreement for the purposes of completing the abandonment work required by the office of the Regulator of Oil and Gas Operations ("OROGO").

The NWT Receiver respectfully endorses the submission made by ELM to OROGO for the purposes of this final operations report.

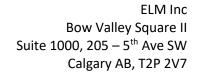
Should you have any questions or require further information, please contact the undersigned at dmacrae@alvarezandmarsal.com.

Yours truly,

Alvarez & Marsal Canada Inc., in its capacity as Receiver of Strategic Oil & Gas Ltd. and Strategic Transmission Ltd.'s NWT Properties and not it its personal or corporate capacity

cc: Christopher Gagnon Christopher@elminc.ca

Encl.





November 9, 2023

Office of the Regulator of Oil and Gas Operations PO Box 1320 Yellowknife NT, X1A 2L9

By Email: orogo@gov.nt.ca

RE: Final Operations Report - Cameron D-49 (ACW-2023-SOG-D-49-WID 1973)

ELM Inc, acting on behalf of Alverez & Marsal Canada Inc in their capacity as the receiver for Strategic Oil and Gas Ltd has completed an inspection and gas migration testing on the above mentioned well. Testing was confirmed to be in frost free conditions by boring holes on the lease and examining the soil. Enclosed is the following documents for the final report on this well.

- 1. Well site inspection form
- 2. Photographs from inspection
- 3. Gas migration test plot
- 4. Wellbore diagram

The change of well status form will be sent as a separate attachment.

Should you have any questions or require further information, please contact the undersigned at christopher@elminc.ca

Sincerely,

Christopher Gagnon, EIT

ELM Inc, acting as a consultant to Alverez & Marsal Canada Inc

Version: June 30, 2022



Well Inspection Report

Instructions

- Complete all pages.
- Sign and submit electronically within 30 days of the well inspection to orogo@gov.nt.ca.
- If you wish to submit a hard copy, please use the courier address at www.orogo.gov.nt.ca/contact-us.
- Refer to the <u>Well Suspension and</u>
 <u>Abandonment Guidelines and Interpretation</u>
 <u>Notes</u> (May 2022) for details on well inspection requirements.
- · Report in metric units.

Required a	attachments:
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- ☑ Photos of wellhead and well site (Include descriptions)# of photos attached: 13
- ☐ Wellhead schematic

Well Information

Well name: Strategic et al Cameron D-49 Operator: Strategic Oil & Gas Ltd

4 digit WID: 1973 Well status: Suspended

OROGO risk level: Level 2 Coordinates (In decimal degrees; verified onsite)

Wellhead? ☐ Yes ⊠ No Datum: ☐ NAD 27 ⊠ NAD 83 ☐ Unknown

Wellhead? ☐ Yes ☒ No
Pressure rating of all wellhead components: None

Lat: 60.1363
Long: -117.6505

Pumpjack? ☐ Yes ☒ No Completed in H₂S zone? No

☐ Estimated % of H₂S: Click or tap here to enter

text. or

☐ Measured % of H₂S: Click or tap here to enter

text.

Inspection Date and Contact Information

Date of inspection: 2023-10-11 Inspection conducted by:

Date of previous inspection: Click or tap to enter a

date.

Name: Matt Ewanchuk Company: ELM Inc

Phone: 4038722418

Email: mewanchuk1414@gmail.com

Environmental or Safety Concerns

(Report all incidents as required under section 75 of the Oil and Gas Drilling and Production Regulations)

Environmental or safety concerns? ☐ Yes ☒ No If yes, provide details: Click or tap here to enter text.



Version: June 30, 2022

Inspection Results

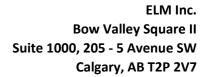
Site	
Well site accessible for inspection and monitoring? \boxtimes Yes \square No	Brush cleared 25 m around wellhead? ⊠ Yes □ No
Equipment or debris on site? \boxtimes Yes \square No	Wind indicator present and functional? ☐ Yes ☒ No
Additional clean up required? \square Yes \boxtimes No	
Provide details of all site accessibility concerns: Pic	ked up debris (wire, c channel, small valves)
Wellhead	
Wellhead accessible for inspection and monitoring? \square Yes \boxtimes No	Surface casing vent open, operable and accessible in all seasons? ☐ Yes ☒ No
Valves chained and locked? \square Yes \boxtimes No	Pumpjack secure? ☐ Yes ☐ No ☒ N/A
Valves operate freely? ☐ Yes ☒ No	Visible marker or fence in place? ⊠ Yes □ No 4-digit Well ID, operator and contact information up to date? ⊠ Yes □ No
Pressure test well head seal assembly? ☐ Yes ☒ No (If yes, provide details in comments section with supporting documentation)	Date of previous well head seal assembly pressure test: Click or tap to enter a date.
Surface Casing Vent Flow (SCVF) / Gas Migration	(GM) testing
Evidence of SCVF? \square Yes \boxtimes No	Signs of GM? □ Yes ⊠ No
SCVF test conducted? ☐ Yes ☒ No (If yes, provide details in comments section with supporting documentation)	GM test conducted? ⊠ Yes □ No (If yes, provide details in comments section with supporting documentation)
	Gas samples taken? ☐ Yes ☒ No (If yes, provide details in comments section identifying location and anticipated date of submission of analysis to OROGO)
Shut-in pressures	
Production casing pressure (kPa): n/a	Production tubing pressures (kPa): n/a
Intermediate casing pressure (kPa): n/a	Any other readings taken: Well cut and capped



Version: June 30, 2022

Comments

Details of:	tails of: SCVF/ GM testing (Include source: SCV, wellbore or soil vapour) □ Shut-in pressures (Include equipment used, results, any changes from previous inspections and previous inspection dates) □ Seal assembly testing (Include maximum pressure tested and duration of test) Solution Other comments				
	and capped in March 10, 2023. GM test omit change of well status to complete the	ting indicates no gas migration present. Calgary ne well abandonment.			
Additional su	pporting documentation attached? $oxtimes$ Y	es □ No			
If yes, list att	ached documentation: Gas Migration Te	est, Pictures.			
•	I certify based on personal knowledge of well inspection operations undertaken at the above named well that the above information is accurate.				
Responsible	e Officer:	Date: 11/10/2023			
Title: Vice Operator:	incan MacRae President Alvarez & Marsal Canada Inc., in its is receiver of Strategic Oil & Gas's perty	Signature:			







Looking North at well centre



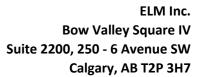
Looking South at well centre



Looking East at well centre



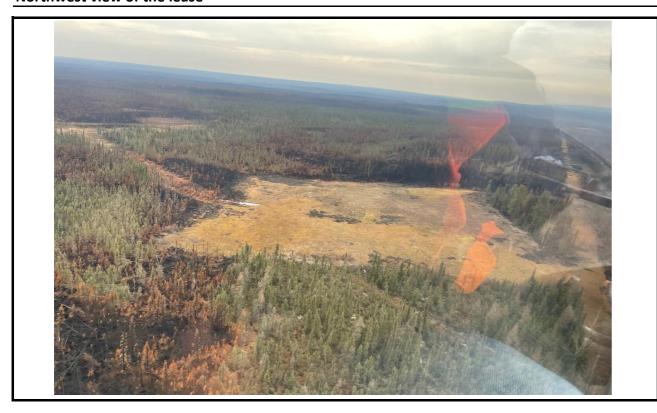
Looking West at well centre







Northwest view of the lease

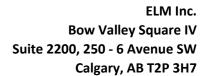


East view from helicopter



South view from helicopter

North view from helicopter







West from helicopter

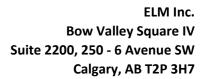


South view from helicopter



Bag of loose garbage that was picked up and removed

Subsidence at well centre from cut and cap. Removed as much loose debris as possible

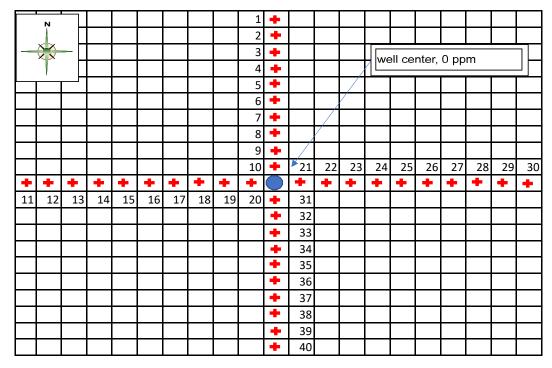






Abandoned well sign, damaged from winds or neat from fire. Did not try to bend back.	
	I -

Gas Migration Test						
Customer:	Strategic Oil and Gas Ltd. c/o Alvarez & Marsal Canada				11-Oct-23	
Field :	d : Cameron Hills, NWT			Drawn By: M. Ewanchul		
Well Name:	Strategic et al Cameron D-49			Spud Date:		
UWI:	UWI: 300/D-49 60-10N 117-30W			License # 1973		
Latitude:	60.136300000000	Longitude:	-117.650500000000			
Tested by:	M. Ewanchuk	Tested with:	Sensit PMD Gas detector			



Test point	Reading ppm				
1	0 ppm				
2	0 ppm				
3	0 ppm				
4	0 ppm				
5	0 ppm				
6	0 ppm				
7	0 ppm				
8	0 ppm				
9	0 ppm				
10	0 ppm				

Test point	Reading ppm
11	0 ppm
12	0 ppm
13	0 ppm
14	0 ppm
15	0 ppm
16	0 ppm
17	0 ppm
18	0 ppm
19	0 ppm
20	0 ppm

Test point	Reading ppm
21	0 ppm
22	0 ppm
23	0 ppm
24	0 ppm
25	0 ppm
26	0 ppm
27	0 ppm
28	0 ppm
29	0 ppm
30	0 ppm

Test point	Reading ppm
31	0 ppm
32	0 ppm
33	0 ppm
34	0 ppm
35	0 ppm
36	0 ppm
37	0 ppm
38	0 ppm
39	0 ppm
40	0 ppm

Comments:

4 Controls were Completed 30m from well center and all of the readings had zero ppm. Hand augered on the lease and no frost was observed.

O ELI	VI	FINAL W	ELL DIAGRAN	1					
	GL: 727.1		CENTRA	L DETAILS			REV#	1.0	
	GL: /27.1	WELL NAME: Strategic et al Ca		IL DETAILS	FIELD:	Cameron Hills	KEV #	1.0	
33.1	E 2	UWI: 300/D49 60-10N			LICENSE:	1973			
		SURFACE:		LATITUDE:	60*08'10"	LONGITUDE:	-117*38'56"		
		COMPANY: Strategic Oil And			DRAWN BY:	C. Gagnon	DATE:	09 Nov 2023	
B)		DEVIATION: Vertical		STATUS: ndoned					
		Tereiour	71001		IS & DEPTHS				
38		KB (mKB) GL (m)	KB-SCF (m)	KB-GR (m)	BGWP (mKB)	PBTD (mKB)	TD (mKB)	TVD (mKB)	
		731.5 727.1		4.40	600.00		1582	1582	
	18				STRINGS				
\$ 5	SURFACE: Size (mm): 219.1	STRING	SIZE (mm)	WEIGHT (kg/m)	GRADE	CPLG	DRIFT I.D. (mm)	SHOE DEPTH (mKB)	
	WT (kg/m) 35.72	Surface:	219.1	35.72	J-55		(IIIII)	431.3	
	Depth (mKB): 431.3	Intermediate:	213.1	55.72	7.55			152.5	
¥	8	Production:	139.7	20.83	J-55			1579	
2		Liner:							
8		Open Hole:		CENT	NTING				
i i	Š	STRING		DETAIL	INTING	Returns	Log Cmt Top	Calc'd Top	
		3111116		DETAIL		(m³)	(mKB)	(mKB)	
	*	Confession	22 TO 4 O ICL - 20	/ C-Cl2		7.6057	, ,	•	
8	~	Surface:	33 T 0-1-0 'G' + 2%	6 CaCI2		7 CRET			
	FRESH WATER	Production:		20 T Fill-Lite 2-125 + 0.6%R3 + 3%A9 10 T 0-1-0 'G' + 0.4% FL77 + 0.1%R3		8 CRET			
8	2			COMPLE	TION DATA				
9	8	DESCRIPTION			I (mKB)		STATUS		
56	\$	2230 1.0.1		52.11	. ()		5111.05		
		Permanent Bridge Plug c	/w cement	1364.1	- 1384.2				
		Sulphur Point Perfor			- 1390.0		Abandoned		
		Sulphur Point Perfor			- 1397.0		Abandoned		
4		Sulphur Point Perfor	ations	1399.0	- 1403.0		Abandoned		
	8	Permanent Bridge Plug c	/w cement	1472.9	1472.9 - 1493.0				
8	8	Keg River Perforat		1503.0 - 1508.0		Abandoned			
55		Cut and cap March 10	0, 2023	2.1	mGL				
Permanent Bridge Plug	1364.1 - 1384.2								
c/w cement									
	· V								
CITI DI III DOINT	1387 - 1390								
SULPHUR POINT	1396 - 1397								
9	1390 - 1397								
5.5									
SULPHUR POINT	1399 - 1403								
8									
See .	8								
8	8								
75									
No.	88								
3									
Permanent Bridge Plug	1472.9 - 1493.0								
c/w cement									
KEG RIVER	1503 - 1508								
NEG RIVER	1503 - 1508	LANDOWNER	LANDO	DWNER #	occu	DANT	OCCUPA	ANT#	
		EARDOWNER	EARDO	JOUREN III	0000	IANI	Occor,		
	N.		DIRECTIONS:				Sign Off		
2072	PRODUCTION CSG		<u></u>	<u></u>			<u></u>		
PBTD = - TD = 1582 00	Size (mm): 139.7								
TD = 1582.00 TVD = 1582.00	WT (kg/m) 20.83 Depth (mKB): 1579.0								
REMARKS:	. , ,								
	Gas migration testing completed October 11, 2023. No gas migration present.								
		, 3							
	Hand bored holes aro	und lease, no frost was enco	untered.						
·	<u></u>	·							