

WELL INSPECTION REPORT

INSTRUCTIONS:

1. Complete both pages.
2. Send one electronic copy of this form and supporting technical documentation by email to orogo@gov.nt.ca. If you wish to communicate with OROGO in hard copy, please do so using the courier address found at www.orogo.gov.nt.ca.

WELL INFORMATION

Well Name:	A-73 60-21, 117-30			
Coordinates: <i>(verify onsite)</i>	Lat:	60° 12' 9" "	Long:	117° 43' 33" "
	Datum:	Select		
Well Operator:	Alvarez and Marsal	Status:	Suspended	
Current Inspection Date:	September 14, 2020	WID:		
Previous Inspection Date:	Unknown	Completed in H ₂ S zone?	Select	% of H ₂ S:

EVALUATION

Site

Accessible for inspection and monitoring?	Yes; Winter roads or Helicopter
Equipment or debris on site?	No;
Additional clean up required?	No;
Any environmental or safety concerns? (see Note 1)	No;
Number of photos attached? (required)	6 <small>(wellhead, valves, signage and site area, other)</small>

Wellhead

Wellhead accessible for inspection and monitoring?	Yes; Winter roads or Helicopter
Brush cleared 10m around wellhead?	Yes;
Visible well marker in place?	Yes;
Wellhead chained and locked?	Yes;
Pumpjack secure?	No; Not Applicable
Wellhead valves operate freely?	Yes; All well head valves greased
Surface casing vent open?	Yes;
Pressure test well head seal assembly?	No;
Pressure rating of all components:	5000 PSI
Wellhead schematic attached? (required)	No;

SCVF / Gas Migration

Evidence of SCVF? ^{Note 1} No;

SCVF test conducted? Yes; 15 minute bubble test conducted

Signs of gas migration outside surface casing? ^{Note 1} No;

Gas migration test conducted? No;

Well

Does well contain tubing? Yes;

Does well contain pump and rods? No;

Is there a packer/plug above the perms? Yes;

Are tapped bull plugs in place? Yes;

Shut in production casing pressure: 3 kPa ^{Note 2} Shut in intermediate casing pressure: N/A kPa ^{Note 2}

Shut in production tubing pressure: 2 kPa ^{Note 2}

Include any other readings taken:
(Use separate page(s) if needed) _____

Note 1: As per Section 75 of the Oil and Gas Drilling and Production Regulations, it is the responsibility of the operator to notify OROGO of any pollution incident as soon as possible.

Note 2: Indicate any change in pressure since last inspection.

COMMENTS:


Cleaned up miscellaneous garbage on lease that could be loaded into the helicopter and hauled it back to H-03 to be hauled out by Enviro Search.
Cleared additional brush around well head and for heli landing area.

"I certify on the basis of personal knowledge of operations undertaken at the above named well that the above information is accurate."

Name [Redacted] Phone [Redacted]

Title _____ E-Mail [Redacted]

Operator _____ Inspected by [Redacted]

Signature  Date October 1, 2020

Vicki Chan
Vice President, Alvarez & Marsal Canada Inc., Receiver of Strategic Oil & Gas Ltd. - NWT Assets

Responsible Officer of Company

OROGO use only

The details of this document have been examined and verified by:

Job Designation _____

Well Identifier _____

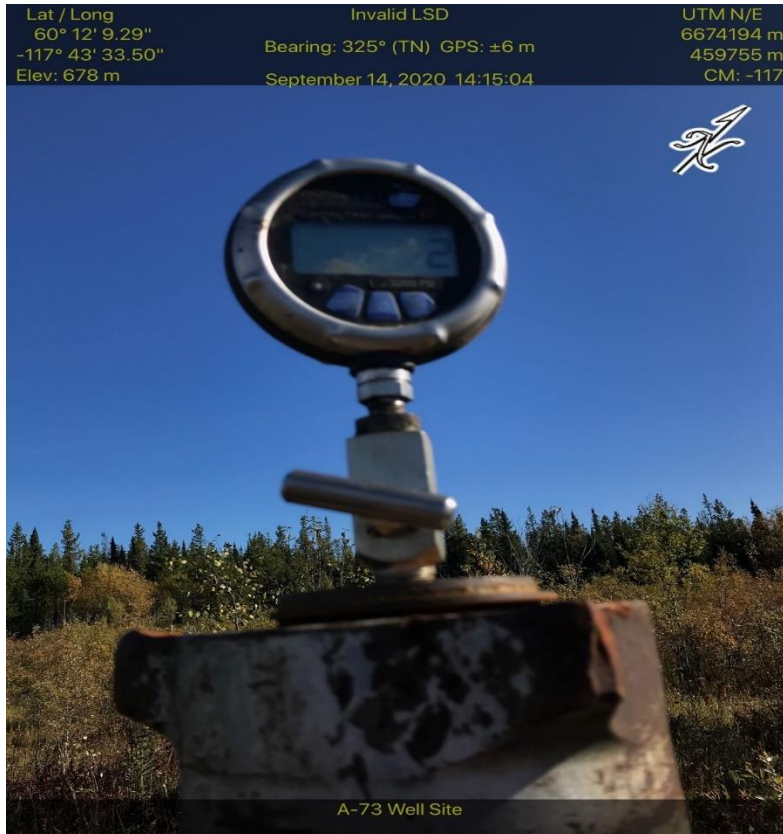
Signature _____

Approval Authority

Unique Well Identifier 30 / _____ - _____ - _____ / _____
(eg. 300 / A01 60-00 120-00 / 0)

Date _____





Lat / Long
60° 12' 8.60"
-117° 43' 33.95"
Elev: 672 m

Invalid LSD
Bearing: 328° (TN) GPS: ±6 m
September 14, 2020 13:59:47

UTM N/E
6674172 m
459748 m
CM: -117



A-73 Well Site

Lat / Long
60° 12' 9.33"
-117° 43' 34.43"
Elev: 674 m

Invalid LSD
Bearing: 141° (TN) GPS: ±6 m
September 14, 2020 14:02:18

UTM N/E
6674195 m
459741 m
CM: -117



A-73 Well Site





