



November 9, 2023

Office of the Regulator of Oil and Gas Operations

PO Box 1320, Yellowknife, NT X1A 2L9

Pauline_DeJong@gov.nt.ca; Mike_Martin@gov.nt.ca; orogo@gov.nt.ca

RE: OROGO Final Operations Report – Cameron D-49– OA-2018-003-SOG

As you are aware, on January 28, 2020 (the “**Receivership Date**”), the Court of Queen’s Bench of Alberta (the “**Court**”) granted an Order pursuant to section 243 of the Bankruptcy and Insolvency Act, RSC 1985, c. B-3 and section 13(2) of the Judicature Act, RSA 2000, c. J-2, whereby Alvarez and Marsal Canada Inc. (the “**NWT Receiver**”) was appointed Receiver, without security, of all of the current and future assets, undertakings and properties of Strategic Oil and Gas Ltd. and Strategic Transmission Ltd. (collectively, “**Strategic**” or the “**Company**”) situated in the Northwest Territories (the “**NWT Property**”). For further information on the Receivership proceedings, please visit the NWT Receiver’s website at: www.alvarezandmarsal.com/sog.

The NWT Receiver, the Government of the Northwest Territories and ELM Inc. (“**ELM**”) entered into an abandonment agreement for the purposes of completing the abandonment work required by the office of the Regulator of Oil and Gas Operations (“**OROGO**”).

The NWT Receiver respectfully endorses the submission made by ELM to OROGO for the purposes of this final operations report.

Should you have any questions or require further information, please contact the undersigned at dmacrae@alvarezandmarsal.com.

Yours truly,

**Alvarez & Marsal Canada Inc., in its capacity as Receiver of
Strategic Oil & Gas Ltd. and Strategic Transmission Ltd.’s NWT Properties
and not in its personal or corporate capacity**

cc: Christopher Gagnon Christopher@elminc.ca

Encl.

November 9, 2023

Office of the Regulator of Oil and Gas Operations

PO Box 1320
Yellowknife NT, X1A 2L9

By Email: orogo@gov.nt.ca

RE: Final Operations Report – Cameron D-49 (ACW-2023-SOG-D-49-WID 1973)

ELM Inc, acting on behalf of Alvarez & Marsal Canada Inc in their capacity as the receiver for Strategic Oil and Gas Ltd has completed an inspection and gas migration testing on the above mentioned well. Testing was confirmed to be in frost free conditions by boring holes on the lease and examining the soil. Enclosed is the following documents for the final report on this well.

1. Well site inspection form
2. Photographs from inspection
3. Gas migration test plot
4. Wellbore diagram

The change of well status form will be sent as a separate attachment.

Should you have any questions or require further information, please contact the undersigned at christopher@elminc.ca

Sincerely,

Christopher Gagnon, EIT

ELM Inc, acting as a consultant to Alvarez & Marsal Canada Inc

Well Inspection Report

Instructions

- Complete all pages.
- Sign and submit electronically within 30 days of the well inspection to orogo@gov.nt.ca.
- If you wish to submit a hard copy, please use the courier address at www.orogo.gov.nt.ca/contact-us.
- Refer to the [Well Suspension and Abandonment Guidelines and Interpretation Notes](#) (May 2022) for details on well inspection requirements.
- Report in metric units.

Required attachments:

- ☒ Photos of wellhead and well site *(Include descriptions)*
of photos attached: 13
- ☐ Wellhead schematic
- ☒ Wellbore schematic

Well Information

Well name: Strategic et al Cameron D-49

4 digit WID: 1973

OROGO risk level: Level 2

Wellhead? ☐ Yes ☒ No

Pressure rating of all wellhead components: None

Pumpjack? ☐ Yes ☒ No

Operator: Strategic Oil & Gas Ltd

Well status: Suspended

Coordinates *(In decimal degrees; verified onsite)*

Datum: ☐ NAD 27 ☒ NAD 83 ☐ Unknown

Lat: 60.1363

Long: -117.6505

Completed in H₂S zone? No

☐ Estimated % of H₂S: Click or tap here to enter text. or

☐ Measured % of H₂S: Click or tap here to enter text.

Inspection Date and Contact Information

Date of inspection: 2023-10-11

Date of previous inspection: Click or tap to enter a date.

Inspection conducted by:

Name: Matt Ewanchuk

Company: ELM Inc

Phone: 4038722418

Email: mewanchuk1414@gmail.com

Environmental or Safety Concerns

(Report all incidents as required under section 75 of the Oil and Gas Drilling and Production Regulations)

Environmental or safety concerns? ☐ Yes ☒ No

If yes, provide details: Click or tap here to enter text.

Inspection Results

Site

Well site accessible for inspection and monitoring? ☒ Yes ☐ No

Equipment or debris on site? ☒ Yes ☐ No

Additional clean up required? ☐ Yes ☒ No

Provide details of all site accessibility concerns: Picked up debris (wire, c channel, small valves)

Brush cleared 25 m around wellhead? ☒ Yes ☐ No

Wind indicator present and functional? ☐ Yes ☒ No

Wellhead

Wellhead accessible for inspection and monitoring? ☐ Yes ☒ No

Valves chained and locked? ☐ Yes ☒ No

Valves operate freely? ☐ Yes ☒ No

Pressure test well head seal assembly? ☐ Yes ☒ No

(If yes, provide details in comments section with supporting documentation)

Surface casing vent open, operable and accessible in all seasons? ☐ Yes ☒ No

Pumpjack secure? ☐ Yes ☐ No ☒ N/A

Visible marker or fence in place? ☒ Yes ☐ No
4-digit Well ID, operator and contact information up to date? ☒ Yes ☐ No

Date of previous well head seal assembly pressure test: [Click or tap to enter a date.](#)

Surface Casing Vent Flow (SCVF) / Gas Migration (GM) testing

Evidence of SCVF? ☐ Yes ☒ No

SCVF test conducted? ☐ Yes ☒ No
(If yes, provide details in comments section with supporting documentation)

Signs of GM? ☐ Yes ☒ No

GM test conducted? ☒ Yes ☐ No
(If yes, provide details in comments section with supporting documentation)

Gas samples taken? ☐ Yes ☒ No
(If yes, provide details in comments section identifying location and anticipated date of submission of analysis to OROGO)

Shut-in pressures

Production casing pressure (kPa):
n/a

Intermediate casing pressure (kPa):
n/a

Production tubing pressures (kPa):
n/a

Any other readings taken:
Well cut and capped

Comments

- Details of: ☒ SCVF/ GM testing (*Include source: SCV, wellbore or soil vapour*)
☐ Shut-in pressures (*Include equipment used, results, any changes from previous inspections and previous inspection dates*)
☐ Seal assembly testing (*Include maximum pressure tested and duration of test*)
☒ Other comments

Well was cut and capped in March 10, 2023. GM testing indicates no gas migration present. Calgary office will submit change of well status to complete the well abandonment.

Additional supporting documentation attached? ☒ Yes ☐ No

If yes, list attached documentation: Gas Migration Test, Pictures.

I certify based on personal knowledge of well inspection operations undertaken at the above named well that the above information is accurate.

Responsible Officer:

Date: 11/10/2023

Name: Duncan MacRae
Title: Vice President
Operator: Alvarez & Marsal Canada Inc., in its
capacity as receiver of Strategic Oil & Gas's
NWT Property

Signature:



CAMERON D-49



Looking North at well centre



Looking East at well centre



Looking South at well centre



Looking West at well centre

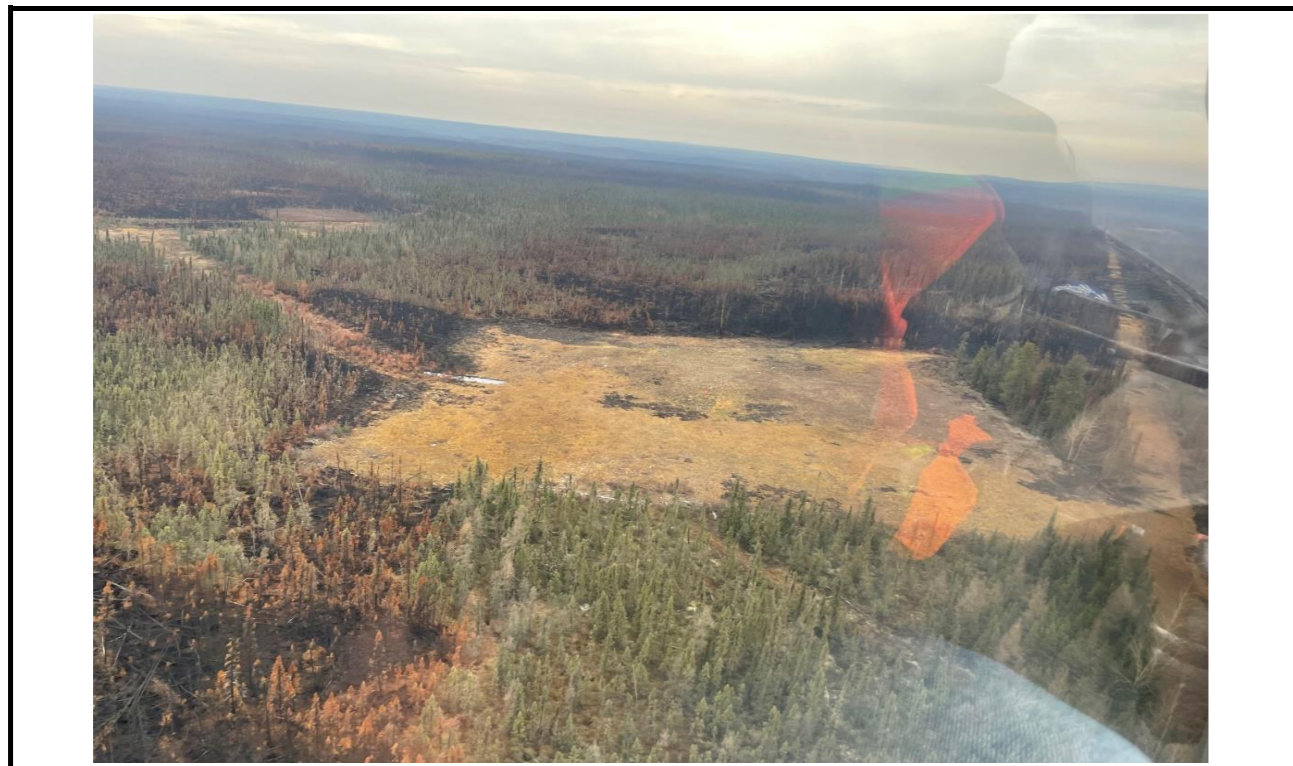
CAMERON D-49



Northwest view of the lease



East view from helicopter



South view from helicopter



North view from helicopter

CAMERON D-49



West from helicopter



South view from helicopter



Bag of loose garbage that was picked up and removed



Subsidence at well centre from cut and cap. Removed as much loose debris as possible

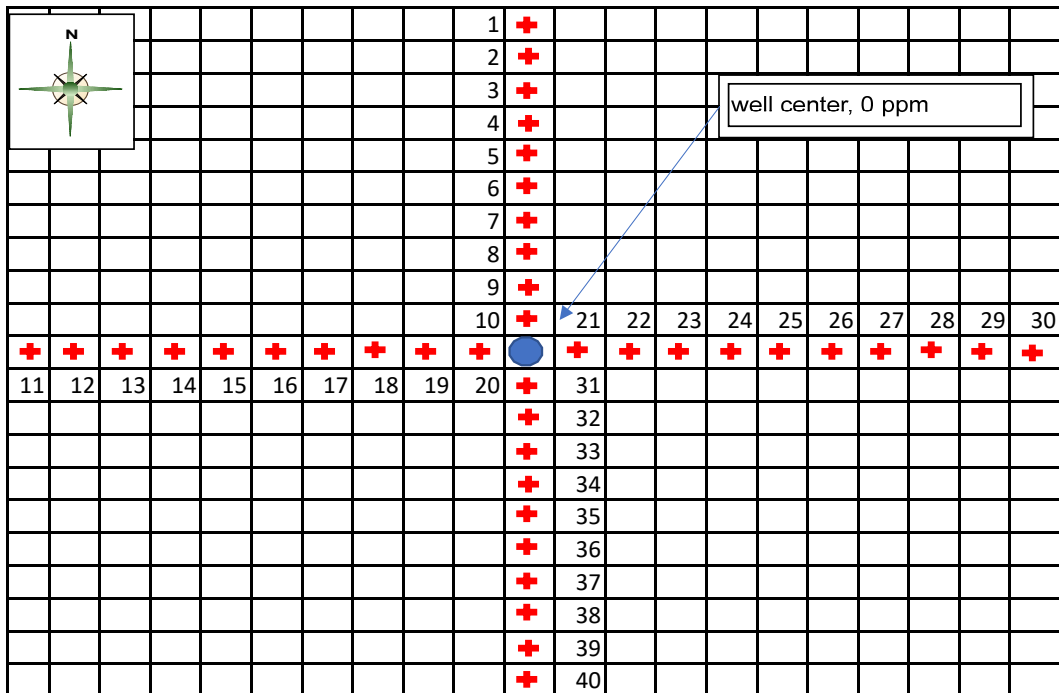
CAMERON D-49



Abandoned well sign, damaged from winds or heat from fire. Did not try to bend back.

Gas Migration Test

Customer:	Strategic Oil and Gas Ltd. c/o Alvarez & Marsal Canada		Date:	11-Oct-23
Field :	Cameron Hills, NWT		Drawn By:	M. Ewanchuk
Well Name:	Strategic et al Cameron D-49		Spud Date:	
UWI:	300/D-49 60-10N 117-30W		License #	1973
Latitude:	60.1363000000000	Longitude:	-117.650500000000	
Tested by:	M. Ewanchuk		Tested with:	Sensit PMD Gas detector



Test point	Reading ppm
1	0 ppm
2	0 ppm
3	0 ppm
4	0 ppm
5	0 ppm
6	0 ppm
7	0 ppm
8	0 ppm
9	0 ppm
10	0 ppm

Test point	Reading ppm
11	0 ppm
12	0 ppm
13	0 ppm
14	0 ppm
15	0 ppm
16	0 ppm
17	0 ppm
18	0 ppm
19	0 ppm
20	0 ppm

Test point	Reading ppm
21	0 ppm
22	0 ppm
23	0 ppm
24	0 ppm
25	0 ppm
26	0 ppm
27	0 ppm
28	0 ppm
29	0 ppm
30	0 ppm

Test point	Reading ppm
31	0 ppm
32	0 ppm
33	0 ppm
34	0 ppm
35	0 ppm
36	0 ppm
37	0 ppm
38	0 ppm
39	0 ppm
40	0 ppm

Comments:

4 Controls were Completed 30m from well center and all of the readings had zero ppm. Hand augered on the lease and no frost was observed.

