



NWT OFFICE OF THE REGULATOR OF OIL AND GAS OPERATIONS

Office of the Regulator of Oil and Gas Operations

P.O. Box 1320, Yellowknife, NT X1A 2L9

Tel: 867-767-9097 • Fax: 867-920-0798 • Web: [www.oro.go.gov.nt.ca](http://www.oro.go.gov.nt.ca)

Courier Address: 4th floor, 5201 – 50th Avenue, Yellowknife, NT X1A 3S9

Duncan MacRae  
Vice President, Alvarez & Marsal Canada ULC  
SUITE 1100, 250 – 6 AVE SW  
CALGARY AB T2P 3H7

January 20, 2023

Dear Duncan MacRae:

**Information Request No. 1: ACW-2023-SOG-K-74-WID1972**

On January 12, 2023, the Office of the Regulator of Oil and Gas Operations (OROGO) received an application for a well approval to abandon the Cameron K-74 well (WID1972) from ELM Inc., consultants to Alvarez & Marsal Canada ULC, receivers for Strategic Oil & Gas Ltd. (Strategic).

OROGO has reviewed the information provided by Strategic and requires additional information to complete its review of Strategic's application, as set out in the attached Information Request No. 1.

Please send your written responses and any associated correspondence to OROGO at [oro.go@gov.nt.ca](mailto:oro.go@gov.nt.ca) or through OROGO's secure file transfer site, on or before 4:00 p.m. on January 26, 2023.

If you are unable to respond within this timeframe or have any questions, please contact OROGO at (867) 767-9097 or by email at [oro.go@gov.nt.ca](mailto:oro.go@gov.nt.ca).

Sincerely,



Pauline de Jong  
Regulator

Encl. Information Request No. 1

c. Christopher Gagnon, ELM Inc.

**Strategic Oil & Gas Ltd.**  
**Application to Alter the Condition of a Well**  
**Cameron K-74 Well (ACW-2023-SOG-K-74-WID1972)**  
**Information Request No. 1**

**1.1 Potential Wax in the Wellbore**

**Preamble:**

The proposed well abandonment program, submitted on January 12, 2023, includes steps for circulating out the inhibited water currently in the wellbore (steps 12-21).

The Cameron K-74 well produces oil. Some oil producing wells in the Cameron Hills field have demonstrated a tendency for wax build-up in the wellbore. If there is wax build-up, Strategic may need to take additional steps to remove the wax before it can circulate out the inhibited water. These steps are not included in the proposed well abandonment program.

Adding contingency steps for wax removal to the proposed program would reduce the potential for delays in the field if there were wax in the wellbore.

**Request:**

Submit an updated abandonment program that includes contingency steps for wax removal.

**1.2 Well History and Existing Well Diagram Discrepancy**

**Preamble:**

The well history information (page 3 of the proposed well abandonment program submitted on January 12, 2023) indicates the Cameron K-74 well was completed in the Sulphur Point formation between 1431 and 1434.5 mKB.

The existing well diagram, submitted with the proposed well abandonment program on January 12, 2023, shows perforations in the Keg River formation from 1386 to 1427 mKB, while the accompanying description matches the well history information.

**Request:**

Verify the completion data for the Cameron K-74 well and submit corrected documentation.