

Well Inspection Report

Instructions

- Complete all pages.
- Sign and submit electronically within 30 days of the well inspection to orogo@gov.nt.ca.
- If you wish to submit a hard copy, please use the courier address at www.orogo.gov.nt.ca/contact-us.
- Refer to the [Well Suspension and Abandonment Guidelines and Interpretation Notes](#) (May 2022) for details on well inspection requirements.
- Report in metric units.

Required attachments:

- Photos of wellhead and well site (*Include descriptions*)
of photos attached: 4 Pictures
- Wellhead schematic
- Wellbore schematic

Well Information

Well name: J-74-60-10-117-15

4 digit WID: 2032

OROGO risk level: Level 2

Wellhead? Yes No

Pressure rating of all wellhead components: 900 / 1500 Ansi

Pumpjack? Yes No

Operator: Alvarez & Marsal Canada Inc., in its capacity as receiver of Strategic Oil & Gas's NWT Property
Well status: Suspended

Coordinates (*In decimal degrees; verified onsite*)

Datum: NAD 27 NAD 83 Unknown

Lat: 60.3.38

Long: -117.28.55

Completed in H₂S zone? Yes

Estimated % of H₂S: 0.19 or

Measured % of H₂S: 0

Inspection Date and Contact Information

Date of inspection: 2022-09-19

Date of previous inspection: 2019-02-19

Inspection conducted by:

Name: Kurt Hewitt

Company: K2H Consulting Ltd

Phone: 780-830-8303

Email: kurtw.hewitt@gmail.com

Environmental or Safety Concerns

(Report all incidents as required under section 75 of the Oil and Gas Drilling and Production Regulations)

Environmental or safety concerns? Yes No

If yes, provide details: [Click or tap here to enter text.](#)

Inspection Results

Site

Well site accessible for inspection and monitoring? Yes No

Equipment or debris on site? Yes No

Additional clean up required? Yes No

Provide details of all site accessibility concerns: This site is accessible with heavy equipment by winter access roads only, Year round access by Helicopter.

Brush cleared 25 m around wellhead?
 Yes No

Wind indicator present and functional?
 Yes No

Wellhead

Wellhead accessible for inspection and monitoring? Yes No

Valves chained and locked? Yes No

Valves operate freely? Yes No

Pressure test well head seal assembly?
 Yes No

(If yes, provide details in comments section with supporting documentation)

Surface casing vent open, operable and accessible in all seasons? Yes No

Pumpjack secure? Yes No N/A

Visible marker or fence in place? Yes No
4-digit Well ID, operator and contact information up to date? Yes No

Date of previous well head seal assembly pressure test: [Click or tap to enter a date.](#)

Surface Casing Vent Flow (SCVF) / Gas Migration (GM) testing

Evidence of SCVF? Yes No

SCVF test conducted? Yes No
(If yes, provide details in comments section with supporting documentation)

Signs of GM? Yes No

GM test conducted? Yes No
(If yes, provide details in comments section with supporting documentation)

Gas samples taken? Yes No
(If yes, provide details in comments section identifying location and anticipated date of submission of analysis to OROGO)

Shut-in pressures

Production casing pressure (kPa):
0 PSI

Intermediate casing pressure (kPa):
[Click or tap here to enter text.](#)

Production tubing pressures (kPa):
0 PSI

Any other readings taken:
[Click or tap here to enter text.](#)

Comments

- Details of: SCVF/ GM testing (*Include source: SCV, wellbore or soil vapour*)
 Shut-in pressures (*Include equipment used, results, any changes from previous inspections and previous inspection dates*)
 Seal assembly testing (*Include maximum pressure tested and duration of test*)
 Other comments

10 minute Bubble test completed on SCV, no visible bubbles indicated. See attached pictures for shut in pressures taken on Tubing and Casing. No H2S or LEL detected while on site.

Additional supporting documentation attached? Yes No

If yes, list attached documentation: Inspection Pictures

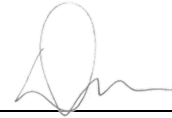
I certify based on personal knowledge of well inspection operations undertaken at the above named well that the above information is accurate.

Responsible Officer:

Date: 2022-10-12

Name: Duncan MacRae
Title: Vice President
Operator: Alvarez & Marsal Canada Inc., in its
capacity as receiver of Strategic Oil & Gas's
NWT Property

Signature:



J-74 Wellsite Inspection September 2022



Lat / Lon (GPS: ± 5 m)
60.060777
-117.483423
Elev: 773.787 m

Bearing: 343° (TN)
Sep 20, 2022 10:51:52

UTM N/E
6658278 m
473085 m
Zone: 11

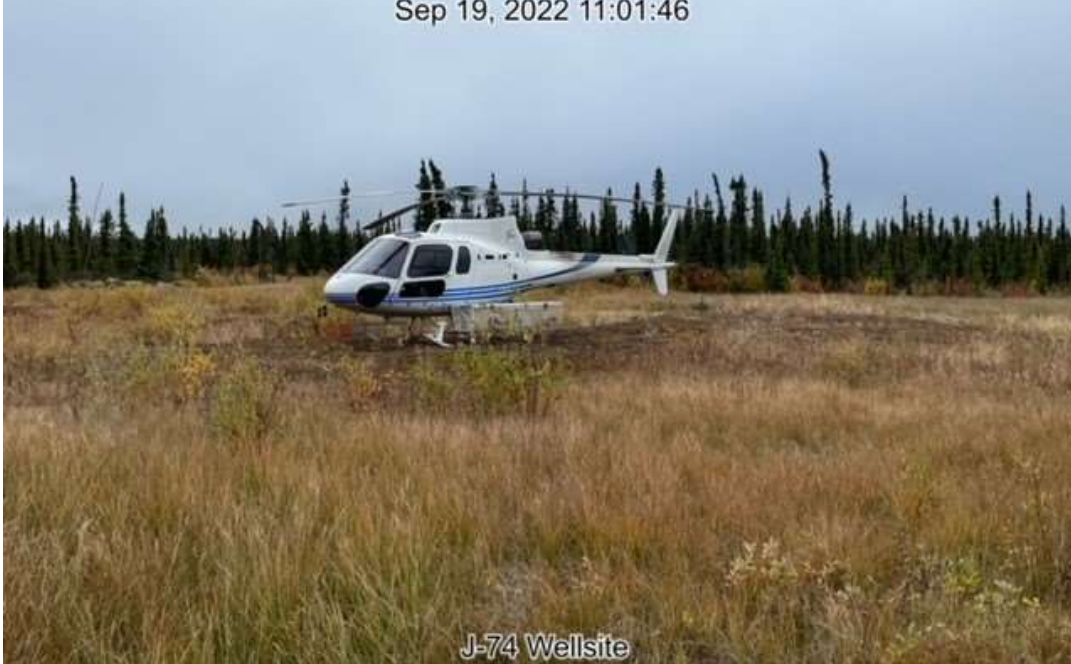


J-74 Wellsite

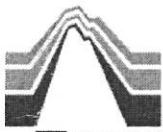
Lat / Lon (GPS: ± 5 m)
60.060857
-117.483576
Elev: 777.774 m

Bearing: 174° (TN)
Sep 19, 2022 11:01:46

UTM N/E
6658287 m
473076 m
Zone: 11



J-74 Wellsite



Paramount
resources Ltd.

Daily Completion and Workover

PARA ET AL CAMERON J-74

Rig: Concord Well Service

Business Unit: NW ALBERTA COU

Report Date: 3/19/2011

Report #: 10.0

Total AFE Amount: 72,358.00

AFE Number: 11N100006

Daily Cost Total: 32,295

Cum Cost to Date: 285,064

API/UWI 300J746010117150	Surface Legal Location Para et al Cameron J - 74	Field Name Cameron Hills	License # 0002032
Well Configuration Type Vertical	Casing Flange Elevation (m) 771.10	Ground Elevation (m) 771.10	Original KB Elevation (m) 775.30
Last Casing String	PBTD (All) (mKB) Original Hole - 1,508.00	Casing Pressure (bars) 0.8	Tubing Pressure (bars) 0.0

Objective
Change insert pump for NEW, reconfigure rod string as per Quinn Pumps recommended design.

Operations Summary
Ran pump and rods. Pressure tested and stroke tested pump. Good. RO service rig and equipment.

Operations Next Report Period
NO REPORT. JOB COMPLETE. TOTP.

Road Condition Good	Weather Clear	Start Date 1/20/2011	End Date 3/19/2011
Head Count 15.0	Personnel Total Hours (hr) 144.00	Cum Personnel Total Hours (hr) 1,350.00	

Daily Contacts

Title	Job Contact	Mobile
Completion Manager	Calvin Haverluck	780-712-9000
Completion Manager	Lionel Larson	403-290-3626
Wellsite Supervisor	Steve Baggs	780 717-9461
Rig Manager	Dwayne Palmer	403-357-6841

Time Log

Start Time	End Time	Dur (hr)	Cum Dur (hr)	Com
07:30	08:00	0.50	0.50	Attend daily safety meeting at plant. Daily walk around lel check on J-74. No Lel's. Serviced and started equipment. Held daily safety meeting/ hazard assessment with all on site personnel. Check well head for pressures.
08:00	14:00	6.00	6.50	Confirm pump with card. Surface test rod pump QPRL-575. Good. RIH BHP, 8x 38.1mm "sinker bars", 110 x 19mm plain rods, 68 x 22mm " 2.5" scraped" rods. 1x 10' x 22mm scraped pony rod & 1 x 38.1mm polish rod. Seat pump, fill tubing and pressure test to 3,500 kPA. Good. Set clamp at 12" off tap and stroke test to 3,500 kPA as well. Good. Install horse head and bridal, check rotator for operation and lube. Good. Release string weight into bridal. NOTE: Jack and walking beam appear to be off well center. Install bridal as best as possible. Wickers also noted on bridal during installation. NOTE: Changed out worn 19mm plain rods where needed.
14:00	17:30	3.50	10.00	Drain pump and lines. Lay over rig and continue to rig out complete. Secure well, remove chain from pump jack. SDFN. Job complete.

Report Fluids Summary

Fluid	To well (m³)	From well (m³)	Cum from Well (m³)	Left to recover (m³)
Fresh Water	0.00	0.00	0.00	10.00
Oil	0.00	0.00	0.00	29.00
Water	0.00	0.00	5.21	100.79

Perforations

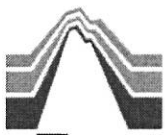
Date	Zone	Top (mKB)	Btm (mKB)	Current Status
1/4/2008	Sulphur Point, Original Hole	1,420.00	1,429.00	

Tubing Components

Item Des	Top (mKB)

Casing Strings

Csg Des	Grade	Wt/Len (kg/m)	Set Depth (mKB)
Surface	J-55	35.716	428.00
Production	J-55	23.067	1,522.00



Paramount
resources Ltd.

Daily Completion and Workover

PARA ET AL CAMERON J-74

Rig: Concord Well Service

Business Unit: NW ALBERTA COU

Report Date: 3/18/2011

Report #: 9.0

Total AFE Amount: 72,358.00

AFE Number: 11N100006

Daily Cost Total: 31,320

Cum Cost to Date: 252,769

API/UWI 300J746010117150	Surface Legal Location Para et al Cameron J - 74	Field Name Cameron Hills	License # 0002032
Well Configuration Type Vertical	Casing Flange Elevation (m) 771.10	Ground Elevation (m) 771.10	Original KB Elevation (m) 775.30
Last Casing String	PBTD (All) (mKB) Original Hole - 1,508.00	Casing Pressure (bars) 0.8	Tubing Pressure (bars) 0.8

Objective
Change insert pump for NEW, reconfigure rod string as per Quinn Pumps recommended design.

Operations Summary
Pulled remaining tubing with stuck BHP. RIH tubing string with new PSN and redressed anchor. Tubing end @ 1445.95 mKB. Tubing anchor in 5 dAn tension. ND BoP's & NU Well head.

Operations Next Report Period
Run BHP and rod string (change out rods where necessary) RO equipment.

Road Condition Good	Weather Light snow	Start Date 1/20/2011	End Date 3/19/2011
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Head Count 15.0	Personnel Total Hours (hr) 144.00	Cum Personnel Total Hours (hr) 1,206.00
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Daily Contacts

Title	Job Contact	Mobile
Completion Manager	Calvin Haverluck	780-712-9000
Completion Manager	Lionel Larson	403-290-3626
Wellsite Supervisor	Steve Baggs	780 717-9461
Rig Manager	Dwayne Palmer	403-357-6841

Time Log

Start Time	End Time	Dur (hr)	Cum Dur (hr)	Com
07:30	08:00	0.50	0.50	Attend daily safety meeting at plant. Daily walk around lel check on J-74. No Lel's. Serviced and started equipment. Held daily safety meeting/ hazard assessment with all on site personnel. Check well head for pressures.
08:00	08:30	0.50	1.00	Rigged in pump line to casing and pumped 6.0 m3 to well. Well on vacuum. Prep to pull pipe.
08:30	09:30	1.00	2.00	Unlock and open pipe rams. Continue to pull pipe to derrick. Lay out perforated (jt 149) with broken pump in place. Strainer tube in place in PSN. Total of 149 jts to the PSN and 1 tail joint below. Close blind rams and inspect tubing components.
09:30	10:00	0.50	2.50	Move in and unload tubing and rod components.
10:00	14:00	4.00	6.50	Made up and RIH as follows (Tally all pipe) re-entry guide, 1jt 73mm tb (perforated), PSN, 4 jts 73mm tb, 139.7x 73mm Weatherford tubing anchor (customer product) 145 jts of 73mm tb & tubing hanger (add 2' to get 5 dAn tension) Set anchor, pull test and land hanger. NOTE: During tripping a safety incident occured where the Derrickhand pinched his thumb while tripping in. (see safety incident section)
14:00	14:30	0.50	7.00	RO tongs, handrails, floor, tarps etc.
14:30	15:15	0.75	7.75	Strip off BoP's, Remove 2' pup below hanger with shallow slips.
15:15	16:15	1.00	8.75	NU Well head and tighten down bolts. Install flow line etc.
16:15	17:30	1.25	10.00	RO rig equipment, accumulator lines, shipping lines etc. Secure well & SDFN.

Report Fluids Summary

Fluid	To well (m³)	From well (m³)	Cum from Well (m³)	Left to recover (m³)
Fresh Water	0.00	0.00	0.00	10.00
Oil	0.00	0.00	0.00	29.00
Water			5.21	100.79

Perforations

Date	Zone	Top (mKB)	Btm (mKB)	Current Status
1/4/2008	Sulphur Point, Original Hole	1,420.00	1,429.00	

Tubing Components

Item Des	Top (mKB)
5 dAn tension	3.69
Tubing Hanger	3.92
Tubing	4.05
Anchor/catcher	1,396.73
Tubing	1,397.66
Pump Seating Nipple	1,435.87
Perforated Joint	1,436.20
Wireline Guide	1,445.82

PARA ET AL CAMERON J-74

60° 10' N, 117° 15' W WID: 2032

Bottom Hole Configuration (as of March 28, 2007)

KB: 775.3 m
GL: 771.1 m

