

<b>Incident #</b>	INC – 2019 – 10 – SOG – OA-2018-003	
<b>Incident occurred on:</b>	September 3, 2019	
<b>OA/ACW #:</b>	OA-2018-003	
<b>Operator:</b>	Strategic Oil and Gas Ltd.	
<b>Location:</b>	I-73 – Cameron Hills	
<b>Summary of incident:</b>	Gas release from I-73 Well Head – No Injury	
<b>Incident reported to OROGO by the operator on:</b>	September 5, 2019	
<b>Incident reported to NT-NU Spill Line (if required) on:</b>	September 4, 2019	
<b>Operator Follow-up Investigation Report:</b>	Due: September 24, 2019 Received: September 24, 2019	
<b>Status:</b>	<p><b>September 4:</b> A gas release from the I-73 Well head at the Cameron Hills Field was reported to the NT/NU Spill line (Spill 2019365). No H<sub>2</sub>S was detected. Release appears to be originating at the surface casing vent. No injuries associated with this incident.</p> <p><b>September 5:</b> Strategic Oil and Gas Ltd. (SOG) notified the OROGO incident response line. SOG will have a contractor on site on or before September 10, 2019 to evaluate the condition of the well head and to install a monitor on the Surface Casing Vent to determine flow rate and composition of the gas to determine next steps.</p> <p><b>September 11:</b> SOG notified OROGO that their contractors did encounter H<sub>2</sub>S gas at this will return to site with use of SCBA's.</p> <p><b>September 12:</b> SCV blocked to allow pressure build up and determine if it will stabilize and record pressures.</p> <p><b>September 24:</b> SOG submitted their investigation report</p>	

This Report is subject to disclosure pursuant to paragraph 91(8)(h) of the *Petroleum Resources Act*.

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## INCIDENT STATUS REPORT

	<p>and the gas release continues. They have activated the appropriate management plans for this situation.</p> <p>SOG has not yet determined the cause of the Surface Casing Vent Flow and will be providing a proposed plan on September 27, 2019 to OROGO on how they will identify the failure and mitigation measures they intend to put in place for safety and environmental protection.</p> <p>Updates will be provide as reveived</p>
<b>Completed By:</b>	Michael Martin – Safety Officer

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