

WELL INSPECTION REPORT

INSTRUCTIONS:

1. Complete both pages.
2. Send one electronic copy of this form and supporting technical documentation by email to orogo@gov.nt.ca. If you wish to communicate with OROGO in hard copy, please do so using the courier address found at www.orogo.gov.nt.ca.

WELL INFORMATION

Well Name: A-73 60-21, 117-30

Coordinates: *(verify onsite)* Lat: 60° 12' 9" Long: 117° 43' 33"
 Datum: Select

Well Operator: Alvarez and Marsal Canada Inc. in its capacity as receiver of Strategic Oil and Gas's NWT Property Status: Suspended

Current Inspection Date: November 1, 2020 WID:

Previous Inspection Date: Unknown Completed in H₂S zone? Select % of H₂S:

EVALUATION

Site

Accessible for inspection and monitoring? Yes; Winter roads or Helicopter

Equipment or debris on site? No;

Additional clean up required? No;

Any environmental or safety concerns? (see Note 1) No;

Number of photos attached? (required) 2 (wellhead, valves, signage and site area, other)

Wellhead

Wellhead accessible for inspection and monitoring? Yes; Winter roads or Helicopter

Brush cleared 10m around wellhead? Yes;

Visible well marker in place? Yes;

Wellhead chained and locked? Yes;

Pumpjack secure? No; Not Applicable

Wellhead valves operate freely? Yes;

Surface casing vent open? Yes;

Pressure test well head seal assembly? No;

Pressure rating of all components: 5000 PSI

Wellhead schematic attached? (required) No;

SCVF / Gas Migration

Evidence of SCVF? Note 1 No;

SCVF test conducted? No;

Signs of gas migration outside surface casing? Note 1 No;

Gas migration test conducted? No;

Well

Does well contain tubing? Yes;

Does well contain pump and rods? No;

Is there a packer/plug above the perms? Yes;

Are tapped bull plugs in place? Yes;

Shut in production casing pressure: _____ kPa Note 2 Shut in intermediate casing pressure: _____ kPa Note 2

Shut in production tubing pressure: _____ kPa Note 2

Include any other readings taken:
(Use separate page(s) if needed) _____

Note 1: As per Section 75 of the Oil and Gas Drilling and Production Regulations, it is the responsibility of the operator to notify OROGO of any pollution incident as soon as possible.


Note 2: Indicate any change in pressure since last inspection.

COMMENTS:

This was work performed to correct deficiencies identified by OROGO during their September inspections.

1. Cleared brush for additional helicopter landing
2. Prepared propane tanks for moving with Helicopter, then lifted tanks from A-73 to Steen River for return to Bluewave
3. Checked all production tanks on site and verified that they are all empty and only has residue last contained.
4. As a result of deteriorating weather, only three of the four propane vessels were removed. All vessels are empty and the Receiver plans to remove the fourth and final vessel at the next inspection cycle anticipated in February 2021.

"I certify on the basis of personal knowledge of operations undertaken at the above named well that the above information is accurate."

Name	<u>Kurt Hewitt</u>	Phone	<u>(780) 830 8303 Ext</u>
Title	<u>Pipeline Integrity Advisor</u>	E-Mail	<u>kurtw.hewitt@gmail.com</u>
Operator	<u>Alvarez and Marsal Canada Inc. in its</u> <small>capacity as receiver of Strategic Oil and Gas's NWT Property</small>	Inspected by	<u>Kurt Hewitt / Dave Wilson</u>
Signature	 <u>Duncan MacRae, CPA, CA, CIRP, LIT</u> <i>Responsible Officer of Company</i>	Date	<u>November 5, 2020</u>

OROGO use only

The details of this document have been examined and verified by:

Job Designation _____

Well Identifier _____

Signature _____

Approval Authority

Unique Well Identifier 30 / _____ - _____ - _____ / _____
(eg. 300 / A01 60-00 120-00 / 0)

Date _____

A-73 Wellsite Inspection Corrections October 26, 2020

