



NWT OFFICE OF THE REGULATOR OF OIL AND GAS OPERATIONS

Office of the Regulator of Oil and Gas Operations

P.O. Box 1320, Yellowknife, NT X1A 2L9

Tel: 867-767-9097 • Fax: 867-920-0798 • Web: [www.orogo.gov.nt.ca](http://www.orogo.gov.nt.ca)

Courier Address: 4th floor, 5201 – 50th Avenue, Yellowknife, NT X1A 3S9

Shari David  
Technical Assistant and HSE Coordinator  
Strategic Oil and Gas Ltd.  
1100, 645 – 7<sup>TH</sup> AVENUE SW  
CALGARY AB T2P 4G8

APR 19 2019

Dear Shari David:

**Letter of Decision: Request for a Variation to  
Operations Authorization for the Cameron Hills Field (OA-2018-003-SOG)**

On April 9, 2019, the Office of the Regulator of Oil and Gas Operations (OROGO) received a letter from Strategic Oil and Gas Ltd. (Strategic) requesting the due date of for the submission of an amended Emergency Response Plan (ERP) be extended from April 30, 2019 to May 31, 2019. The requirement to submit an amended ERP is described in Term #10 of Operations Authorization OA-2018-003-SOG.

The Regulator, designated under section 121 of the *Oil and Gas Operations Act* (OGOA), may issue an Operations Authorization under section 10(1) of that act. The Regulator may vary the terms of an Operations Authorization under section 10(6) of OGOA. The Regulator has delegated its powers under section 10 of OGOA to the Chief Conservation Officer, in accordance with section 8 of that act.

I have reviewed Strategic's request and am satisfied that the requested extension will allow for an updated ERP to be submitted prior to proposed summer and fall field work. Therefore, Strategic's application for an amendment is approved, subject to the terms contained in the attached Operations Authorization.

Strategic must post a copy of the attached Operations Authorization in a clearly visible location at the work site.

Sincerely,



Pauline de Jong  
Chief Conservation Officer

Encl. Operations Authorization OA-2018-003-SOG, Variation #1  
c. Amanda Reitenbach, VP Development and Operations, Strategic  
Alyssa Bruce, Manager, Land, Strategic

Bureau de l'organisme de réglementation des opérations pétrolières et gazières

B.P. 1320, Yellowknife, TNO X1A 2L9

Tél : 867-767-9097 • Téléc : 867-920-0798 • Site web : [www.orogo.gov.nt.ca](http://www.orogo.gov.nt.ca)

Adresse de messagerie : 4<sup>e</sup> étage, 5201 – 50<sup>e</sup> Avenue, Yellowknife TNO X1A 3S9



BUREAU DE L'ORGANISME DE RÉGLEMENTATION DES OPÉRATIONS PÉTROLIÈRES ET GAZIÈRES DES TNO

## OPERATIONS AUTHORIZATION

Subject to the terms listed below, authorization is granted under Section 10 of the *Oil and Gas Operations Act* and Part 2 of the *Oil and Gas Drilling and Production Regulations* to

Company Name	Company Operating Licence #
Strategic Oil and Gas Ltd.	NWT-OL-2014-007
Responsible Officer and Title	
Tony Berthelet, President and CEO	

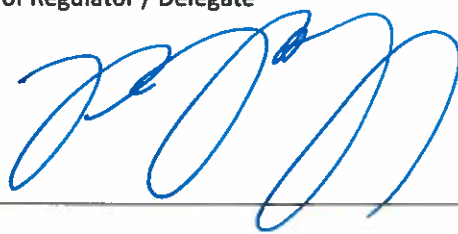
to proceed with the works and activities described in its November 21, 2018 application for

Scope of Work	Settlement Area or Region
Well and infrastructure maintenance and abandonment / decommissioning leading to the closure of the Cameron Hills field.	South Slave

This authorization, originally issued on March 20, 2019, has been varied by the Regulator or its delegate under Section 10 of the *Oil and Gas Operations Act* and may be further so varied.

This authorization expires on April 1, 2025.

Dated at Yellowknife, Northwest Territories on April 17, 2019.

Name of Regulator / Delegate	Signature of Regulator / Delegate 
Ms. Pauline de Jong	
Title	
Chief Conservation Officer	

**ADDITIONAL TERMS**

1. Strategic Oil and Gas Ltd. shall cause the approved work and activities to be conducted in accordance with the requirements of the *Oil and Gas Operations Act* and the *Oil and Gas Drilling and Production Regulations*, as well as any other acts or legislation as may apply.
2. Strategic Oil and Gas Ltd. shall cause the approved work and activities to be conducted in accordance with any guidelines and/or interpretation notes issued by the Regulator under section 18 of the *Oil and Gas Operations Act*.
3. Strategic Oil and Gas Ltd. shall cause the approved work and activities to be conducted in accordance with the specifications, standards and other information referred to in its application and subsequent submissions.
4. Strategic Oil and Gas Ltd. shall request approval from the Chief Conservation Officer prior to undertaking any change to or deviation from the authorized work or activities, including but not limited to key personnel, the safety plan, the environmental protection plan and contingency plans.
5. Strategic Oil and Gas Ltd. shall notify OROGO immediately of any changes to its financial situation and shall submit to OROGO audited financial statements within ten (10) business days of their public release.
6. Strategic Oil and Gas Ltd. shall submit to OROGO confirmation that its insurance policy remains in place annually upon its renewal.
7. Strategic Oil and Gas Ltd. shall notify OROGO at least ten (10) days prior of commencement of field inspection, maintenance and/or monitoring activities.
8. Strategic Oil and Gas Ltd. shall submit to OROGO an updated operator contact list for this program prior to any work or activity.
9. Strategic Oil and Gas Ltd. shall provide notification to OROGO at least five (5) days prior to cessation of winter field maintenance operations.

10. Strategic Oil and Gas Ltd. shall submit an amended Emergency Response Plan by May 31, 2019 which provides updates for the following:
  - a. Northwest Territories Petroleum Industry Release Reporting Requirements table (pg. 78), identifying the correct email contact as OROGO@gov.nt.ca for submission of written investigation reports;
  - b. Lead Agencies & Priority Contacts (pg. 247), correctly identifying all lead agencies and their contact numbers (e.g. Department of Infrastructure); and
  - c. Field Map (pg. 248) and Well Table (pg. 249), reflecting the current state of suspended wells and associated facilities.
  
11. Strategic Oil and Gas Ltd. shall provide all staff and contractors for this program with its Emergency Response Plan and the OROGO 24-hour Incident Reporting phone number (867-445-8551) prior to commencing any work or activity.