

## WELL INSPECTION REPORT

### INSTRUCTIONS:

1. Complete both pages.
2. Send one electronic copy of this form and supporting technical documentation by email to [orogo@gov.nt.ca](mailto:orogo@gov.nt.ca). If you wish to communicate with OROGO in hard copy, please do so using the courier address found at [www.orogo.gov.nt.ca](http://www.orogo.gov.nt.ca).

### WELL INFORMATION

Well Name: G-21 60 10 117 15

Coordinates: *(verify onsite)* Lat: 60° 7' 6.45 " Long: 117° 26' 22.51 "  
Datum: Select

Well Operator: Alvarez and Marsal Canada Inc. in its capacity as receiver of Strategic Oil and Gas's NWT Property Status: Suspended

Current Inspection Date: October 31, 2020 WID:

Previous Inspection Date: Unknown Completed in H<sub>2</sub>S zone? Select % of H<sub>2</sub>S:

### EVALUATION

#### Site

Accessible for inspection and monitoring? Yes; Winter Road or Helicopter

Equipment or debris on site? No;

Additional clean up required? No;

Any environmental or safety concerns? (see Note 1) No;

Number of photos attached? (required) 4 (wellhead, valves, signage and site area, other)

#### Wellhead

Wellhead accessible for inspection and monitoring? Yes; Helicopter

Brush cleared 10m around wellhead? Yes; Brushed around Well Head 10 meters

Visible well marker in place? Yes;

Wellhead chained and locked? Yes;

Pumpjack secure? Select N/A

Wellhead valves operate freely? Yes;

Surface casing vent open? Yes;

Pressure test well head seal assembly? No;

Pressure rating of all components: Did not obtain

Wellhead schematic attached? (required) No;

**SCVF / Gas Migration**Evidence of SCVF? <sup>Note 1</sup> No;SCVF test conducted? No;Signs of gas migration outside surface casing? <sup>Note 1</sup> No;Gas migration test conducted? No;**Well**Does well contain tubing? Yes;Does well contain pump and rods? No;Is there a packer/plug above the perms? Select UnknownAre tapped bull plugs in place? Yes;Shut in production casing pressure: \_\_\_\_\_ kPa <sup>Note 2</sup> Shut in intermediate casing pressure: \_\_\_\_\_ kPa <sup>Note 2</sup>Shut in production tubing pressure: \_\_\_\_\_ kPa <sup>Note 2</sup>Include any other readings taken:  
(Use separate page(s) if needed) \_\_\_\_\_

**Note 1:** As per Section 75 of the Oil and Gas Drilling and Production Regulations, it is the responsibility of the operator to notify OROGO of any pollution incident as soon as possible.


**Note 2:** Indicate any change in pressure since last inspection.

**COMMENTS:**

This was work performed to correct deficiencies identified by OROGO during their September inspections.

1. A wind sock was installed
2. Wellhead valves checked & secured
3. A correct emergency phone number on the well head sign
4. All brush was cleared 10 meters around the well head.

***"I certify on the basis of personal knowledge of operations undertaken at the above named well that the above information is accurate."***

Name Kurt Hewitt Phone (780) 830 8303 ExtTitle Pipeline Integrity Advisor E-Mail kurtw.hewitt@gmail.comOperator Alvarez and Marsal Canada Inc. in its  
capacity as receiver of Strategic Oil and Gas's NWT Property Inspected by Kurt Hewitt / Dave WilsonSignature  Duncan MacRae, CPA, CA, CIRP, LIT Date November 5, 2020***Responsible Officer of Company***

**OROGO use only**

The details of this document have been examined and verified by:

Job Designation \_\_\_\_\_

Well Identifier \_\_\_\_\_

Signature \_\_\_\_\_

*Approval Authority*

Unique Well Identifier 30 / \_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ / \_\_\_\_\_  
(eg. 300 / A01 60-00 120-00 / 0)

Date \_\_\_\_\_

# A-68 Wellsite Inspection Corrections October 31, 2020

