



November 15, 2023

Office of the Regulator of Oil and Gas Operations

PO Box 1320, Yellowknife, NT X1A 2L9

Pauline_DeJong@gov.nt.ca; Mike_Martin@gov.nt.ca; orogo@gov.nt.ca

RE: OROGO Final Operations Report – Cameron K-74– OA-2018-003-SOG

As you are aware, on January 28, 2020 (the “**Receivership Date**”), the Court of Queen’s Bench of Alberta (the “**Court**”) granted an Order pursuant to section 243 of the Bankruptcy and Insolvency Act, RSC 1985, c. B-3 and section 13(2) of the Judicature Act, RSA 2000, c. J-2, whereby Alvarez and Marsal Canada Inc. (the “**NWT Receiver**”) was appointed Receiver, without security, of all of the current and future assets, undertakings and properties of Strategic Oil and Gas Ltd. and Strategic Transmission Ltd. (collectively, “**Strategic**” or the “**Company**”) situated in the Northwest Territories (the “**NWT Property**”). For further information on the Receivership proceedings, please visit the NWT Receiver’s website at: www.alvarezandmarsal.com/sog.

The NWT Receiver, the Government of the Northwest Territories and ELM Inc. (“**ELM**”) entered into an abandonment agreement for the purposes of completing the abandonment work required by the office of the Regulator of Oil and Gas Operations (“**OROGO**”).

The NWT Receiver respectfully endorses the submission made by ELM to OROGO for the purposes of this final operations report.

Should you have any questions or require further information, please contact the undersigned at dmacrae@alvarezandmarsal.com.

Yours truly,

A handwritten signature in grey ink, appearing to be 'D. Macrae', written over a light blue horizontal line.

**Alvarez & Marsal Canada Inc., in its capacity as Receiver of
Strategic Oil & Gas Ltd. and Strategic Transmission Ltd.’s NWT Properties
and not in its personal or corporate capacity**

cc: Christopher Gagnon Christopher@elminc.ca

Encl.

November 15, 2023

Office of the Regulator of Oil and Gas Operations

PO Box 1320
Yellowknife NT, X1A 2L9

By Email: orogo@gov.nt.ca

RE: Final Operations Report – Cameron K-74 (ACW-2023-SOG-K-74-WID 1972)

ELM Inc, acting on behalf of Alvarez & Marsal Canada Inc in their capacity as the receiver for Strategic Oil and Gas Ltd has completed an inspection and gas migration testing on the above mentioned well. Testing was confirmed to be in frost free conditions by boring holes on the lease and examining the soil. Enclosed is the following documents for the final report on this well.

1. Well site inspection form
2. Photographs from inspection
3. Gas migration test plot
4. Wellbore diagram

The change of well status form will be sent as a separate attachment.

Should you have any questions or require further information, please contact the undersigned at christopher@elminc.ca

Sincerely,

Christopher Gagnon, EIT

ELM Inc, acting as a consultant to Alvarez & Marsal Canada Inc

Well Inspection Report

Instructions

- Complete all pages.
- Sign and submit electronically within 30 days of the well inspection to orogo@gov.nt.ca.
- If you wish to submit a hard copy, please use the courier address at www.orogo.gov.nt.ca/contact-us.
- Refer to the [Well Suspension and Abandonment Guidelines and Interpretation Notes](#) (May 2022) for details on well inspection requirements.
- Report in metric units.

Required attachments:

- Photos of wellhead and well site (*Include descriptions*)
of photos attached: 13
- Wellhead schematic
- Wellbore schematic

Well Information

Well name: Strategic et al Cameron K-74

4 digit WID: 1972

OROGO risk level: Level 2

Wellhead? Yes No

Pressure rating of all wellhead components: None

Pumpjack? Yes No

Operator: Strategic Oil & Gas Ltd

Well status: Suspended

Coordinates (*In decimal degrees; verified onsite*)

Datum: NAD 27 NAD 83 Unknown

Lat: 60.0614

Long: -117.4923

Completed in H₂S zone? No

Estimated % of H₂S: Click or tap here to enter text. or

Measured % of H₂S: Click or tap here to enter text.

Inspection Date and Contact Information

Date of inspection: 2023-10-14

Date of previous inspection: Click or tap to enter a date.

Inspection conducted by:

Name: Matt Ewanchuk

Company: ELM Inc

Phone: 4038722418

Email: mewanchuk1414@gmail.com

Environmental or Safety Concerns

(Report all incidents as required under section 75 of the Oil and Gas Drilling and Production Regulations)

Environmental or safety concerns? Yes No

If yes, provide details: Minor amounts of scentless chamomile (weed) on site

Inspection Results

Site

Well site accessible for inspection and monitoring? Yes No

Equipment or debris on site? Yes No

Additional clean up required? Yes No

Provide details of all site accessibility concerns: Picked up debris (assorted metal)

Brush cleared 25 m around wellhead? Yes No

Wind indicator present and functional? Yes No

Wellhead

Wellhead accessible for inspection and monitoring? Yes No

Valves chained and locked? Yes No

Valves operate freely? Yes No

Pressure test well head seal assembly? Yes No

(If yes, provide details in comments section with supporting documentation)

Surface casing vent open, operable and accessible in all seasons? Yes No

Pumpjack secure? Yes No N/A

Visible marker or fence in place? Yes No
4-digit Well ID, operator and contact information up to date? Yes No

Date of previous well head seal assembly pressure test: [Click or tap to enter a date.](#)

Surface Casing Vent Flow (SCVF) / Gas Migration (GM) testing

Evidence of SCVF? Yes No

SCVF test conducted? Yes No

(If yes, provide details in comments section with supporting documentation)

Signs of GM? Yes No

GM test conducted? Yes No

(If yes, provide details in comments section with supporting documentation)

Gas samples taken? Yes No

(If yes, provide details in comments section identifying location and anticipated date of submission of analysis to OROGO)

Shut-in pressures

Production casing pressure (kPa):
n/a

Intermediate casing pressure (kPa):
n/a

Production tubing pressures (kPa):
n/a

Any other readings taken:
Well cut and capped

Comments

- Details of: SCVF/ GM testing (*Include source: SCV, wellbore or soil vapour*)
 Shut-in pressures (*Include equipment used, results, any changes from previous inspections and previous inspection dates*)
 Seal assembly testing (*Include maximum pressure tested and duration of test*)
 Other comments

Well was cut and capped in March 15, 2023. GM testing indicates no gas migration present. Calgary office will submit change of well status to complete the well abandonment.

Additional supporting documentation attached? Yes No

If yes, list attached documentation: Gas Migration Test, Pictures.

I certify based on personal knowledge of well inspection operations undertaken at the above named well that the above information is accurate.

Responsible Officer:

Name: Duncan MacRae
Title: Vice President
Operator: Alvarez & Marsal Canada Inc., in its
capacity as receiver of Strategic Oil & Gas's
NWT Property

Date: 11/15/2023

Signature:



CAMERON K-74



Looking North at well centre



Looking East at well centre



Looking South at well centre



Looking West at well centre

CAMERON K-74



Looking north at lease from helicopter



Looking east at lease from helicopter



Looking south at lease from helicopter



Looking west at lease from helicopter

CAMERON K-74



Looking southeast at lease from helicopter



Looking southwest at lease from helicopter



Scentless Chamomile on lease



Subsidence at well centre from cut and cap

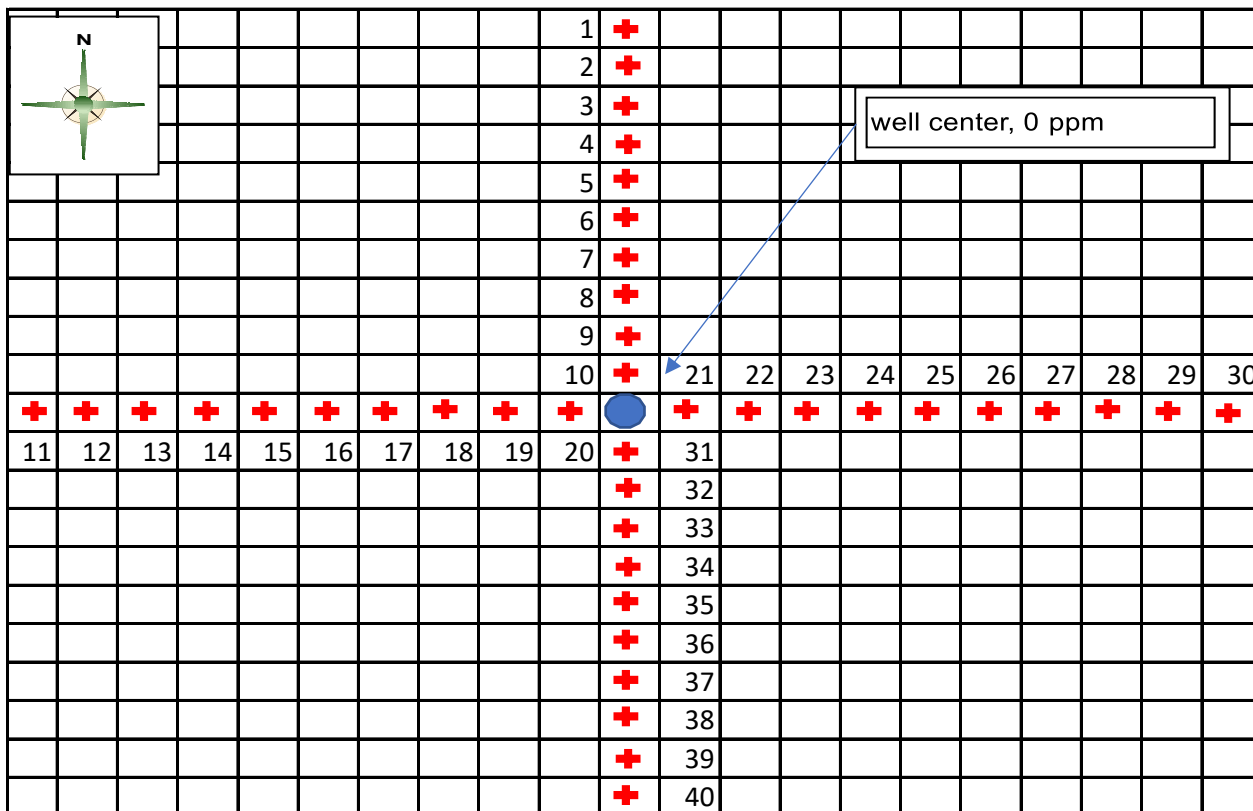
CAMERON K-74



Abandoned well sign

Gas Migration Test

| | | | |
|------------|--|--------------|-------------------------|
| Customer: | Strategic Oil and Gas Ltd. c/o Alvarez & Marsal Canada | Date: | 14-Oct-23 |
| Field : | Cameron Hills, NWT | Drawn By: | M. Ewanchuk |
| Well Name: | Strategic et al Cameron K-74 | Spud Date: | |
| UWI: | 300/K-74 60-10N 117-15W | License # | 1972 |
| Latitude: | 60.0614000000000 | Longitude: | -117.492300000000 |
| Tested by: | M. Ewanchuk | Tested with: | Sensit PMD Gas detector |



| Test point | Reading ppm |
|------------|-------------|
| 1 | 0 ppm |
| 2 | 0 ppm |
| 3 | 0 ppm |
| 4 | 0 ppm |
| 5 | 0 ppm |
| 6 | 0 ppm |
| 7 | 0 ppm |
| 8 | 0 ppm |
| 9 | 0 ppm |
| 10 | 0 ppm |

| Test point | Reading ppm |
|------------|-------------|
| 11 | 0 ppm |
| 12 | 0 ppm |
| 13 | 0 ppm |
| 14 | 0 ppm |
| 15 | 0 ppm |
| 16 | 0 ppm |
| 17 | 0 ppm |
| 18 | 0 ppm |
| 19 | 0 ppm |
| 20 | 0 ppm |

| Test point | Reading ppm |
|------------|-------------|
| 21 | 0 ppm |
| 22 | 0 ppm |
| 23 | 0 ppm |
| 24 | 0 ppm |
| 25 | 0 ppm |
| 26 | 0 ppm |
| 27 | 0 ppm |
| 28 | 0 ppm |
| 29 | 0 ppm |
| 30 | 0 ppm |

| Test point | Reading ppm |
|------------|-------------|
| 31 | 0 ppm |
| 32 | 0 ppm |
| 33 | 0 ppm |
| 34 | 0 ppm |
| 35 | 0 ppm |
| 36 | 0 ppm |
| 37 | 0 ppm |
| 38 | 0 ppm |
| 39 | 0 ppm |
| 40 | 0 ppm |

Comments:

4 Controls were Completed 30m from well center and all of the readings had zero ppm. Hand augered on the lease and no frost was observed.

