



NWT OFFICE OF THE REGULATOR OF OIL AND GAS OPERATIONS

Office of the Regulator of Oil and Gas Operations

P.O. Box 1320, Yellowknife, NT X1A 2L9

Tel: 867-767-9097 • Fax: 867-920-0798 • Web: www.orogo.gov.nt.ca

Courier Address: 4th floor, 5201 – 50th Avenue, Yellowknife, NT X1A 3S9

Duncan MacRae
Vice President, Alvarez & Marsal Canada ULC
SUITE 1100, 250 6 AVE SW
CALGARY AB T2P 3H7

February 17, 2023

Dear Duncan MacRae:

**Information Request No. 1: Application to Abandon
the Cameron J-62 Well (ACW-2023-SOG-J-62-WID1158)**

On February 2, 2023, the Office of the Regulator of Oil and Gas Operations (OROGO) received a well abandonment program from Strategic Oil and Gas Ltd. (Strategic) for the Cameron J-62 (WID1158) well.

OROGO has reviewed the information provided by Strategic and requires additional information in order to complete its review of Strategic's application to abandon the Cameron B-08 well, as set out in the attached Information Request No. 1.

Please send your written responses and any associated correspondence to OROGO at orogo@gov.nt.ca or through OROGO's secure file transfer site on or before 4:00 p.m. on March 2, 2023.

If you are unable to respond within this timeframe or have any questions, please contact OROGO at (867) 767-9097 or by email at orogo@gov.nt.ca.

Sincerely,



Pauline de Jong
Regulator

Encl. Information Request No. 1

c Christopher Gagnon, ELM Inc.
Goran Stubicar, ELM Inc.

Strategic Oil and Gas Ltd.

Application for an Authorization to Alter the Condition of a Well

Cameron J-62 Well (ACW-2023-SOG-J-62-WID1158)

Information Request # 1

1.1 Protecting Groundwater

Preamble:

The proposed Well Abandonment Program submitted by Strategic on February 2, 2023, for the Cameron J-62 (WID1158) well proposes remedial perforations and cementing to address the need to protect groundwater based on the March 12, 2020, cement bond log.

Step 21 of the proposed Wellbore Abandonment Program recognizes the potential that further up hole isolations may be required to ensure groundwater protection. A new cement bond log would be required confirm the cement top (if circulation to surface is not achieved) or identify the next interval for remedial perforation. However, the proposed Well Abandonment Program does not include contingency steps for running a new cement bond log.

If contingency steps for running a new cement bond log are not included in the approved Wellbore Abandonment Program and are required, Strategic will have to apply for a variation to the existing approval while in the field, which could delay the abandonment operation.

Request:

Please submit an updated Well Abandonment Program that provides contingency steps for running a new cement bond log if required.